

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No. 1902-0021  
(Expires 12/31/2011)  
Form 1-F Approved  
OMB No. 1902-0029  
(Expires 12/31/2011)  
Form 3-Q Approved  
OMB No. 1902-0205  
(Expires 1/31/2012)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)

Public Service Company of New Hampshire

Year/Period of Report

End of 2010/Q4



## INDEPENDENT AUDITORS' REPORT

To the Board of Directors of  
Public Service Company of New Hampshire:

We have audited the balance sheet — regulatory basis of Public Service Company of New Hampshire (the "Company") as of December 31, 2010, and the related statements of income — regulatory basis; retained earnings — regulatory basis; cash flows — regulatory basis, for the year ended December 31, 2010, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1A, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Public Service Company of New Hampshire as of December 31, 2010, and the results of its operations and its cash flows for the year ended December 31, 2010, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Public Service Company of New Hampshire and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 18, 2011



## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the



termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*. 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


**IDENTIFICATION**

01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of <u>2010/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, New Hampshire 03101		
05 Name of Contact Person Timothy W. Clark		06 Title of Contact Person Manager - Corp Acctg
07 Address of Contact Person (Street, City, State, Zip Code) 56 Prospect Street, Hartford, Connecticut 06103		
08 Telephone of Contact Person, Including Area Code (860) 728-4636	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2011

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/18/2011
02 Title VP - Accounting and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	Not Applicable
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	Not Applicable
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	
66	Transmission Line Statistics Pages	422-423	



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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	

	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President - Accounting and Controller  
56 Prospect Street  
Hartford, CT 06103  
Mailing Address: P.O. Box 270, Hartford, CT 06141-0270

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the general laws of the State of New Hampshire on August 16, 1926.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Manufacture and sale of electricity in the State of New Hampshire.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Northeast Utilities, a voluntary association organized under the laws of the Commonwealth of Massachusetts, which wholly and directly owns the respondent and is the main parent company in a holding company organization.

Manner in Which Control was Held: Ownership of Common Stock.

Extent of Control: 100%.

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	ACTIVE CORPORATIONS:			
2	Properties; Inc.	Real Estate	100	
3				
4	PSNH Funding LLC	Special Purpose Corporation	100	
5				
6				
7	INACTIVE CORPORATIONS:			
8	PSNH Funding LLC2	Not Applicable	100	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Charles W. Shivery	
2	Chief Executive Officer	Leon J. Olivier	
3	President and Chief Operating Officer	Gary A. Long	269,949
4	Executive Vice President and Chief Financial Officer	David R. McHale	
5	Senior Vice President and General Counsel	Gregory B. Butler	
6	Senior Vice President -Transmission	James A. Muntz	
7	Vice President - Trans. Projects, Engineering and Maint	Laurie E. Aylsworth	
8	Vice President - Transmission Strategy and Operations	David H. Boguslawski	
9	Vice President - Accounting and Controller	Jay S. Buth	
10	Vice President - Generation	John M. MacDonald	173,996
11	Vice President - Energy Delivery	Paul E. Ramsey	167,752
12	Vice President and Treasurer	Randy A. Shoop	
13	Secretary	Samuel K. Lee	
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31	See footnotes for incumbent changes.		
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34	Salaries are reported in officially filed copies only.		
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39	All salaries disclosed are paid by the respondent.		
40	Those salaries not disclosed are either less than the		
41	reporting threshold or are paid by		
42	Northeast Utilities Service Company.		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler (Sr. VP and General Counsel)	56 Prospect Street, Hartford, CT 06103
2		
3	Jean M. LaVecchia (VP Human Resources)	107 Selden Street, Berlin, CT 06037
4		
5	Gary A. Long (President and Chief Operating Officer)	780 North Commercial Street, Manchester, NH 03101
6		
7	David R. McHale (Executive VP and Chief Financial Officer)	56 Prospect Street, Hartford, CT 06103
8		
9	Leon J. Olivier ( Chief Executive Officer)	56 Prospect Street, Hartford, CT 06103
10		
11	James B. Robb (Sr. VP Enterprise Planning and Development)	56 Prospect Street, Hartford, CT 06103
12		
13	Charles W. Shivery (Chairman)	56 Prospect Street, Hartford, CT 06103
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20	The Company does not have an Executive Committee.	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  Yes  No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO-NE Tariff, 0.0.0, Schedule 21-NU	RT04-02, ER04-116
2	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER04-157, et al.
3	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER05-374
4	ISO-NE Tariff, 0.0.0, Schedule 20A-NU	ER05-754
5	CL&P First Revised Rate Schedule FERC No. 492	ER05-918
6	WMECO First Revised Rate Schedule FERC No. 381	ER05-918
7	HWP First Revised Rate Schedule FERC No. 47	ER05-918
8	HP&E First Revised Rate Schedule FERC No. 24	ER05-918
9	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER05-1117
10	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER06-288
11	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER06-275
12	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER06-1065
13	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER07-435
14	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER07-759
15	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER07-1235
16	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-54
17	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-149
18	FERC Electric Rate Schedule No. 100	ER08-509
19	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-832
20	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-896
21	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-929
22	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-966
23	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER08-1548
24	ISO-NE Tariff, 0.0.0, Schedule 21-NU	OA09-16
25	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-108
26	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-641
27	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-315
28	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-993
29	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-2760
30	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER11-2096
31	ISO-NE Tariff, 0.0.0, Schedule 21-NU	ER10-3106
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Name of Respondent  Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report  2010/Q4
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 1 Column:**  
 For page 106, ISO-NE Tariff, 0.0.0, Schedule 21-NU is related to ISO-NE Transmission, Markets and Services Tariff, 0.0.0, Schedule 21-NU.

**Schedule Page: 106 Line No.: 4 Column:**  
 For page 106, ISO-NE Tariff, 0.0.0, Schedule 20A-NU is related to ISO-NE Transmission, Markets and Services Tariff, 0.0.0, Schedule 20A-NU.

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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20090803-0059	07/31/2009	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
2	20090803-0060	07/31/2009	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
3	20100802-0003	07/30/2010	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
4	20100802-0004	07/30/2010	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
5	20100802-0005	07/30/2010	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
6	20100802-0006	07/30/2010	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 0.0.0.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 1061 Line No.: 1 Column:**

For page 106A, ISO-NE Tariff, 0.0.0. is related to ISO-NE Transmission, Markets and Services Tariff, 0.0.0, Schedule 21-NU.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**INFORMATION ON FORMULA RATES**  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	Not Applicable			
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**

1. None
2. None
3. None
4. None
5. None

6. The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC") and the FERC. Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$219 million, which reflects 10 percent of Net Plant of approximately \$1.63 billion as of December 31, 2010 plus \$60 million. Since PSNH has short-term debt authorized by the NHPUC, PSNH does not currently require short-term debt authorization from the FERC. On September 24, 2010, PSNH jointly with its affiliates, WMECO, CL&P, and Yankee Gas, entered in to a 3-year unsecured revolving credit facility in the nominal amount of \$400 million, which expires on September 24, 2013. This facility replaced a 5-year credit facility that was scheduled to terminate on November 6, 2010. The new facility is governed by two borrowing sub-limits such that CL&P and PSNH each may draw up to \$300 million under this facility, with WMECO and Yankee Gas each able to draw up to \$200 million subject to the \$400 million maximum borrowing limit. As of December 31, 2010, PSNH had \$30 million in borrowings outstanding under this facility.

As of December 31, 2010, PSNH had \$51 million in borrowings from the NU System Money Pool.

7. None
8. Estimated Annual Effect and Nature of Important Wage Scale Changes

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
Public Service of New Hampshire	IBEW & USWA	05/30/10	483	3.00%	\$886,500

9. For a discussion of legal proceedings see the following sections from PSNH's Annual Report on Form 10-K for the period ending December 31, 2010, filed with the Securities and Exchange Commission: Item 1, Business – "Regulated Electric Distribution" and "Regulated Electric Transmission" for information about various state regulatory and rate proceedings, civil lawsuits related thereto, and information about proceedings relating to power, transmission and pricing issues; "- Nuclear Decommissioning" for information related to high-level nuclear waste; and "- Other Regulatory and Environmental Matters" for information about proceedings involving surface water and air quality requirements, toxic substances and hazardous waste, EMF, licensing of hydroelectric projects, and other matters, and Item 3, Legal Proceedings.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

10. None
11. (Reserved)
12. None
13. Applicable changes in the officers or directors of the respondent have been reported on pages 104 and 105 and the corresponding footnotes thereto. Other than so indicated, there were no changes in the officers or directors or the major security holders and voting powers during the period.
14. PSNH's proprietary capital ratio is greater than 30%.



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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,533,951,022	2,412,701,966
3	Construction Work in Progress (107)	200-201	350,289,786	202,510,298
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,884,240,808	2,615,212,264
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	891,622,669	863,033,971
6	Net Utility Plant (Enter Total of line 4 less 5)		1,992,618,139	1,752,178,293
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,992,618,139	1,752,178,293
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		514,102	506,592
19	(Less) Accum. Prov. for Depr. and Amort. (122)		228,226	225,008
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	8,379,240	8,013,149
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	18,335,326	20,664,894
24	Other Investments (124)		4,399,733	3,942,839
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		31,400,175	32,902,466
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,484,429	0
36	Special Deposits (132-134)		2,849,892	12,239,013
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		79,343,349	77,580,894
41	Other Accounts Receivable (143)		32,069,365	16,342,597
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,823,851	5,085,791
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,966,378	414,419
45	Fuel Stock (151)	227	57,961,712	81,743,364
46	Fuel Stock Expenses Undistributed (152)	227	0	4,762
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	49,189,472	37,596,004
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	29,993,991	31,503,399

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		18,335,326	20,664,894
54	Stores Expense Undistributed (163)	227	200,000	200,001
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		29,809,317	37,865,698
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		410,646	427,400
60	Rents Receivable (172)		8,003	71,912
61	Accrued Utility Revenues (173)		48,691,179	49,357,858
62	Miscellaneous Current and Accrued Assets (174)		0	234,356
63	Derivative Instrument Assets (175)		14,155	380,054
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		318,832,711	320,211,046
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		7,451,646	8,244,798
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	429,952,726	490,364,437
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		151,345	-55,603
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	40,559,340	6,495,541
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,426,136	9,237,989
82	Accumulated Deferred Income Taxes (190)	234	159,985,999	175,482,544
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		646,527,192	689,769,706
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,989,378,217	2,795,061,511

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 57 Column: c**

For Form 1 reporting purposes, components of Federal Income Taxes (FIT) Accrued, New Hampshire Business Profits Tax (NHBT) Accrued, and Local Property Taxes (LPT) Accrued in Account 236 - Taxes Accrued, which have debit balances at December 31, 2010, are being included with Account 165 - Prepayments. The balances are as follows:

Balance in Account 165	\$ 4,870,684 dr.
Reclass of balances from Account 236:	
FIT Accrued	6,941,539 dr.
NHBT Accrued	6,076,170 dr.
Local Property Taxes	<u>11,920,924 dr.</u>
Total Amount of Reclass	<u>24,938,633 dr.</u>
Account 165 Being Reported	<u>\$29,809,317 dr.</u>

Note that at December 31, 2010, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$ 364,942 dr.
Prepaid Agency Fees	82,649 dr.
Prepaid Software License Maint.	8,171 dr.
FIT, NHBT & LPT Accrued	<u>7,947,621 dr.</u>
TOTAL	<u>\$ 8,403,383 dr.</u>

**Schedule Page: 110 Line No.: 57 Column: d**

For Form 1 reporting purposes, components of Federal Income Taxes (FIT) Accrued, New Hampshire Business Profits Tax (NHBT) Accrued, and Local Property Taxes (LPT) Accrued in Account 236 - Taxes Accrued, which have debit balances at December 31, 2009, are being included with Account 165 - Prepayments. The balances are as follows:

Balance in Account 165	\$ 4,470,139 dr.
Reclass of balances from Account 236:	
FIT Accrued	17,746,714 dr.
NHBT Accrued	5,292,852 dr.
Local Property Taxes	<u>10,355,993 dr.</u>
Total Amount of Reclass	<u>33,395,559 dr.</u>
Account 165 Being Reported	<u>\$37,865,698 dr.</u>

Note that at December 31, 2009, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$ 258,404 dr.
Prepaid Agency Fees	12,732 dr.
FIT, NHBT & LPT Accrued	<u>7,124,833 dr.</u>
TOTAL	<u>\$ 7,395,969 dr.</u>

**Schedule Page: 110 Line No.: 72 Column: c**

For Form 1 reporting purposes, components of NU Tariff deferrals accrued in Account 229 - Accumulated Provision for Refunds, which have debit balances at December 31, 2010, are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	\$424,727,757 dr.
Reclass of balances from Account 229:	
NU Tariff Deferral	5,224,969 dr.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Account 182.3 Being Reported \$429,952,726 dr.

**Schedule Page: 110 Line No.: 81 Column: c**  
 Note at December 31, 2010, the balance of Unamortized Loss on Reacquired Debt in Account 189 includes a transmission related component of \$1,777,034.

**Schedule Page: 110 Line No.: 81 Column: d**  
 Note at December 31, 2009, the balance of Unamortized Loss on Reacquired Debt in Account 189 includes a transmission related component of \$1,949,216.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2011	Year/Period of Report end of 2010/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	451,577,610	292,169,188
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	344,761,292	305,592,095
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,709,838	2,396,368
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-601,306	-712,460
16	Total Proprietary Capital (lines 2 through 15)		926,447,441	727,445,198
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	430,000,000	430,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	407,285,000	407,285,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		920,162	1,030,112
24	Total Long-Term Debt (lines 18 through 23)		836,364,838	836,254,888
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,136,006	1,428,172
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,292,096	4,372,999
29	Accumulated Provision for Pensions and Benefits (228.3)		302,413,612	320,450,052
30	Accumulated Miscellaneous Operating Provisions (228.4)		9,453,916	7,117,226
31	Accumulated Provision for Rate Refunds (229)		3,774,164	6,934,677
32	Long-Term Portion of Derivative Instrument Liabilities		0	7,634,605
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		17,567,185	16,434,697
35	Total Other Noncurrent Liabilities (lines 26 through 34)		337,636,979	364,372,428
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		30,000,000	0
38	Accounts Payable (232)		84,442,944	108,693,130
39	Notes Payable to Associated Companies (233)		129,781,787	180,138,439
40	Accounts Payable to Associated Companies (234)		81,935,212	49,593,952
41	Customer Deposits (235)		2,690,666	2,700,225
42	Taxes Accrued (236)	262-263	391,775	384,829
43	Interest Accrued (237)		8,737,958	8,223,065
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2011	Year/Period of Report end of 2010/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
			0	0
46	Matured Interest (240)		677,612	729,267
47	Tax Collections Payable (241)		28,480,519	21,603,433
48	Miscellaneous Current and Accrued Liabilities (242)		292,166	241,649
49	Obligations Under Capital Leases-Current (243)		12,834,294	26,419,439
50	Derivative Instrument Liabilities (244)		0	7,634,605
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		380,264,933	391,092,823
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,269,873	53,459
57	Accumulated Deferred Investment Tax Credits (255)	266-267	229,797	210,930
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	21,551,630	25,540,227
60	Other Regulatory Liabilities (254)	278	9,929,509	7,914,954
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		286,296,274	238,309,813
64	Accum. Deferred Income Taxes-Other (283)		189,386,943	203,866,791
65	Total Deferred Credits (lines 56 through 64)		508,664,026	475,896,174
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,989,378,217	2,795,061,511

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 31 Column: c**

For Form 1 reporting purposes, components of NU Tariff deferrals accrued in Account 229 - Accumulated Provision for Refunds, which have debit balances at December 31, 2010, are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 229	\$1,450,805 dr.
Reclass of balances to Account 182.3:	
NU Tariff Deferral	<u>5,224,969 cr.</u>
Account 229 Being Reported	<u>\$3,774,164 cr.</u>

**Schedule Page: 112 Line No.: 42 Column: c**

For Form 1 reporting purposes, components of Federal Income Taxes (FIT) Accrued, New Hampshire Business Profits Tax (NHBT) Accrued and Local Property Taxes Accrued in Account 236 - Taxes Accrued, which have debit balances at December 31, 2010, are being included with Account 165 - Prepayments. The balances are as follows:

Balance in Account 236	\$24,546,858 dr.
Reclass of balances to Account 165:	
FIT Accrued	6,941,539
NHBT Accrued	6,076,170
Local Property Taxes	<u>11,920,924</u>
Total Amount of Reclass	<u>24,938,633 cr.</u>
Account 236 Being Reported	<u>\$ 391,775 cr.</u>

**Schedule Page: 112 Line No.: 42 Column: d**

For Form 1 reporting purposes, components of Federal Income Taxes (FIT) Accrued, New Hampshire Business Profits Tax (NHBT) Accrued and Local Property Taxes Accrued in Account 236 - Taxes Accrued, which have debit balances at December 31, 2009, are being included with Account 165 - Prepayments. The balances are as follows:

Balance in Account 236	\$33,010,730 dr.
Reclass of balances to Account 165:	
FIT Accrued	17,746,714
NHBT Accrued	5,292,852
Local Property Taxes	<u>10,355,993</u>
Total Amount of Reclass	<u>33,395,559 cr.</u>
Account 236 Being Reported	<u>\$ 384,829 cr.</u>

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,070,284,577	1,126,881,816		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	626,721,341	776,235,185		
5	Maintenance Expenses (402)	320-323	82,384,151	87,025,989		
6	Depreciation Expense (403)	336-337	67,577,233	61,963,924		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	135,350	137,533		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		61,588,834	17,863,261		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	52,563,459	47,843,861		
15	Income Taxes - Federal (409.1)	262-263	7,833,830	-9,215,985		
16	- Other (409.1)	262-263	5,573,933	5,713,750		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	98,467,104	138,474,346		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	59,450,319	103,148,069		
19	Investment Tax Credit Adj. - Net (411.4)	266	-87,900	-144,068		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		943,307,016	1,022,749,727		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		126,977,561	104,132,089		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
						2
1,070,284,577	1,126,881,816					3
						4
626,721,341	776,235,185					5
82,384,151	87,025,989					6
67,577,233	61,963,924					7
						8
135,350	137,533					9
						10
						11
						12
61,588,834	17,863,261					13
						14
52,563,459	47,843,861					15
7,833,830	-9,215,985					16
5,573,933	5,713,750					17
98,467,104	138,474,346					18
59,450,319	103,148,069					19
-87,900	-144,068					20
						21
						22
						23
						24
943,307,016	1,022,749,727					25
126,977,561	104,132,089					26

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		126,977,561	104,132,089		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		3,217	249		
35	Nonoperating Rental Income (418)		220,191	215,801		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	398,252	372,778		
37	Interest and Dividend Income (419)		-1,256,684	2,704,703		
38	Allowance for Other Funds Used During Construction (419.1)		10,382,990	3,597,315		
39	Miscellaneous Nonoperating Income (421)		2,835,749	4,469,752		
40	Gain on Disposition of Property (421.1)		9,576	78,023		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,586,857	11,438,123		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		59	7,910		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		832,956	571,315		
46	Life Insurance (426.2)					
47	Penalties (426.3)			84		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		799,219	760,599		
49	Other Deductions (426.5)		2,577,517	2,135,414		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,209,751	3,475,322		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	-2,005,907	103,101		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	578,957	696,997		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	351,980	763,600		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,778,930	36,498		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,156,036	7,926,303		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		50,551,424	47,523,851		
63	Amort. of Debt Disc. and Expense (428)		1,132,516	971,874		
64	Amortization of Loss on Reaquired Debt (428.1)		816,314	815,029		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		85,649	71,025		
68	Other Interest Expense (431)		1,101,542	243,947		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,620,516	3,137,623		
70	Net Interest Charges (Total of lines 62 thru 69)		47,066,929	46,488,103		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		90,066,668	65,570,289		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		90,066,668	65,570,289		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 38 Column: c**

Note that for the year ended December 31, 2010, the total amount of Allowance for Other Funds Used During Construction in Account 419.1 includes a transmission related component of \$1,426,042.

**Schedule Page: 114 Line No.: 38 Column: d**

Note that for the year ended December 31, 2009, the total amount of Allowance for Other Funds Used During Construction in Account 419.1 includes a transmission related component of \$864,973.

**Schedule Page: 114 Line No.: 49 Column: c**

Note that for the year ended December 31, 2010, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$58,558.

**Schedule Page: 114 Line No.: 49 Column: d**

Note that for the year ended December 31, 2009, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$42,352.

**Schedule Page: 114 Line No.: 64 Column: c**

Note that for the year ended December 31, 2010, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$172,182.

**Schedule Page: 114 Line No.: 64 Column: d**

Note that for the year ended December 31, 2009, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$171,191.

**Schedule Page: 114 Line No.: 69 Column: c**

Note that for the year ended December 31, 2010, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$787,528.

**Schedule Page: 114 Line No.: 69 Column: d**

Note that for the year ended December 31, 2009, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$697,986.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		294,142,442	269,810,061
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Adjustment for Other than Temporary Impairment			43,130
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			43,130
10				
11	Adjustment to Amortization Reserve - Federal		-122,633	( 284,518)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-122,633	( 284,518)
16	Balance Transferred from Income (Account 433 less Account 418.1)		89,673,198	65,197,511
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Common Shares Outstanding at December 31, 2010 and 2009	238	-50,584,001	( 40,844,002)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,584,001	( 40,844,002)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		80,000	220,260
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		333,189,006	294,142,442
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		11,572,286	11,449,653
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		11,572,286	11,449,653
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		344,761,292	305,592,095
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,396,368	2,243,850
50	Equity in Earnings for Year (Credit) (Account 418.1)		398,252	372,778
51	(Less) Dividends Received (Debit)		80,000	220,260
52	(Less) Prior Period Gain Adjustment		-4,782	
53	Balance-End of Year (Total lines 49 thru 52)		2,709,838	2,396,368

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	90,066,668	65,570,289
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	67,712,583	62,101,457
5	Amortization of Debt Discount and Expense	1,948,830	1,786,903
6	Bad Debt Expense	8,858,337	10,084,161
7	Amortization of Regulatory Assets/(Liabilities), Net	11,232,182	-29,618,735
8	Deferred Income Taxes (Net)	39,243,762	35,259,674
9	Investment Tax Credit Adjustment (Net)	-87,900	-144,068
10	Net (Increase) Decrease in Receivables	-24,714,116	1,406,877
11	Net (Increase) Decrease in Inventory	14,891,190	-4,922,410
12	Net (Increase) Decrease in Allowances Inventory	2,329,569	1,314,209
13	Net Increase (Decrease) in Payables and Accrued Expenses	-2,587,483	-97,023,656
14	Net (Increase) Decrease in Other Regulatory Assets	1,240,348	24,524,491
15	Net Increase (Decrease) in Other Regulatory Liabilities	-780,059	-25,422,782
16	(Less) Allowance for Other Funds Used During Construction	10,382,990	3,597,315
17	(Less) Undistributed Earnings from Subsidiary Companies	398,252	372,778
18	Amortization of Rate Reduction Bonds	50,356,653	47,481,997
19	Pension and PBOP Expense, Net of Pension and PBOP Contributions	-24,576,877	15,519,347
20	Other, Net	-35,181,574	-897,290
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	189,170,871	103,050,371
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-306,717,785	-270,037,965
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,382,990	-3,597,315
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-296,334,795	-266,440,650
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Other Investments, Net	-511,484	-793,964
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-3,730,621	-6,214,439
45	Proceeds from Sales of Investment Securities (a)	3,614,895	6,115,170



Name of Respondent Public Service Company of New Hampshire	This Report Is:	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			52,500,000
55	Decrease in NU Money Pool Lending		
56	Net Cash Provided by (Used in) Investing Activities	-296,962,005	-214,833,883
57	Total of lines 34 thru 55)		
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	30,000,000	
67	Other (provide details in footnote):		
68	Capital Contribution from Parent	158,968,992	68,946,000
69	Increase in NU Money Pool Borrowing	22,500,000	28,500,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	211,468,992	247,446,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Retirement of Obligation to Subsidiary for Rate Reduction Bonds	-50,356,653	-47,481,997
77	Financing Expenses	-252,775	-2,109,216
78	Net Decrease in Short-Term Debt (c)		-45,227,273
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-50,584,001	-40,844,002
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	110,275,563	111,783,512
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,484,429	
87			
88	Cash and Cash Equivalents at Beginning of Period		
89			
90	Cash and Cash Equivalents at End of period	2,484,429	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

[THESE NOTES WERE FILED WITH THE NU 2010 FORM 10-K AND RELATE TO ALL OF THE NU SEC REGISTRANTS, INCLUDING THE FERC FORM 1 RESPONDENT, PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE]

Refer to the Glossary of Terms included herein for abbreviations and acronyms used throughout the combined notes to the consolidated financial statements.

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### A. Presentation

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). PSNH's Notes to Financial Statements relate to all of NU's subsidiaries, including CL&P and WMECO, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. The preparation of the consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as of the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose consolidated financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and reported on a net basis in other general purpose consolidated financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies (FERC account 154), other investments (FERC account 124) and special deposits (FERC accounts 132 to 134) are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose consolidated financial statements prepared in accordance with GAAP.

Receivables and payables associated with the NU Money Pool and other NU lendings or borrowings are reported on a gross basis in FERC accounts 146 and 234 on pages 110 and 112 in the FERC Form 1 and reported on a net basis in either notes or accounts receivable from affiliated companies or notes or accounts payable to affiliated companies in other general purpose consolidated financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and reported on a net basis in other general purpose consolidated financial statements prepared in accordance with GAAP.

In accordance with Docket No. A107-2-000 related to accounting for uncertain tax positions, deferred income taxes related to uncertain tax positions expected to be received or paid within 12 months are shown in FERC accounts 190 or 283 on pages 111 and 113 in the FERC Form 1. Such amounts are shown as a current asset or liability under general purpose consolidated financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a net basis in FERC account 236 on page 112 in the FERC Form 1 with the exception of tax prepayments which are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a gross basis by taxing jurisdiction as a current asset or liability in other general purpose consolidated financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation (FERC account 108) on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose consolidated financial statements prepared in accordance with GAAP.

Notes payable to associated companies (FERC account 233 on page 112 in the FERC Form 1 under the current and accrued liabilities category) includes amounts payable to PSNH Funding LLC related to the rate reduction bonds. The rate reduction bonds are classified as a separate liability between current and long-term liabilities in other general purpose consolidated financial statements prepared in accordance with GAAP.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain items that are reported in FERC accounts 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or expenses in other general purpose consolidated financial statements prepared in accordance with GAAP. In addition, certain other revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 404, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose consolidated financial statements prepared in accordance with GAAP.

Certain reclassifications of prior period data have been made to the cash flow presentation to enhance comparability and clarity.

In accordance with accounting guidance on the consolidation of VIEs, the Company evaluates its variable interests to determine if it has a controlling financial interest in a VIE that would require consolidation. The Company's variable interests outside of the consolidated group consist of contracts with developers of power plants that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. The Company would consolidate a VIE if it had both the power to direct the activities of a VIE that most significantly impact the entity's economic performance and the obligation to absorb losses of, or receive benefits from, the entity that could potentially be significant to the VIE.

For each variable interest in a power plant, NU evaluates the activities of that particular power plant that most significantly impact the VIE's economic performance to determine whether it has control over those activities. NU's assessment of control includes an analysis of who operates and maintains the power plant including dispatch rights and who controls the activities of the power plant after the expiration of its power purchase agreement with NU. NU also evaluates its exposure to potentially significant losses and benefits of the VIE. As of December 31, 2010, NU held variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants and with other independent power producers. NU does not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. NU does not have financial exposure because the costs and benefits of all of these arrangements are fully recoverable from, or refundable to, NU's customers. As of December 31, 2010, NU was not identified as the primary beneficiary of, and therefore does not consolidate, any power plant VIEs.

The Company does not have any variable interests in an unconsolidated VIE that are material to the accompanying consolidated financial statements.

NU evaluates events and transactions that occur after the balance sheet date but before financial statements are issued and recognizes in the financial statements the effects of all subsequent events that provide additional evidence about conditions that existed as of the balance sheet date and discloses but does not recognize in the financial statements subsequent events that provide evidence about the conditions that arose after the balance sheet date but before the financial statements are issued. PSNH has evaluated events subsequent to December 31, 2010 through the issuance of the financial statements on April 18, 2011 and did not identify any such events that required recognition or disclosure under this guidance.

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Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**B. About NU, CL&P, PSNH and WMECO**

*Consolidated:* NU is the parent company of CL&P, PSNH, WMECO, Yankee Gas and NU Enterprises, as described below. NU was formed on July 1, 1966 when CL&P, WMECO and The Hartford Electric Light Company affiliated under the common ownership of NU. In 1992, PSNH became a subsidiary of NU. On March 1, 2000, natural gas became an integral part of NU's Connecticut operations when NU's merger with Yankee and its principal subsidiary, Yankee Gas, was completed. CL&P, PSNH and WMECO are reporting companies under the Securities Exchange Act of 1934. NU is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies, NU Enterprises and other NU companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. The Regulated companies are subject to further regulation for rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the DPUC for CL&P and Yankee Gas, the NHPUC as well as certain regulatory oversight by the Vermont Department of Public Service and the Maine Public Utilities Commission for PSNH, and the DPU for WMECO).

*Regulated Companies:* CL&P, PSNH and WMECO furnish franchised retail electric service in Connecticut, New Hampshire and Massachusetts, respectively. Yankee Gas owns and operates Connecticut's largest natural gas distribution system. CL&P, PSNH and WMECO's results include the operations of their respective distribution and transmission segments. PSNH's and WMECO's distribution results include the operations of their respective generation businesses. Yankee Gas' results include the operations of its natural gas distribution segment. NPT was formed to construct, own and operate the Northern Pass line, a new HVDC transmission line from Québec to New Hampshire that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

**C. Cash and Cash Equivalents**

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the accompanying consolidated balance sheets.

**D. Restricted Cash**

As of December 31, 2009, PSNH had \$10 million of restricted cash held with a trustee related to insurance proceeds received on bondable property, which was included in Prepayments and Other Current Assets on the accompanying consolidated balance sheet. These funds were released from the trustee during the second quarter of 2010 and there was no restricted cash held as of December 31, 2010.

**E. Provision for Uncollectible Accounts**

NU, including CL&P, PSNH and WMECO, maintains a provision for uncollectible accounts to record receivables at an estimated net realizable value. This provision is determined based upon a variety of factors, including applying an estimated uncollectible account percentage to each receivable aging category, based upon historical collection and write-off experience and management's assessment of collectibility from individual customers. Management reviews at least quarterly the collectibility of the receivables, and if circumstances change, collectibility estimates are adjusted accordingly. Receivable balances are written-off against the provision for uncollectible accounts when the accounts are terminated and these balances are deemed to be uncollectible.

The provision for uncollectible accounts, which is included in Receivables, Net on the accompanying consolidated balance sheets, was as follows:

	As of December 31,	
	2010	2009
(Millions of Dollars)		
NU	\$ 39.8	\$ 55.3
CL&P	17.2	26.1
PSNH	6.8	5.1
WMECO	6.0	7.2

**F. Fuel, Materials and Supplies and Allowance Inventory**

Fuel, Materials and Supplies include natural gas, coal, oil and materials purchased primarily for construction or operation and maintenance purposes. Natural gas inventory, coal and oil are valued at their respective weighted average cost. Materials and supplies are valued at the lower of average cost or market.

PSNH is subject to federal and state laws and regulations that regulate emissions of air pollutants, including SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> related to its regulated generation units, and uses SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> emissions allowances. At the end of each compliance period, PSNH is required to relinquish SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> emissions allowances corresponding to the actual emissions emitted by its generating units over the compliance period. SO<sub>2</sub> and NO<sub>x</sub> emissions allowances are obtained through an annual allocation from the

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NOTES TO FINANCIAL STATEMENTS (Continued)			

federal and state regulators that are granted at no cost and through purchases from third parties. CO<sub>2</sub> emissions allowances are acquired through auctions and through purchases from third parties.

SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> emissions allowances are recorded within Fuel, Materials and Supplies and are classified on the balance sheet as short-term or long-term depending on the period they are expected to be utilized against actual emissions. As of December 31, 2010 and 2009, PSNH had \$7.1 million and \$7.8 million, respectively, of short-term SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> emissions allowances classified as Fuel, Materials and Supplies on the accompanying consolidated balance sheets and \$18.2 million and \$20.7 million, respectively, of long-term SO<sub>2</sub> and CO<sub>2</sub> emissions allowances classified as Other Long-Term Assets on the accompanying consolidated balance sheets.

SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub> emissions allowances are charged to expense based on their weighted average cost as they are utilized against emissions volumes at PSNH's generating units. PSNH recorded expenses of \$6.6 million, \$7.6 million and \$2.8 million for the years ended December 31, 2010, 2009, and 2008, respectively, which was included in Fuel, Purchased and Net Interchange Power on the accompanying consolidated statements of income. These costs are recovered from customers through PSNH ES revenues. See Note 2, "Regulatory Accounting," for further information.

#### G. Special Deposits and Counterparty Deposits

NU, including CL&P, PSNH, and WMECO, records special deposits and counterparty deposits posted under master netting agreements as an offset to a derivative asset or liability if the related derivatives are recorded in a net position. For further information, see Note 4, "Derivative Instruments" to the consolidated financial statements.

NU, CL&P, PSNH and WMECO have established credit policies regarding counterparties to minimize overall credit risk. These policies require an evaluation of potential counterparties, financial condition, collateral requirements and the use of standardized agreements that allow for the netting of positive and negative exposures associated with a single counterparty. These evaluations result in established credit limits prior to entering into a contract. As of December 31, 2010 and 2009, there were no counterparty deposits for these companies.

CL&P, PSNH and WMECO had amounts on deposit related to subsidiaries used to facilitate the issuance of RRBs. In addition, CL&P, PSNH and WMECO had other cash deposits held with unaffiliated parties as of December 31, 2010 and 2009. These amounts were as follows:

	As of December 31,			
	2010		2009	
	NU		NU	
(Millions of Dollars)				
Rate Reduction Bond Deposits	\$	53.1	\$	40.2
Other Deposits		7.3		8.1

	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
(Millions of Dollars)						
Rate Reduction Bond Deposits	\$ 22.1	\$ 26.9	\$ 4.1	\$ 16.8	\$ 19.7	\$ 3.7
Other Deposits	2.1	2.8	1.2	5.0	2.2	-

These amounts are included in Other Long-Term Assets on the accompanying consolidated balance sheets.

#### H. Fair Value Measurements

NU, including CL&P, PSNH, and WMECO, applies fair value measurement guidance to all derivative contracts recorded at fair value and to the marketable securities held in the NU supplemental benefit trust and WMECO's spent nuclear fuel trust. Fair value measurement guidance is also applied to investment valuations used to calculate the funded status of NU's Pension and PBOP plans and non-recurring fair value measurements of NU's non-financial assets and liabilities, such as AROs and Yankee Gas' goodwill.

Upon adoption of fair value measurement guidance, the Company recorded a pre-tax charge to Net Income of \$6.1 million as of January 1, 2008 related to derivative liabilities for its remaining unregulated wholesale marketing contracts. In 2010, 2009 and 2008, the Company recorded benefits of \$0.8 million, \$0.7 million and \$0.8 million, respectively, to partially reverse the exit price impact recorded as the Company served out rather than exited its one remaining fixed price forward sales contract. In 2008, the Company also recorded a benefit of \$1.8 million related to a contract that expired in May 2008.

*Fair Value Hierarchy:* In measuring fair value, NU uses observable market data when available and minimizes the use of unobservable inputs. Unobservable inputs are needed to value certain derivative contracts due to complexities in the terms of the

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NOTES TO FINANCIAL STATEMENTS (Continued)			

contracts. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. NU evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and NU's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products. Significant unobservable inputs are used in the valuations, including items such as energy and energy-related product prices in future years for which observable prices are not yet available, future contract quantities under full-requirements or supplemental sales contracts, and market volatilities. Items valued using these valuation techniques are classified according to the lowest level for which there is at least one input that is significant to the valuation. Therefore, an item may be classified in Level 3 even though there may be some significant inputs that are readily observable.

*Determination of Fair Value:* The valuation techniques and inputs used in NU's fair value measurements are described in Note 4, "Derivative Instruments," to the consolidated financial statements. There were no changes to the valuation methodologies for derivative instruments as of December 31, 2010 and 2009.

#### I. Derivative Accounting

Most of CL&P and PSNH's contracts for the purchase and sale of energy or energy related products are derivatives, along with all but one of NU Enterprises' remaining wholesale marketing contracts. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of the "normal purchases or normal sales" (normal) exception, identifying, electing and designating hedge relationships, assessing and measuring hedge ineffectiveness, and determining the fair value of derivatives. All of these judgments, depending upon their timing and effect, can have a significant impact on the consolidated financial statements.

The fair value of derivatives is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether it is a derivative by using amounts referenced in default provisions and other relevant sections of the contract. The estimated quantities to be served are updated during the term of the contract, and such updates can have a material impact on mark-to-market amounts. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability to the consolidated balance sheets.

The judgment applied in the election of the normal exception (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business over a reasonable period in the normal course of business. The Company has elected normal on many derivative contracts, including all of WMECO's derivative contracts. If facts and circumstances change and management can no longer support this conclusion, then the normal exception and accrual accounting is terminated and fair value accounting is applied prospectively.

All but one of the contracts that comprise NU Enterprises' wholesale marketing activities are derivatives, and many of NU's regulated company contracts for the purchase or sale of energy or energy-related products are derivatives. Wholesale marketing contracts, which are marked-to-market derivative contracts, are not considered to be held for trading purposes, and sales and purchase activity is reported on a net basis in Fuel, Purchased and Net Interchange Power on the consolidated statements of income.

For further information regarding derivative contracts of NU, CL&P, PSNH and WMECO and their accounting, see Note 4, "Derivative Instruments," to the consolidated financial statements.

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#### J. Equity Method Investments

*Regional Nuclear Companies:* As of December 31, 2010, CL&P, PSNH and WMECO owned common stock in three regional nuclear generation companies (Yankee Companies). Each of the Yankee Companies owned a single nuclear generating facility that has been decommissioned. Ownership interests in the Yankee Companies as of December 31, 2010, which are accounted for on the equity method, are as follows:

(Percent)	CYAPC	YAEC	MYAPC
CL&P	34.5	24.5	12.0
PSNH	5.0	7.0	5.0
WMECO	9.5	7.0	3.0
Total NU	49.0 %	38.5 %	20.0 %

The total carrying values of ownership interests in CYAPC, YAEC and MYAPC, which are included in Other Long-Term Assets on the accompanying consolidated balance sheets and in the Regulated companies - Electric distribution reportable segment, are as follows:

(Millions of Dollars)	2010	2009
CL&P	\$ 1.3	\$ 1.6
PSNH	0.3	0.4
WMECO	0.4	0.5
Total NU	\$ 2.0	\$ 2.5

*Regional Transmission Companies:* NU parent has a 22.7 percent equity ownership interest in two companies that transmit electricity imported from the Hydro-Québec system in Canada. NU parent's investment, which is included in Other-Long Term Assets on the accompanying consolidated balance sheets, totaled \$5.6 million and \$6.2 million as of December 31, 2010 and 2009, respectively.

Dividends received from the Yankee Companies and the regional transmission companies investments were recorded as a reduction to NU's, including CL&P, PSNH and WMECO, investment and were as follows:

(Millions of Dollars)	For the Years Ended December 31,		
	2010	2009	2008
NU	\$ 1.5	\$ 3.8	\$ 1.0
CL&P	0.4	1.5	-
PSNH	0.1	0.2	-
WMECO	0.1	0.4	-

Net earnings related to these equity investments are included in Other Income, Net on the accompanying consolidated statements of income. For further information, see Note 10, "Summary of Significant Accounting Policies - Other Income, Net," to the consolidated financial statements.

The application of the equity method is considered the appropriate method to account for the Yankee Companies and the regional transmission companies investments because NU's ownership interests are between 20 and 50 percent of the voting stock and NU has the ability to exercise significant influence over the investees' operating and financial policies.

For further information on the Yankee Companies, see Note 10C, "Commitments and Contingencies - Deferred Contractual Obligations," to the consolidated financial statements.

#### K. Revenues

*Regulated Companies:* The Regulated companies' retail revenues are based on rates approved by the state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. The Regulated companies also utilize regulatory commission-approved tracking mechanisms to recover certain costs as incurred. The tracking mechanisms allow for rates to be changed periodically, with overcollections refunded to customers or undercollections collected from customers in future periods.

The Regulated companies record monthly, day ahead and real time energy purchases and sales net in accordance with applicable accounting guidance. Revenues and expenses associated with derivative instruments to purchase and sell energy in the day ahead and real time markets are recorded on a net basis in Operating Revenues or Fuel, Purchased and Net Interchange Power on the consolidated statements of income.

*Regulated Companies' Unbilled Revenues:* Unbilled revenues represent an estimate of electricity or natural gas delivered to



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customers for which the customers have not yet been billed. Unbilled revenues are included in Operating Revenues on the consolidated statements of income and are assets on the consolidated balance sheets that are reclassified to accounts receivable in the following month as customers are billed. Such estimates are subject to adjustment when actual meter readings become available, when changes in estimating methodology occur and under other circumstances.

The Regulated companies estimate unbilled revenues monthly using the daily load cycle method. The daily load cycle method allocates billed sales to the current calendar month based on the daily load for each billing cycle. The billed sales are subtracted from total calendar month sales to estimate unbilled sales. Unbilled revenues are estimated by first allocating sales to the respective rate classes, then applying an average rate to the estimate of unbilled sales.

*Regulated Companies' Transmission Revenues - Wholesale Rates:* Wholesale transmission revenues are based on formula rates that are approved by the FERC. Wholesale transmission revenues for CL&P, PSNH, and WMECO are collected under the ISO-NE FERC, Transmission, Markets and Services Tariff (ISO-NE Tariff). The ISO-NE Tariff includes Regional Network Service (RNS) and Schedule 21 - NU rate schedules to recover fees for transmission and other services. The RNS rate, administered by ISO-NE and billed to all New England transmission users, including CL&P, PSNH, and WMECO's transmission businesses, is reset on June 1<sup>st</sup> of each year and recovers the revenue requirements associated with transmission facilities that benefit the New England region. The Schedule 21 - NU rate, administered by NU, is reset on January 1<sup>st</sup> and June 1<sup>st</sup> of each year and recovers the revenue requirements for local transmission facilities and other transmission costs not recovered under the RNS rate, including 100 percent of the CWIP that is included in rate base on the NEEWS projects. The Schedule 21 - NU rate calculation recovers total transmission revenue requirements net of revenues received from other sources (i.e., RNS, rentals, etc.), thereby ensuring that NU recovers all of CL&P's, PSNH's and WMECO's regional and local revenue requirements as prescribed in the ISO-NE Tariff. Both the RNS and Schedule 21 - NU rates provide for the annual reconciliation and recovery/refund of estimated (or projected) costs to actual costs. The financial impacts of differences between actual and projected costs are deferred for future recovery from, or refunded to, customers. As of December 31, 2010, the Schedule 21 - NU rates were in a total overrecovery position of \$40.9 million (\$37.2 million for CL&P, \$3 million for PSNH and \$0.7 million for WMECO), which will be refunded to customers in June 2011.

*Regulated Companies' Transmission Revenues - Retail Rates:* A significant portion of the NU transmission segment revenue comes from ISO-NE charges to the distribution segments of CL&P, PSNH and WMECO, each of which recovers these costs through rates charged to their retail customers. CL&P, PSNH and WMECO each have a retail transmission cost tracking mechanism as part of their rates, which allows the companies to charge their retail customers for transmission costs on a timely basis.

#### L. Operating Expenses

*Fuel, Purchased and Net Interchange Power:* For the years ended December 31, 2010, 2009 and 2008, Fuel, Purchased and Net Interchange Power included costs related to fuel (and natural gas costs as it related to Yankee Gas) as follows:

(Millions of Dollars)	For the Years Ended December 31,		
	2010	2009	2008
CL&P	\$ 0.3	\$ 0.5	\$ 4.1
PSNH	184.3	174.1	177.4
WMECO	0.1	0.8	0.8
Yankee Gas	206.4	226.1	358.8
Other	0.5	0.2	0.6
NU	<u>\$ 391.6</u>	<u>\$ 401.7</u>	<u>\$ 541.7</u>

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**M. Allowance for Funds Used During Construction**

AFUDC is included in the cost of the Regulated companies' utility plant and represents the cost of borrowed and equity funds used to finance construction. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Other Interest Expense and the AFUDC related to equity funds is recorded as Other Income, Net on the accompanying consolidated statements of income.

	For the Years Ended December 31,		
	NU		
<i>(Millions of Dollars, except percentages)</i>	2010	2009	2008
AFUDC:			
Borrowed Funds	\$ 10.2	\$ 5.9	\$ 17.8
Equity Funds	16.7	9.4	29.0
Total	<u>\$ 26.9</u>	<u>\$ 15.3</u>	<u>\$ 46.8</u>
Average AFUDC Rates	<u>7.1 %</u>	<u>6.1 %</u>	<u>8.1 %</u>

	For the Years Ended December 31,								
	2010			2009			2008		
<i>(Millions of Dollars, except percentages)</i>	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
AFUDC:									
Borrowed Funds	\$ 2.7	\$ 6.6	\$ 0.3	\$ 2.2	\$ 3.1	\$ 0.2	\$ 13.0	\$ 3.0	\$ 1.0
Equity Funds	4.9	10.4	0.6	5.7	3.6	-	23.2	4.4	1.2
Total	<u>\$ 7.6</u>	<u>\$ 17.0</u>	<u>\$ 0.9</u>	<u>\$ 7.9</u>	<u>\$ 6.7</u>	<u>\$ 0.2</u>	<u>\$ 36.2</u>	<u>\$ 7.4</u>	<u>\$ 2.2</u>
Average AFUDC Rates	<u>8.3 %</u>	<u>6.8 %</u>	<u>6.4 %</u>	<u>7.2 %</u>	<u>6.2 %</u>	<u>1.7 %</u>	<u>8.4 %</u>	<u>7.9 %</u>	<u>7.6 %</u>

The Regulated companies' average AFUDC rate is based on a FERC-prescribed formula that produces an average rate using the cost of a company's short-term financings as well as a company's capitalization (preferred stock, long-term debt and common equity). The average rate is applied to average eligible CWIP amounts to calculate AFUDC. AFUDC is recorded on 100 percent of CL&P's and WMECO's CWIP for their NEEWS projects, all of which is being reserved as a regulatory liability to reflect current rate base recovery for 100 percent of the CWIP as a result of FERC-approved transmission incentives. For the year ended December 31, 2008, 50 percent of AFUDC related to other major transmission projects at CL&P were being reserved as a regulatory liability to reflect current rate base recovery for 50 percent of the CWIP as a result of FERC-approved transmission incentives.

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**N. Other Income, Net**

The pre-tax components of other income/(loss) items are as follows:

NU (Millions of Dollars)	For the Years Ended December 31,		
	2010	2009	2008
Other Income:			
Investment Income	\$ 6.4	\$ 10.1	\$ 6.6
Interest Income	4.0	5.6	10.1
AFUDC - Equity Funds	16.7	9.4	29.0
EIA Incentives	8.7	6.1	12.1
C&LM Incentives	7.2	4.3	4.8
Other	2.2	2.7	2.7
Total Other Income	45.2	38.2	65.3
Other Loss:			
Investment Loss	-	-	(14.6)
Other	(3.3)	(0.4)	(0.3)
Total Other Loss	(3.3)	(0.4)	(14.9)
Total Other Income, Net	\$ 41.9	\$ 37.8	\$ 50.4

(Millions of Dollars)	For the Years Ended December 31,								
	2010			2009			2008		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
Other Income:									
Investment Income	\$ 4.3	\$ 1.0	\$ 0.9	\$ 6.8	\$ 1.7	\$ 1.5	\$ 6.0	\$ 1.9	\$ 1.2
Interest Income	3.4	1.0	0.6	3.5	2.2	(0.3)	6.4	1.9	1.1
AFUDC - Equity Funds	4.9	10.4	0.6	5.7	3.6	-	23.2	4.4	1.2
EIA Incentives	8.7	-	-	6.1	-	-	12.1	-	-
C&LM Incentives	5.0	1.7	0.5	2.3	1.5	0.5	3.0	1.3	0.5
Other	0.5	0.1	-	1.6	0.5	0.2	1.1	0.2	0.1
Total Other Income	26.8	14.2	2.6	26.0	9.5	1.9	51.8	9.7	4.1
Other Loss:									
Investment Loss	-	-	-	-	-	-	(9.8)	(2.4)	(2.1)
Other	(0.1)	(2.5)	-	(0.1)	-	(0.1)	(0.1)	-	-
Total Other Loss	(0.1)	(2.5)	-	(0.1)	-	(0.1)	(9.9)	(2.4)	(2.1)
Total Other Income, Net	\$ 26.7	\$ 11.7	\$ 2.6	\$ 25.9	\$ 9.5	\$ 1.8	\$ 41.9	\$ 7.3	\$ 2.0

Other Income - Other includes equity in earnings, which relates to the Company's investments, including investments of CL&P, PSNH and WMECO, in the Yankee Companies and NU's investments in two regional transmission companies. For the years ended December 31, 2010, 2009, and 2008, equity in earnings was \$1.4 million, \$1.8 million and \$1.6 million, respectively, for NU. For the year ended December 31, 2010, CL&P, PSNH and WMECO had de minimis amounts for equity in earnings. Equity in earnings was \$0.3 million for CL&P and \$0.1 million for PSNH and WMECO for both the years ended December 31, 2009 and 2008. For the years ended December 31, 2010, 2009 and 2008, income tax expense associated with the equity in earnings was \$0.6 million, \$0.7 million and \$0.6 million, respectively, for NU (de minimis amounts for CL&P, PSNH and WMECO for all periods presented).

Included in Other Loss - Other for NU and PSNH for the year ended December 31, 2010 is a \$2.5 million write-off of carrying charges related to storm costs incurred during the December 2008 ice storm. This write-off was part of PSNH's multi-year rate case settlement agreement that was effective July 1, 2010.

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**O. Supplemental Cash Flow Information**

	For the Years Ended December 31,		
	2010	2009	2008
	NU	NU	NU
<i>(Millions of Dollars)</i>			
Cash Paid/(Received) During the Year for:			
Interest, Net of Amounts Capitalized	\$ 258.3	\$ 263.8	\$ 261.4
Income Taxes	84.5	35.1	(36.1)
Non-Cash Investing Activities:			
Capital Expenditures Incurred But Not Paid	127.9	125.5	132.8

	For the Years Ended December 31,								
	2010			2009			2008		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
<i>(Millions of Dollars)</i>									
Cash Paid/(Received) During the Year for:									
Interest, Net of Amounts Capitalized	\$ 142.2	\$ 51.4	\$ 20.2	\$ 146.7	\$ 49.0	\$ 19.4	\$ 145.5	\$ 50.0	\$ 20.0
Income Taxes	71.5	1.6	5.0	42.4	12.8	(9.1)	(20.6)	1.0	(5.9)
Non-Cash Investing Activities:									
Capital Expenditures Incurred But Not Paid	46.2	35.8	21.2	48.2	46.5	10.3	76.1	31.4	11.5

Regulatory Overrecoveries/(Refunds and Underrecoveries) on the accompanying consolidated statements of cash flows represents the year-over-year change in regulatory assets and regulatory liabilities, net of amortization charged during the year and other adjustments for non-cash items. These deferred amounts are expected to be recovered from or refunded to customers through the rate-making process and are generally short-term in nature.

**P. Self-Insurance Accruals**

NU, including CL&P, PSNH and WMECO, are self-insured for employee medical coverage, long-term disability coverage and general liability coverage and up to certain limits for workers compensation coverage. Liabilities for insurance claims include accruals of estimated settlements for known claims, as well as accruals of estimates of incurred but not reported claims. These accruals are included in Other Long-Term Liabilities on the accompanying consolidated balance sheets. In estimating these costs, NU considers historical loss experience and makes judgments about the expected levels of costs per claim. These claims are accounted for based on estimates of the undiscounted claims, including those claims incurred but not reported.

**Q. Related Parties**

Several wholly-owned subsidiaries of NU provide support services for NU, including CL&P, PSNH and WMECO. NUSCO provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to NU's companies. RRR and Properties, Inc., two other NU subsidiaries, construct, acquire or lease some of the property and facilities used by NU's companies.

As of both December 31, 2010 and 2009, CL&P, PSNH and WMECO had long-term receivables from NUSCO in the amount of \$25 million, \$3.8 million and \$5.5 million, respectively, which are included in Other Long-Term Assets on the accompanying consolidated balance sheets related to the funding of investments held in trust by NUSCO in connection with certain postretirement benefits for CL&P, PSNH and WMECO employees. These amounts have been eliminated in consolidation on the NU financial statements.

Included in the CL&P, PSNH and WMECO consolidated balance sheets as of December 31, 2010 and 2009 are Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, PSNH and WMECO and other subsidiaries that are wholly-owned by NU. As of December 31, 2010 and 2009, CL&P, PSNH and WMECO had a de minimis amount of tax payments accrued in Accounts Payable to Affiliated Companies related to the estimated quarterly income tax obligation paid in the following quarter. These amounts have been eliminated in consolidation on the NU financial statements.

The NU Foundation is an independent not-for-profit charitable entity designed to invest in projects that emphasize economic development, workforce training and education, and a clean and healthy environment. The board of directors of the NU Foundation consists of certain NU officers. The NU Foundation is not included in the consolidated financial statements of NU as it is a not-for-profit entity and the Company does not have title to the NU Foundation's assets and cannot receive contributions back from the NU Foundation. NU made contributions to the NU Foundation of \$1 million in 2010. The operating companies (CL&P, PSNH, WMECO and Yankee) made contributions totaling \$1 million in January 2011, which have been recorded as payables in December 2010 (\$0.6 million for CL&P, \$0.2 million for PSNH and \$0.1 million for WMECO). NU did not make any contributions to the NU Foundation in 2009 and 2008.

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## 2. REGULATORY ACCOUNTING

The Regulated companies continue to be rate-regulated on a cost-of-service basis, therefore, the accounting policies of the Regulated companies conform to GAAP applicable to rate-regulated enterprises and historically reflect the effects of the rate-making process.

Management believes it is probable that the Regulated companies will recover their respective investments in long-lived assets, including regulatory assets. All material net regulatory assets are earning a return, except for the majority of deferred benefit cost assets, regulatory assets offsetting derivative liabilities, securitized regulatory assets and income tax regulatory assets, all of which are not in rate base. Amortization and deferrals of regulatory assets/(liabilities) are primarily included on a net basis in Amortization of Regulatory Assets/(Liabilities), Net on the accompanying consolidated statements of income.

*Regulatory Assets:* The components of regulatory assets are as follows:

	As of December 31,	
	2010	2009
	NU	NU
<i>(Millions of Dollars)</i>		
Deferred Benefit Costs	\$ 1,094.2	\$ 1,132.1
Regulatory Assets Offsetting Derivative Liabilities	859.7	855.6
Securitized Assets	171.7	432.9
Income Taxes, Net	401.5	363.2
Unrecovered Contractual Obligations	123.2	149.5
Regulatory Tracker Deferrals	70.3	104.1
Storm Cost Deferrals	60.1	60.0
Asset Retirement Obligations	45.3	42.9
Losses On Reacquired Debt	21.5	24.0
Deferred Environmental Remediation Costs	36.8	24.6
Deferred Operation and Maintenance Costs	29.5	-
Other Regulatory Assets	81.5	56.0
Totals	<u>\$ 2,995.3</u>	<u>\$ 3,244.9</u>

	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
<i>(Millions of Dollars)</i>						
Deferred Benefit Costs	\$ 471.8	\$ 152.6	\$ 96.0	\$ 502.4	\$ 154.2	\$ 104.9
Regulatory Assets Offsetting Derivative Liabilities	846.2	12.8	-	828.6	26.4	-
Securitized Assets	-	129.8	41.9	195.4	180.1	57.4
Income Taxes, Net	328.9	31.4	16.8	304.1	21.9	16.9
Unrecovered Contractual Obligations	97.9	-	25.3	118.0	-	31.5
Regulatory Tracker Deferrals	35.5	14.7	15.2	70.3	19.0	11.3
Storm Cost Deferrals	4.0	40.7	15.4	-	50.8	9.2
Asset Retirement Obligations	24.9	14.7	3.0	23.8	14.0	2.8
Losses On Reacquired Debt	11.2	8.4	0.4	12.7	9.2	0.4
Deferred Environmental Remediation Costs	-	9.7	-	-	1.3	-
Deferred Operation and Maintenance Costs	29.5	-	-	-	-	-
Other Regulatory Assets	29.0	19.6	13.1	13.5	17.2	6.4
Totals	<u>\$ 1,878.9</u>	<u>\$ 434.4</u>	<u>\$ 227.1</u>	<u>\$ 2,068.8</u>	<u>\$ 494.1</u>	<u>\$ 240.8</u>

Additionally, the Regulated companies had \$37.5 million (\$0.6 million for CL&P, \$26.5 for PSNH, and \$1.9 million for WMECO) and \$27.1 million (\$9.9 million for CL&P and \$9.1 million for WMECO) of regulatory costs as of December 31, 2010 and 2009, respectively, which were included in Other Long-Term Assets on the accompanying consolidated balance sheets. These amounts represent incurred costs that have not yet been approved for recovery by the applicable regulatory agency. Management believes these costs are probable of recovery in future cost-of-service regulated rates.

Of the total December 31, 2010 amount, \$6.6 million for PSNH relates to the probable recovery in future rates of previously recognized tax benefits lost as a result of a provision in the 2010 Healthcare Act that eliminated the tax deductibility of actuarially equivalent Medicare Part D benefits for retirees. On July 28, 2010, the DPUC allowed CL&P the creation of a regulatory asset for the recovery of future tax benefits lost as a result of the 2010 Healthcare Act, subject to review in its next rate case. On January 31, 2011, the DPU also allowed WMECO the creation of a regulatory asset as a result of the 2010 Healthcare Act. NU has concluded that these costs are probable of recovery and has recorded regulatory assets of \$22 million (\$15.5 million for CL&P, \$3.9 million for WMECO and \$2.6 million for Yankee Gas) as of December 31, 2010, which are reflected in Other Regulatory Assets in the table above. These assets are not earning a return. For further information regarding the 2010 Healthcare Act, see Note 9, "Income Taxes," to the consolidated financial statements. The December 31, 2010 balance at PSNH also includes \$19.9 million of costs incurred for the February 2010

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winter storm restorations that met the NHPUC specified criteria for deferral to a major storm cost reserve. PSNH expects to request recovery of both the Medicare asset and the 2010 winter storm costs in 2011.

*Deferred Benefit Costs:* NU's Pension, SERP, and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other postretirement plans. Under this accounting guidance, the funded status of its pension and PBOP plans is recorded with an offset to Accumulated Other Comprehensive Income/(Loss) and is remeasured annually. However, because the Regulated companies are rate-regulated on a cost-of-service basis, offsets were recorded as regulatory assets as of December 31, 2010 and 2009 as these amounts have been and continue to be recoverable in cost-of-service regulated rates. Regulatory accounting was also applied to the portions of the NUSCO costs that support the Regulated companies, as these amounts are also recoverable. The deferred benefit costs of CL&P and PSNH are not in rate base and are expected to be amortized into expense over a period of up to 12 years. WMECO's deferred benefit costs are earning an equity return at the same rate as the assets included in rate base.

*Regulatory Assets Offsetting Derivative Liabilities:* The regulatory assets offsetting derivative liabilities relate to the fair value of contracts used to purchase power and other related contracts that will be collected from customers in the future. Included in these amounts are \$779 million and \$768.7 million as of December 31, 2010 and 2009, respectively, of derivative liabilities relating to CL&P's capacity contracts, referred to as CfDs. See Note 4, "Derivative Instruments," to the consolidated financial statements for further information. These assets are excluded from rate base and are being recovered as the actual settlement occurs over the duration of the contracts.

*Securitized Assets:* In April 2001, PSNH issued RRBs in the amount of \$525 million. PSNH used the majority of the proceeds from that issuance to buydown its power contracts with an affiliate, North Atlantic Energy Corporation. In May 2001, WMECO issued \$155 million in RRBs and used the majority of the proceeds from that issuance to buyout an IPP contract.

Securitized regulatory assets are not earning an equity return and are being recovered over the amortization period of their associated RRBs. PSNH RRBs are scheduled to fully amortize by May 1, 2013 and WMECO RRBs are scheduled to fully amortize by June 1, 2013.

*Income Taxes, Net:* The tax effect of temporary differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. For further information regarding income taxes, see Note 9, "Income Taxes," to the consolidated financial statements.

*Unrecovered Contractual Obligations:* Under the terms of contracts with CYAPC, YAEC, and MYAPC, CL&P, PSNH, and WMECO are responsible for their proportionate share of the remaining costs of the nuclear facilities, including decommissioning. A portion of these amounts was recorded as unrecovered contractual obligations regulatory assets as of December 31, 2010 and 2009. A portion of these obligations for CL&P was securitized in 2001 and was included in securitized regulatory assets. The securitized portion of these regulatory assets for CL&P was fully recovered as of December 31, 2010. Remaining amounts for CL&P are earning a return and are being recovered through the CTA. Amounts for WMECO are being recovered without a return along with other stranded costs and are anticipated to be recovered by 2013, the scheduled completion date of stranded cost recovery. Amounts for PSNH were fully recovered by 2006.

*Regulatory Tracker Deferrals:* Regulatory tracker deferrals are approved rate mechanisms that allow utilities to recover costs in specific business segments through reconcilable tracking mechanisms that are reviewed at least annually by the applicable regulatory commission. Regulatory tracker deferrals are recorded as regulatory assets if unrecovered costs are in excess of collections and are recorded as regulatory liabilities if collections are in excess of costs. The majority of regulatory tracker deferrals are earning a return. The following regulatory tracker deferrals were recorded as either regulatory assets or liabilities as of December 31, 2010 and 2009:

*PSNH Tracker Deferrals:* The NHPUC permits PSNH to recover the actual and prudent costs of providing generation for ES, subject to annual review. Accordingly, ES revenues and costs are fully tracked, and the difference between ES revenues and costs are deferred. ES deferrals are being collected from/refunded to customers through a charge/(credit) in the subsequent ES rate period. As of December 31, 2010 and 2009, the ES deferral was in an underrecovery position of \$14.7 million and \$8.4 million, respectively and was recorded as a regulatory asset. The SCRC allows PSNH to recover restructuring costs as a result of deregulation and the TCAM covers retail transmission costs incurred by PSNH's distribution business. As of December 31, 2010, SCRC overcollections totaled \$2.4 million and TCAM overcollections totaled \$0.8 million whereas as of December 31, 2009, SCRC undercollections totaled \$3.9 million and TCAM undercollections totaled \$6.7 million. PSNH recovers the cost of C&LM programs and C&LM overcollections totaled \$3.4 million and \$4.4 million as of December 31, 2010 and 2009, respectively.

*Storm Cost Deferrals:* The storm cost deferrals relate to costs incurred at CL&P, PSNH and WMECO for restorations that met regulatory agency specified criteria for deferral to a major storm cost reserve. The PSNH deferral as of December 31, 2010 relates to

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remaining costs incurred for a major storm in December 2008. As part of a multi-year rate case settlement agreement effective July 1, 2010, PSNH was allowed recovery of these storm costs. WMECO's 2008 and 2010 storm costs were deferred and in accordance with WMECO's January 31, 2011 distribution rate case decision will be recovered from customers over five years as part of WMECO's storm reserve. These assets are included in rate base.

*Asset Retirement Obligations:* See Note 5, "Asset Retirement Obligations," to the consolidated financial statements for further information.

*Losses on Reacquired Debt:* The regulatory asset relates to the losses associated with the reacquisition or redemption of long-term debt. These deferred losses are amortized over the life of the respective long-term debt issuance.

*Deferred Environmental Remediation Costs:* This regulatory asset relates to environmental remediation costs at PSNH of \$9.7 million and Yankee Gas of \$27.1 million. Both PSNH and Yankee Gas have regulatory rate recovery mechanisms for environmental costs and accordingly, offsets to environmental reserves were recorded as regulatory assets. Management continues to believe these costs are probable of recovery in future cost-of-service regulated rates.

*Regulatory Liabilities:* The components of regulatory liabilities are as follows:

	As of December 31,	
	2010	2009
	NU	NU
(Millions of Dollars)		
Cost of Removal	\$ 194.8	\$ 209.2
Regulatory Liabilities Offsetting Derivative Assets	38.1	109.4
Regulatory Tracker Deferrals	95.1	69.5
AFUDC Transmission Incentive	62.1	51.1
Pension Liability - Yankee Gas Acquisition	12.5	15.0
Other Regulatory Liabilities	36.5	31.5
Totals	\$ 439.1	\$ 485.7

	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
(Millions of Dollars)						
Cost of Removal	\$ 78.6	\$ 57.3	\$ 9.5	\$ 82.2	\$ 60.5	\$ 16.6
Regulatory Liabilities Offsetting Derivative Assets	38.1	-	-	109.0	0.4	-
Regulatory Tracker Deferrals	79.4	6.6	4.8	56.0	4.4	2.1
AFUDC Transmission Incentive	56.5	-	5.6	50.4	-	0.7
WMECO Provision For Rate Refunds	-	-	2.0	-	-	2.0
Other Regulatory Liabilities	29.5	3.1	1.1	18.6	4.6	0.3
Totals	\$ 282.1	\$ 67.0	\$ 23.0	\$ 316.2	\$ 69.9	\$ 21.7

*Cost of Removal:* NU's Regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. These amounts are classified as Regulatory Liabilities on the accompanying consolidated balance sheets. This liability is included in rate base.

*Regulatory Liabilities Offsetting Derivative Assets:* The regulatory liabilities offsetting derivative assets relate to the fair value of contracts used to purchase power and other related contracts that will benefit customers in the future. See Note 4, "Derivative Instruments," to the consolidated financial statements for further information. This liability is excluded from rate base and is refunded as the actual settlement occurs over the duration of the contracts.

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### 3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

The following tables summarize the NU, CL&P, PSNH, and WMECO investments in utility plant:

	As of December 31,	
	2010	2009
	NU	NU
<i>(Millions of Dollars)</i>		
Distribution - Electric	\$ 6,197.2	\$ 5,893.9
Distribution - Natural Gas	1,126.6	1,071.1
Transmission	3,378.0	3,219.2
Generation	697.1	660.1
Electric and Natural Gas Utility	11,398.9	10,844.3
Other (1)	305.5	265.6
Total Property, Plant and Equipment, Gross	11,704.4	11,109.9
Less: Accumulated Depreciation		
Electric and Natural Gas Utility	(2,862.3)	(2,721.3)
Other	(119.9)	(120.3)
Total Accumulated Depreciation	(2,982.2)	(2,841.6)
Property, Plant and Equipment, Net	8,722.2	8,268.3
Construction Work in Progress	845.5	571.7
Total Property, Plant and Equipment, Net	\$ 9,567.7	\$ 8,840.0

(1) These assets are primarily owned by RRR (\$166 million and \$143.8 million) and NUSCO (\$126.6 million and \$109 million) as of December 31, 2010 and 2009, respectively, and are mainly comprised of building improvements at RRR and software and equipment at NUSCO.

	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
<i>(Millions of Dollars)</i>						
Distribution	\$ 4,180.7	\$ 1,375.4	\$ 673.7	\$ 3,960.1	\$ 1,309.2	\$ 654.9
Transmission	2,668.4	476.1	233.5	2,573.2	450.2	195.7
Generation	-	687.7	9.4	-	660.1	-
Total Property, Plant and Equipment, Gross	6,849.1	2,539.2	916.6	6,533.3	2,419.5	850.6
Less: Accumulated Depreciation	(1,508.7)	(837.3)	(228.5)	(1,426.6)	(805.5)	(218.2)
Property, Plant and Equipment, Net	5,340.4	1,701.9	688.1	5,106.7	1,614.0	632.4
Construction Work in Progress	246.1	351.4	129.0	233.9	200.7	73.4
Total Property, Plant and Equipment, Net	\$ 5,586.5	\$ 2,053.3	\$ 817.1	\$ 5,340.6	\$ 1,814.7	\$ 705.8

PSNH charges planned major maintenance activities to Operating Expenses unless the cost represents the acquisition of additional components. PSNH capitalizes the cost of plant additions.

CL&P, PSNH and WMECO have entered into certain equipment purchase contracts that require the Company to make advance payments during the design, manufacturing, shipment and installation of equipment. As of December 31, 2010 and 2009, advance payments totaling \$9.3 million and \$27 million, respectively (\$1.3 million and \$5.4 million for CL&P, \$4.9 million and \$16.6 million for PSNH and \$3.1 million and \$5 million for WMECO, respectively) are included within CWIP in the table above and not subject to depreciation.

The following table summarizes average depreciable lives as of December 31, 2010:

	Average Depreciable Life			
	NU	CL&P	PSNH	WMECO
<i>(Years)</i>				
Distribution	36.8	36.0	37.0	32.5
Transmission	43.2	42.3	44.6	54.2
Generation	31.9	-	31.6	25.0
Other	20.7	-	-	-

The provision for depreciation on utility assets is calculated using the straight-line method based on the estimated remaining useful lives of depreciable plant in-service, adjusted for salvage value and removal costs, as approved by the appropriate regulatory agency (the DPUC, NHPUC, and the DPU for CL&P, PSNH, and WMECO, respectively). Depreciation rates are applied to plant-in-service from the time it is placed in service. When a plant is retired from service, the original cost of the plant is charged to the accumulated provision for depreciation, which includes cost of removal less salvage. Cost of removal is classified as a Regulatory Liability on the



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accompanying consolidated balance sheets. The depreciation rates for the several classes of utility plant-in-service are equivalent to composite rates as follows:

<i>(Percent)</i>	<u>2010</u>	<u>2009</u>	<u>2008</u>
NU	2.7	2.9	3.0
CL&P	2.7	3.0	3.1
PSNH	2.8	2.7	2.7
WMECO	2.8	2.9	2.8

#### 4. DERIVATIVE INSTRUMENTS

The costs and benefits of derivative contracts that meet the definition of and are designated as "normal purchases or normal sales" (normal) are recognized in Operating Expenses or Operating Revenues on the accompanying consolidated statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not recorded as normal under the applicable accounting guidance, are recorded at fair value as current or long-term derivative assets or liabilities. Changes in fair values of NU Enterprises' derivatives are included in Net Income. For the Regulated companies, regulatory assets or liabilities are recorded for the changes in fair values of derivatives, as these contracts are part of current regulated operating costs, or have an allowed recovery mechanism, and management believes that these costs will continue to be recovered from or refunded to customers in cost-of-service, regulated rates. See below for discussion of "Derivatives not designated as hedges."

The Regulated companies are exposed to the volatility of the prices of energy and energy-related products in procuring energy supply for their customers. The costs associated with supplying energy to customers are recoverable through customer rates. The Company manages the risks associated with the price volatility of energy and energy-related products through the use of derivative contracts, many of which are accounted for as normal (for WMECO all derivative contracts are accounted for as normal) and the use of nonderivative contracts.

PSNH mitigates the risks associated with the volatility of energy prices in procuring energy supply for its customers through its generation facilities and the use of derivative contracts, including energy forward contracts, options and FTRs. PSNH enters into these contracts in order to stabilize electricity prices for customers. Management believes any costs or benefits from these contracts are recoverable from or will be refunded to PSNH's customers, and, therefore any changes in fair value are recorded as Regulatory Assets and Regulatory Liabilities on the accompanying consolidated balance sheets.

NU is also exposed to interest rate risk associated with its long-term debt. From time to time, various subsidiaries of the Company enter into forward starting interest rate swaps, accounted for as cash flow hedges, to mitigate the risk of changes in interest rates when they expect to issue long-term debt. NU parent has also entered into an interest rate swap on fixed rate long-term debt in order to manage the balance of its fixed and floating rate debt. This interest rate swap is accounted for as a fair value hedge.

The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with appropriate current and long-term portions, in the accompanying consolidated balance sheets. The following tables present the gross fair values of contracts and the net amounts recorded as current or long-term derivative assets or liabilities, by primary underlying risk exposures or purpose:

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	Derivatives Not Designated as Hedges					Net Amount Recorded as Derivative Asset/(Liability)
	Commodity and Capacity Contracts Required by Regulation	Commodity Sales Contract and Related Price and Supply Risk Management	Other Commodity Price and Supply Risk Management	Hedging Instruments- Interest Rate Risk Management	Collateral and Netting	
<i>(Millions of Dollars)</i>						
<u>Current Derivative Assets:</u>						
Level 2:						
NU Parent	\$ -	\$ -	\$ -	\$ 7.7	\$ -	\$ 7.7
Level 3:						
NU Enterprises	-	1.7	-	-	-	1.7
CL&P	5.8	-	2.1	-	-	7.9
Total Current Derivative Assets	\$ 5.8	\$ 1.7	\$ 2.1	\$ 7.7	\$ -	\$ 17.3
<u>Long-Term Derivative Assets:</u>						
Level 2:						
NU Parent	\$ -	\$ -	\$ -	\$ 4.1	\$ -	\$ 4.1
Level 3:						
NU Enterprises	-	3.2	-	-	-	3.2
CL&P (1)	195.9	-	-	-	(80.0)	115.9
Total Long-Term Derivative Assets	\$ 195.9	\$ 3.2	\$ -	\$ 4.1	\$ (80.0)	\$ 123.2
<u>Current Derivative Liabilities:</u>						
Level 2:						
PSNH	\$ -	\$ -	\$ (12.8)	\$ -	\$ -	\$ (12.8)
Level 3:						
NU Enterprises (2)	-	(11.9)	-	-	0.5	(11.4)
CL&P (1)	(54.3)	-	(0.2)	-	7.7	(46.8)
Other	-	-	(0.5)	-	-	(0.5)
Total Current Derivative Liabilities	\$ (54.3)	\$ (11.9)	\$ (13.5)	\$ -	\$ 8.2	\$ (71.5)
<u>Long-Term Derivative Liabilities:</u>						
Level 3:						
NU Enterprises (1)	\$ -	\$ (26.5)	\$ -	\$ -	\$ 0.2	\$ (26.3)
CL&P	(883.1)	-	-	-	-	(883.1)
Other	-	-	(0.3)	-	-	(0.3)
Total Long-Term Derivative Liabilities	\$ (883.1)	\$ (26.5)	\$ (0.3)	\$ -	\$ 0.2	\$ (909.7)

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As of December 31, 2009

	Derivatives Not Designated as Hedges					Net Amount Recorded as Derivative Asset/(Liability)
	Commodity and Capacity Contracts Required by Regulation	Commodity Sales Contract and Related Price and Supply Risk Management	Other Commodity Price and Supply Risk Management	Hedging Instruments- Interest Rate Risk Management	Collateral and Netting	
<i>(Millions of Dollars)</i>						
<u>Current Derivative Assets:</u>						
Level 2:						
NU Parent	\$ -	\$ -	\$ -	\$ 6.7	\$ -	\$ 6.7
Level 3:						
CL&P	20.1	-	4.5	-	-	24.6
PSNH (3)	-	-	0.4	-	-	0.4
Other	-	-	0.1	-	-	0.1
Total Current Derivative Assets	\$ 20.1	\$ -	\$ 5.0	\$ 6.7	\$ -	\$ 31.8
<u>Long-Term Derivative Assets:</u>						
Level 2:						
NU Parent	\$ -	\$ -	\$ -	\$ 6.5	\$ -	\$ 6.5
Level 3:						
CL&P (1)	259.0	-	-	-	(75.8)	183.2
Total Long-Term Derivative Assets	\$ 259.0	\$ -	\$ -	\$ 6.5	\$ (75.8)	\$ 189.7
<u>Current Derivative Liabilities:</u>						
Level 2:						
PSNH	\$ -	\$ -	\$ (18.8)	\$ -	\$ -	\$ (18.8)
Level 3:						
NU Enterprises (2)	-	(13.0)	-	-	4.3	(8.7)
CL&P (4)	(10.3)	-	-	-	0.5	(9.8)
Other	-	-	(0.4)	-	-	(0.4)
Total Current Derivative Liabilities	\$ (10.3)	\$ (13.0)	\$ (19.2)	\$ -	\$ 4.8	\$ (37.7)
<u>Long-Term Derivative Liabilities:</u>						
Level 2:						
PSNH	\$ -	\$ -	\$ (7.6)	\$ -	\$ -	\$ (7.6)
Level 3:						
NU Enterprises (1)	-	(41.1)	-	-	6.7	(34.4)
CL&P	(913.3)	-	-	-	-	(913.3)
Other	-	-	(0.3)	-	-	(0.3)
Total Long-Term Derivative Liabilities	\$ (913.3)	\$ (41.1)	\$ (7.9)	\$ -	\$ 6.7	\$ (955.6)

- (1) Amounts in Collateral and Netting represent derivative contracts that are netted against the fair value of the gross derivative asset/liability.
- (2) Collateral and Netting amounts as of December 31, 2010 for NU Enterprises current derivative liabilities represent cash collateral posted that is under master netting agreements. As of December 31, 2009, Collateral and Netting included derivative assets of \$2.2 million that are netted against the fair value of derivative liabilities and cash collateral of \$2.1 million posted under master netting agreements.
- (3) On PSNH's accompanying consolidated balance sheet, the current portion of the net derivative asset is shown in Prepayments and Other Current Assets.
- (4) Collateral and Netting amounts represent cash posted under master netting agreements.

The business activities of the Company that resulted in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2010, NU's and CL&P's derivative assets are exposed to counterparty credit risk. Of these amounts, \$95.5 million (\$83.6 million for CL&P) is contracted with investment grade entities and the remainder is contracted with multiple other counterparties.

For further information on the fair value of derivative contracts, see Note 11, "Summary of Significant Accounting Policies - Derivative

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Accounting," Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements."

The following provides additional information about the derivatives included in the tables above, including volumes and cash flow information.

Derivatives not designated as hedges

*Commodity price and supply risk management:* PSNH has electricity procurement contracts with delivery dates through 2011 to purchase an aggregate amount of 0.4 million and 1 million MWh of power as of December 31, 2010 and 2009, respectively, that is used to serve customer load and manage price risk of its electricity delivery service obligations. These contracts are settled monthly. PSNH also has two energy call options that it received in exchange for assigning its transmission rights in a direct current transmission line. The options give PSNH the right to purchase a de minimis amount and 0.6 million MWh of electricity through January 2011 as of December 31, 2010 and 2009, respectively. In addition, PSNH has entered into FTRs to manage the risk of congestion costs associated with its electricity delivery service. As of December 31, 2010 and 2009, there were 0.3 million and 0.4 million MWh, respectively, remaining under FTRs that extend through December 2011 and required monthly payments or receipts. The purpose of the PSNH derivative contracts is to provide stable rates for customers by mitigating price uncertainties associated with the New England electricity spot market.

The following table presents the realized and unrealized gains/(losses) associated with derivative contracts not designated as hedges:

Derivatives Not Designated as Hedges	Location of Gain or Loss Recognized on Derivative	Amount of Gain/(Loss) Recognized on Derivative Instrument	
		For the Years Ended	
		December 31, 2010	December 31, 2009
<i>(Millions of Dollars)</i>			
<u>NU Enterprises:</u>			
Commodity Sales Contract and Related Price and Supply Risk Management	Fuel, Purchased and Net	\$ 2.7	\$ 6.2
<u>Regulated Companies:</u>			
CL&P Commodity and Capacity Contracts Required by Regulation	Regulatory Assets/Liabilities	(74.0)	(99.9)
Other Commodity Price and Supply Risk Management:			
CL&P	Regulatory Assets/Liabilities	(6.2)	(7.8)
PSNH	Regulatory Assets/Liabilities	(15.0)	(62.6)
Other	Regulatory Assets/Liabilities	(0.5)	(2.8)

For the Regulated companies, monthly settlement amounts are recorded as receivables or payables and as Operating Revenues or Fuel, Purchased and Net Interchange Power on the accompanying consolidated financial statements. Regulatory assets/liabilities are established with no impact to Net Income.

Derivatives designated as hedges

There were no cash flow hedges outstanding as of or during the years ended December 31, 2010 and 2009 and no ineffectiveness was recorded during these periods. From time to time, NU, including CL&P, PSNH and WMECO, enters into forward starting interest rate swap agreements on proposed debt issuances that qualify and are designated as cash flow hedges. Cash flow hedges are recorded at fair value, and the changes in the fair value of the effective portion of those contracts are recognized in Accumulated Other Comprehensive Income/(Loss). Cash flow hedges impact Net Income when hedge ineffectiveness is measured and recorded, when the forecasted transaction being hedged is improbable of occurring, or when the transaction is settled. When a cash flow hedge is terminated, the settlement amount is recorded in Accumulated Other Comprehensive Income/(Loss) and is amortized into Net Income over the term of the underlying debt instrument.

Pre-tax gains/(losses) amortized from Accumulated Other Comprehensive Income/(Loss) into Interest Expense on the accompanying consolidated statements of income were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended	
	December 31, 2010	December 31, 2009
CL&P	\$ (0.7)	\$ (0.7)
PSNH	(0.2)	(0.2)
WMECO	0.1	0.1
Other	0.4	0.4
NU	\$ (0.4)	\$ (0.4)

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For further information, see Note 13, "Accumulated Other Comprehensive Income/(Loss)," to the consolidated financial statements.

#### Credit Risk

Certain derivative contracts that are accounted for at fair value, including PSNH's electricity procurement contracts and NU Enterprises' electricity sourcing contracts, contain credit risk contingent features. These features require these companies or, in NU Enterprises' case, NU parent, to maintain investment grade credit ratings from the major rating agencies and to post cash or standby LOCs as collateral for contracts in a net liability position over specified credit limits. NU parent provides standby LOCs under its revolving credit agreement for NU subsidiaries to post with counterparties. The following summarizes the fair value of derivative contracts that are in a liability position and subject to credit risk contingent features, and the fair value of cash collateral and standby LOCs posted with counterparties as of December 31, 2010 and 2009:

As of December 31, 2010			
(Millions of Dollars)	Fair Value Subject to Credit Risk Contingent Features	Cash Collateral Posted	Standby LOCs Posted
PSNH	\$ (12.8)	\$ -	\$ 24.0
NU Enterprises	(18.1)	0.5	-
NU	<u>\$ (30.9)</u>	<u>\$ 0.5</u>	<u>\$ 24.0</u>

As of December 31, 2009			
(Millions of Dollars)	Fair Value Subject to Credit Risk Contingent Features	Cash Collateral Posted	Standby LOCs Posted
PSNH	\$ (26.4)	\$ -	\$ 25.0
NU Enterprises	(20.0)	2.1	-
NU	<u>\$ (46.4)</u>	<u>\$ 2.1</u>	<u>\$ 25.0</u>

Additional collateral is required to be posted by NU Enterprises or PSNH, if the respective unsecured debt credit ratings of NU parent or PSNH are downgraded below investment grade. As of December 31, 2010, NU Enterprises and PSNH would not have been required to post any additional cash collateral if credit ratings had been downgraded below investment grade. However, if the senior unsecured debt of NU parent had been downgraded to below investment grade, additional standby LOCs in the amount of \$18.5 million would have been required to be posted on derivative contracts for Select Energy. As of December 31, 2009, no additional cash collateral would have been required to be posted if credit ratings had been downgraded below investment grade. However, if the senior unsecured debt of PSNH or NU parent had been downgraded to below investment grade, additional standby LOCs in the amount of \$1.8 million and \$17.8 million would have been required to be posted on derivative contracts for PSNH and Select Energy, respectively.

For further information, see Note 1G, "Summary of Significant Accounting Policies - Special Deposits and Counterparty Deposits," to the consolidated financial statements.

#### Fair Value Measurements of Derivative Instruments:

**Valuation of Derivative Instruments:** Derivative contracts classified as Level 2 in the fair value hierarchy include Other Commodity Price and Supply Risk Management contracts and Interest Rate Risk Management contracts. Other Commodity Price and Supply Risk Management contracts include PSNH forward contracts to purchase energy for periods for which prices are quoted in an active market. Prices are obtained from broker quotes and based on actual market activity. The contracts are valued using the mid-point of the bid-ask spread. Valuations of these contracts also incorporate discount rates using the yield curve approach. The Interest Rate Risk Management contract represents an interest rate swap agreement and is valued using a market approach provided by the swap counterparty using a discounted cash flow approach utilizing forward interest rate curves.

The derivative contracts classified as Level 3 in the tables below include NU Enterprises' Sales Contract and Related Price and Supply Risk Management contracts, the Regulated companies' Commodity and Capacity Contracts Required by Regulation (which include CL&P's CfDs and contracts with certain IPPs), and Other Commodity Price and Supply Risk Management contracts (CL&P and PSNH FTRs). For Commodity and Capacity Contracts Required by Regulation and NU Enterprises' Commodity Sales contract, fair value is modeled using income techniques such as discounted cash flow approaches adjusted for assumptions relating to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices for which quoted prices in an active market exist. Significant unobservable inputs used in the valuations of these contracts include energy and energy-related product prices for future years for long-dated derivative contracts and future contract quantities under requirements and supplemental sales contracts. Discounted cash flow valuations incorporate estimates of premiums or discounts that would be required

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by a market participant to arrive at an exit price, using available historical market transaction information. Valuations of derivative contracts include assumptions regarding the timing and likelihood of scheduled payments and also reflect nonperformance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the company's credit rating for liabilities.

Other Commodity Price and Supply Risk Management contracts classified as Level 3 in the tables below are valued using income approaches. Observable inputs used in valuing options include prices for energy and energy-related products for years for which quoted prices in an active market exist. Unobservable inputs included in the valuation of options contracts include market volatilities related to future energy prices and the estimated likelihood that the option will be exercised. FTRs are valued using broker quotes based on prices in an inactive market.

Valuations using significant unobservable inputs: The following tables present changes for the years ended December 31, 2010 and 2009 in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis. The Company classifies assets and liabilities in Level 3 of the fair value hierarchy when there is reliance on at least one significant unobservable input to the valuation model. In addition to these unobservable inputs, the valuation models for Level 3 assets and liabilities typically also rely on a number of inputs that are observable either directly or indirectly. Thus the gains and losses presented below include changes in fair value that are attributable to both observable and unobservable inputs. There were no transfers into or out of Level 3 assets and liabilities for the years ended December 31, 2010 or 2009:

For the Year Ended December 31, 2010

	NU			Total Level 3
	Commodity and Capacity Contracts Required By Regulation	Commodity Sales Contract and Related Price and Supply Risk Management	Other Commodity Price and Supply Risk Management	
<i>(Millions of Dollars)</i>				
<u>Derivatives, Net:</u>				
Fair Value as of Beginning of Year	\$ (720.3)	\$ (45.2)	\$ 4.3	\$ (761.2)
Net Realized/Unrealized Gains/(Losses) Included in:				
Net Income (1)	-	2.7	-	2.7
Regulatory Assets/Liabilities	(74.0)	-	(7.2)	(81.2)
Purchases, Issuances and Settlements	(13.7)	9.2	4.0	(0.5)
Fair Value as of End of Year	\$ (808.0)	\$ (33.3)	\$ 1.1	\$ (840.2)
Period Change in Unrealized Gains Included in:				
Net Income Relating to Items Held as of End of Year	\$ -	\$ 1.2	\$ -	\$ 1.2

For the Year Ended December 31, 2010

	CL&P		PSNH	
	Commodity and Capacity Contracts Required By Regulation	Other Commodity Price and Supply Risk Management	Total Level 3	Other Commodity Price and Supply Risk Management
<i>(Millions of Dollars)</i>				
<u>Derivatives, Net:</u>				
Fair Value as of Beginning of Year	\$ (720.3)	\$ 4.5	\$ (715.8)	\$ 0.4
Net Realized/Unrealized Gains/(Losses) Included in:				
Regulatory Assets/Liabilities	(74.0)	(6.2)	(80.2)	(0.2)
Purchases, Issuances and Settlements	(13.7)	3.6	(10.1)	(0.2)
Fair Value as of End of Year	\$ (808.0)	\$ 1.9	\$ (806.1)	\$ -

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	For the Year Ended December 31,		
	2009		
<i>(Millions of Dollars)</i>	NU	CL&P	PSNH
Derivatives, Net:			
Fair Value as of Beginning of Year	\$ (669.2)	\$ (611.1)	\$ 4.1
Net Realized/Unrealized Gains/(Losses) Included in:			
Net Income (1)	6.2	-	-
Regulatory Assets/Liabilities	(114.3)	(107.8)	(3.6)
Purchases, Issuances and Settlements	16.1	3.1	(0.1)
Fair Value as of End of Year	<u>\$ (761.2)</u>	<u>\$ (715.8)</u>	<u>\$ 0.4</u>
Period Change in Unrealized Gains Included in Net Income Relating to Items Held as of End of Year	<u>\$ 6.3</u>	<u>\$ -</u>	<u>\$ -</u>

- (1) Realized and unrealized gains and losses on derivatives included in Net Income relate to the remaining NU Enterprises' marketing contracts and are reported in Fuel, Purchased and Net Interchange Power on the accompanying consolidated statements of income.

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## 5. ASSET RETIREMENT OBLIGATIONS

In accordance with accounting guidance for conditional AROs, NU, including CL&P, PSNH and WMECO, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated and is conditional on a future event. The guidance provides that settlement dates and future costs should be reasonably estimated when sufficient information becomes available and provides direction on the definition and timing of sufficient information in determining expected cash flows and fair values. Management has identified various categories of AROs, primarily certain assets containing asbestos and hazardous contamination. A fair value calculation, reflecting expected probabilities for settlement scenarios, has been performed.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with an offset included in Property, Plant and Equipment, Net on the accompanying consolidated balance sheets. As the Regulated companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and the costs associated with the Regulated companies' AROs are included in Other Regulatory Assets as of December 31, 2010 and 2009. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation with corresponding credits recorded as accumulated depreciation and ARO liabilities, respectively. Both the depreciation and accretion were recorded as increases to Regulatory Assets on the accompanying consolidated balance sheets as of December 31, 2010 and 2009.

The following tables present the ARO asset, the related accumulated depreciation, the regulatory asset, and the ARO liabilities as of December 31, 2010 and 2009:

(Millions of Dollars)	As of December 31, 2010				As of December 31, 2009			
	ARO Asset	Accumulated Depreciation of ARO Asset	Regulatory Asset	ARO Liabilities	ARO Asset	Accumulated Depreciation of ARO Asset	Regulatory Asset	ARO Liabilities
<b>NU</b>								
Asbestos	\$ 2.6	\$ (1.7)	\$ 22.8	\$ (25.1)	\$ 2.7	\$ (1.7)	\$ 21.8	\$ (23.9)
Hazardous Contamination	4.9	(1.5)	17.3	(21.5)	4.9	(1.4)	16.2	(20.2)
Other AROs	2.4	(1.0)	5.2	(6.7)	2.6	(1.2)	4.9	(6.5)
Total AROs	\$ 9.9	\$ (4.2)	\$ 45.3	\$ (53.3)	\$ 10.2	\$ (4.3)	\$ 42.9	\$ (50.6)
<b>CL&amp;P</b>								
Asbestos	\$ 1.6	\$ (1.0)	\$ 13.2	\$ (13.8)	\$ 1.6	\$ (1.0)	\$ 12.6	\$ (13.2)
Hazardous Contamination	3.8	(1.1)	10.1	(12.8)	3.9	(1.1)	9.4	(12.2)
Other AROs	2.0	(0.9)	1.6	(2.7)	2.4	(1.0)	1.8	(3.2)
Total AROs	\$ 7.4	\$ (3.0)	\$ 24.9	\$ (29.3)	\$ 7.9	\$ (3.1)	\$ 23.8	\$ (28.6)
<b>PSNH</b>								
Asbestos	\$ 0.9	\$ (0.5)	\$ 7.7	\$ (9.3)	\$ 0.9	\$ (0.5)	\$ 7.4	\$ (8.7)
Hazardous Contamination	0.5	(0.3)	6.2	(7.2)	0.5	(0.3)	5.9	(6.7)
Other AROs	-	-	0.8	(1.1)	-	-	0.7	(1.0)
Total AROs	\$ 1.4	\$ (0.8)	\$ 14.7	\$ (17.6)	\$ 1.4	\$ (0.8)	\$ 14.0	\$ (16.4)
<b>WMECO</b>								
Asbestos	\$ 0.2	\$ (0.1)	\$ 1.9	\$ (2.0)	\$ 0.2	\$ (0.1)	\$ 1.8	\$ (1.9)
Hazardous Contamination	0.6	(0.2)	1.1	(1.5)	0.5	(0.1)	1.0	(1.4)
Other AROs	0.1	-	-	(0.1)	-	-	-	-
Total AROs	\$ 0.9	\$ (0.3)	\$ 3.0	\$ (3.6)	\$ 0.7	\$ (0.2)	\$ 2.8	\$ (3.3)



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A reconciliation of the beginning and ending carrying amounts of Regulated companies' ARO liabilities are as follows:

	As of December 31,	
	2010	2009
	NU	NU
(Millions of Dollars)		
Balance as of Beginning of Year	\$ (50.6)	\$ (50.6)
Liabilities Incurred During the Year	(0.2)	-
Liabilities Settled During the Year	1.2	2.3
Accretion	(3.3)	(3.3)
Revisions in Estimated Cash Flows	(0.4)	1.0
Balance as of End of Year	\$ (53.3)	\$ (50.6)

	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
(Millions of Dollars)						
Balance as of Beginning of Year	\$ (28.6)	\$ (16.4)	\$ (3.3)	\$ (28.7)	\$ (15.9)	\$ (3.4)
Liabilities Incurred During the Year	(0.1)	-	(0.1)	-	-	-
Liabilities Settled During the Year	1.2	-	-	2.0	-	0.3
Accretion	(1.8)	(1.1)	(0.2)	(1.9)	(1.0)	(0.2)
Revisions in Estimated Cash Flows	-	(0.1)	-	-	0.5	-
Balance as of End of Year	\$ (29.3)	\$ (17.6)	\$ (3.6)	\$ (28.6)	\$ (16.4)	\$ (3.3)

## 6. SHORT-TERM DEBT

*Limits:* The amount of short-term borrowings that may be incurred by CL&P and WMECO is subject to periodic approval by the FERC and short-term borrowings in excess of 10 percent of net plant by PSNH are subject to approval by the NHPUC. As a result of the NHPUC having jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On December 22, 2009, the FERC granted authorization to allow CL&P and WMECO to incur total short-term borrowings up to a maximum of \$450 million and \$300 million, respectively, effective January 1, 2010 through December 31, 2011.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant. In an order dated December 17 2010, the NHPUC increased the amount of short-term borrowings authorized for PSNH to a maximum of 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2010, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled \$224.4 million.

*CL&P, PSNH, WMECO and Yankee Gas Credit Agreement:* On September 24, 2010, CL&P, PSNH, WMECO and Yankee Gas jointly entered into a three-year unsecured revolving credit facility in the amount of \$400 million, which expires on September 24, 2013. This facility replaced a five-year \$400 million credit facility that was scheduled to expire on November 6, 2010. CL&P and PSNH may draw up to \$300 million each under this facility, with WMECO and Yankee Gas able to draw up to \$200 million each, subject to the \$400 million maximum aggregate borrowing limit. This total commitment may be increased to \$500 million at the request of the borrowers, subject to lender approval. Under this facility, each company can borrow either on a short-term or a long-term basis subject to regulatory approval. As of December 31, 2010, PSNH had \$30 million in short-term borrowings outstanding under this credit facility. The weighted average interest rate on such borrowings outstanding under this credit facility as of December 31, 2010 was 2.05 percent. There were no borrowings outstanding by CL&P, WMECO and Yankee Gas under this facility as of December 31, 2010. There were no borrowings outstanding under the previous facility as of December 31, 2009.

*NU Parent Credit Agreement:* On September 24, 2010, NU parent entered into a three-year unsecured revolving credit facility in the amount of \$500 million, which expires on September 24, 2013. This facility replaced a five-year \$500 million credit facility that was scheduled to expire on November 6, 2010. Subject to the amount of advances outstanding, LOCs can be issued under this facility for periods up to 364 days in the name of NU parent or any of its subsidiaries up to the total amount of the facility. This total commitment may be increased to \$600 million at the request of NU parent, subject to lender approval. Under this facility, NU parent can borrow either on a short-term or a long-term basis. As of December 31, 2010, NU parent had \$237 million in short-term borrowings outstanding under this facility. The weighted-average interest rate on such borrowings outstanding under this credit facility as of December 31, 2010 was 2.85 percent. At December 31, 2009, NU had \$100.3 million in short-term borrowings outstanding under the previous facility. The weighted-average interest rate on such borrowings outstanding as of December 31, 2009 was 0.63 percent. There were \$32.1 million (\$30.1 million for PSNH) in LOCs outstanding as of December 31, 2010. There were \$41 million (\$39 million for PSNH) in LOCs outstanding under the previous facility as of December 31, 2009.

Under these credit facilities, NU parent and CL&P, PSNH, WMECO and Yankee Gas may borrow at prime rates or LIBOR-based

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rates, plus an applicable margin based upon the higher of S&P's or Moody's credit ratings assigned to the borrower.

In addition, NU parent and CL&P, PSNH, WMECO and Yankee Gas must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. NU parent and CL&P, PSNH, WMECO and Yankee Gas were in compliance with these covenants as of December 31, 2010. If NU parent or CL&P, PSNH, WMECO or Yankee Gas were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid and additional borrowings by such borrower would not be permitted under the respective credit facility.

Amounts outstanding under these credit facilities are classified as current liabilities as Notes Payable to Banks on the accompanying consolidated balance sheets, as management anticipates that all borrowings under these credit facilities will be outstanding for no more than 364 days at one time.

*Pool:* NU Parent, CL&P, PSNH, WMECO, Yankee Gas and certain of NU's other subsidiaries are members of the Pool. The Pool provides an efficient use of cash resources of NU and reduces outside short-term borrowings. NUSCO participates in the Pool and administers the Pool as agent for the member companies. Short-term borrowing needs of the member companies are met with available funds of other member companies, including funds borrowed by NU. NU may lend to the Pool but may not borrow. Funds may be withdrawn from or repaid to the Pool at any time without prior notice. Investing and borrowing subsidiaries receive or pay interest based on the average daily federal funds rate. Borrowings based on external loans of NU, however, bear interest at NU's cost and are payable on demand. In NU's consolidated financial statements, Pool amounts payable or receivable to or from members eliminate in consolidation. By order, the FERC has exempted all holding company system money pools from active regulation. As of December 31, 2010 and 2009, CL&P, PSNH and WMECO had the following borrowings from/(contributions to) the Pool with the respective weighted-average interest rate on borrowings from the Pool:

	As of and for the Years Ended December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
<i>(Millions of Dollars, except percentages)</i>						
Borrowings from/(Contributions to)	\$ 6.2	\$ 47.9	\$ 20.4	\$ (97.8)	\$ 26.7	\$ 136.1
Weighted-Average Interest Rates	0.19 %	0.18 %	0.14 %	0.22 %	0.15 %	0.15 %

The net borrowings from/(contributions to) the Pool are recorded in Notes Payable to/Notes Receivable from Affiliated Companies, respectively.

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## 7. LONG-TERM DEBT

Long-term debt maturities and cash sinking fund requirements on debt outstanding as of December 31, 2010, for the years 2011 through 2015 and thereafter, which include fees and interest due for spent nuclear fuel disposal costs, net unamortized premiums or discounts and other fair value adjustments as of December 31, 2010, are as follows:

<i>(Millions of Dollars)</i>	NU
2011	\$ 66.3
2012	267.3
2013	305.0
2014	275.0
2015	150.0
Thereafter	3,327.9
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	301.0
Net Unamortized Premiums and Discounts and Other Fair Value Adjustments	6.7
Total	<u>\$ 4,699.2</u>

Details of long-term debt outstanding for CL&P, PSNH and WMECO are as follows:

<b>CL&amp;P</b> <i>(Millions of Dollars)</i>	As of December 31,	
	2010	2009
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
4.800% 2004 Series A due 2014	150.0	150.0
5.750% 2004 Series B due 2034	130.0	130.0
5.000% 2005 Series A due 2015	100.0	100.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.375% 2007 Series A due 2017	150.0	150.0
5.750% 2007 Series B due 2037	150.0	150.0
5.750% 2007 Series C due 2017	100.0	100.0
6.375% 2007 Series D due 2037	100.0	100.0
5.650% 2008 Series A due 2018	300.0	300.0
5.500% 2009 Series A due 2019	250.0	250.0
Total First Mortgage Bonds	<u>1,919.8</u>	<u>1,919.8</u>
Pollution Control Notes:		
5.85%-5.90%, Fixed Rate, due 2016-2022	46.4	46.4
5.85%-5.95%, Fixed Rate Tax Exempt, due 2028	315.5	315.5
One-Year Fixed Rate Tax Exempt, due 2031 (1)	62.0	62.0
Total Pollution Control Notes	<u>423.9</u>	<u>423.9</u>
Total First Mortgage Bonds and Pollution Control Notes	<u>2,343.7</u>	<u>2,343.7</u>
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	243.8	243.5
Less Amounts due Within One Year (1)	(62.0)	(62.0)
Unamortized Premiums and Discounts, Net	(4.4)	(4.8)
Long-Term Debt	<u>\$ 2,521.1</u>	<u>\$ 2,520.4</u>

- (1) On April 1, 2010, CL&P remarketed \$62 million of tax-exempt PCRBs for a one-year period. The PCRBs, which mature on May 1, 2031, carry a coupon rate of 1.4 percent during the current one-year fixed-rate period and are subject to a mandatory tender for purchase on April 1, 2011, at which time CL&P expects to remarket the bonds.

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**PSNH**

(Millions of Dollars)

	As of December 31,	
	2010	2009
First Mortgage Bonds:		
5.25% 2004 Series L, due 2014	\$ 50.0	\$ 50.0
5.60% 2005 Series M, due 2035	50.0	50.0
6.15% 2007 Series N, due 2017	70.0	70.0
6.00% 2008 Series O, due 2018	110.0	110.0
4.50% 2009 Series P, due 2019	150.0	150.0
Total First Mortgage Bonds	<u>430.0</u>	<u>430.0</u>
Pollution Control Revenue Bonds:		
6.00% Tax-Exempt, Series D, due 2021	75.0	75.0
6.00% Tax-Exempt, Series E, due 2021	44.8	44.8
Adjustable Rate, Series A, due 2021	89.3	89.3
4.75% Tax-Exempt, Series B, due 2021	89.3	89.3
5.45% Tax-Exempt, Series C, due 2021	108.9	108.9
Total Pollution Control Revenue Bonds	<u>407.3</u>	<u>407.3</u>
Unamortized Premiums and Discounts, Net	<u>(0.9)</u>	<u>(1.0)</u>
Long-Term Debt	<u>\$ 836.4</u>	<u>\$ 836.3</u>

**WMECO**

(Millions of Dollars)

	As of December 31,	
	2010	2009
Pollution Control Notes:		
Tax Exempt 1993 Series A, 5.85% due 2028	\$ 53.8	\$ 53.8
Other Notes:		
Senior Notes Series A, 5.00% due 2013	55.0	55.0
Senior Notes Series B, 5.90% due 2034	50.0	50.0
Senior Notes Series C, 5.24% due 2015	50.0	50.0
Senior Notes Series D, 6.70% due 2037	40.0	40.0
Senior Notes Series E, 5.10% due 2020	95.0	-
Total Pollution Control Notes and Other Notes	<u>343.8</u>	<u>248.8</u>
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	<u>57.2</u>	<u>57.1</u>
Total Pollution Control Notes, Other Notes, and Fees and Interest for Spent Nuclear Fuel Disposal Costs	<u>401.0</u>	<u>305.9</u>
Unamortized Premiums and Discounts, Net	<u>(0.7)</u>	<u>(0.4)</u>
Long-Term Debt	<u>\$ 400.3</u>	<u>\$ 305.5</u>

There are no cash sinking fund requirements or debt maturities for the years 2011 through 2013 for CL&P and PSNH; however, CL&P has \$62 million of PCRBs that carry a coupon rate of 1.4 percent during the current one-year fixed-rate period and are subject to mandatory tender for purchase on April 1, 2011. There is a \$263 million maturity in 2012 related to the NU parent Series A Senior notes. There are \$55 million and \$250 million of maturities in 2013 related to the WMECO Series A Senior Notes and the NU parent Series C Senior Notes, respectively. There are \$150 million and \$50 million of maturities in 2014 related to the CL&P 2004 Series A first mortgage bonds and the PSNH 2004 Series L first mortgage bonds, respectively. There are \$100 million and \$50 million of maturities in 2015 related to CL&P 2005 Series A first mortgage bonds and WMECO Series C Senior Notes, respectively. CL&P, PSNH and WMECO have \$2.032 billion, \$787.3 million and \$238.8 million, respectively, of long-term debt maturities in the period from 2016 through 2037.

There are annual renewal and replacement fund requirements equal to 2.25 percent of the average of net depreciable utility property owned by PSNH in 1992, plus cumulative gross property additions thereafter. PSNH expects to meet these future fund requirements by certifying property additions. Any deficiency would need to be satisfied by the deposit of cash or bonds.

Essentially all utility plant of CL&P, PSNH and Yankee Gas is subject to the lien of each company's respective first mortgage bond indenture.

The CL&P, PSNH and WMECO tax-exempt bonds contain call provisions providing call prices ranging between 100 percent and 102 percent of par. All other securities are subject to make-whole provisions.

As of December 31, 2010, PSNH had \$407.3 million in outstanding PCRBs. PSNH's obligation to repay each series of PCRBs is secured by first mortgage bonds and three series, the 2001 Series A, B and C, also carry bond insurance. Each such series of first mortgage bonds contains similar terms and provisions as the applicable series of PCRBs. For financial reporting purposes, these first

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mortgage bonds would not be considered outstanding unless PSNH failed to meet its obligations under the PCRBs. The 2001 Series A PCRBs, in the aggregate principal amount of \$89.3 million, bears interest at a rate that is periodically set pursuant to auctions. Since March 2008, a significant majority of this series of PCRBs has been held by the remarketing agent as a result of failed auctions due to general market concerns. The interest rate on this series of PCRBs has been reset by formula under the applicable documents every 35 days. The formula is based on a combination of the ratings on the PCRBs and an index rate. The interest rate has been between 0.16 percent and 4.03 percent since March 2008 and was 0.36 percent as of December 31, 2010. The Company is not obligated to purchase these PCRBs, which mature in 2021, from the remarketing agent. The weighted average effective interest rate on PSNH's Series A variable-rate PCRBs was 0.34 percent in 2010 and 0.25 percent for 2009.

NU's, including CL&P, PSNH and WMECO, long-term debt agreements provide that NU and certain of its subsidiaries must comply with certain financial and non-financial covenants as are customarily included in such agreements, including a consolidated debt to total capitalization ratio. NU and these subsidiaries are in compliance with these covenants as of December 31, 2010.

Yankee Gas has certain long-term debt agreements that contain cross-default provisions. These cross-default provisions apply to all of Yankee Gas' outstanding first mortgage bond series. The cross-default provisions on Yankee Gas' Series B Bonds would be triggered if Yankee Gas were to default in a payment due on indebtedness in excess of \$2 million. The cross-default provisions on all other series of Yankee Gas' first mortgage bonds would be triggered if Yankee Gas were to default in a payment due on indebtedness in excess of \$10 million. PSNH would also be in default under its first mortgage indentures if it defaulted on any prior lien obligation exceeding \$25 million. PSNH had no prior lien obligations as of December 31, 2010. There are no other debt issuances for CL&P, WMECO or NU parent with cross-default provisions as of December 31, 2010.

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## 8. EMPLOYEE BENEFITS

### A. Pension Benefits and Postretirement Benefits Other Than Pensions

Pursuant to GAAP, NU is required to record the funded status of its pension and PBOP plans on the accompanying consolidated balance sheets, based on the difference between the projected benefit obligation for the Pension Plan and accumulated postretirement benefit obligation for the PBOP Plan and the fair value of plan assets measured in accordance with fair value measurement accounting guidance. The funded status is recorded with an offset to Accumulated Other Comprehensive Income/(Loss) on the accompanying consolidated balance sheets. This amount is remeasured annually, or as circumstances dictate.

As of December 31, 2010 and 2009, NU recorded an after-tax charge totaling \$0.5 million and \$5.4 million, respectively, to Accumulated Other Comprehensive Income/(Loss) for its unregulated subsidiaries. Charges for the Regulated companies are recorded as Regulatory Assets and included as deferred benefit costs as these benefits expense amounts have been and continue to be recoverable in cost-of-service, regulated rates. For further information see Note 2, "Regulatory Accounting," to the consolidated financial statements. Regulatory accounting was also applied to the portions of the NUSCO costs that support the Regulated companies, as these amounts are also recoverable through rates charged to customers.

*Pension Benefits:* NUSCO sponsors a Pension Plan, which is subject to the provisions of ERISA. The Pension Plan covers nonbargaining unit employees (and bargaining unit employees, as negotiated) of NU, including CL&P, PSNH, and WMECO, hired before 2006 (or as negotiated, for bargaining unit employees). Benefits are based on years of service and the employees' highest eligible compensation during 60 consecutive months of employment. NU allocates net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked by the trustee for each subsidiary. The actual investment return for the trust each year is allocated to each of the subsidiaries in proportion to the investment return expected to be earned during the year. NU uses a December 31<sup>st</sup> measurement date for the Pension Plan. Pension expense/(income) affecting Net Income is as follows:

(Millions of Dollars)

NU	For the Years Ended December 31,		
	2010	2009	2008
Total Pension Expense	\$ 80.4	\$ 39.7	\$ 2.4
(Expense)/Income Capitalized as Utility Plant	(16.9)	(6.2)	4.9
Total Pension Expense, Net of Amounts Capitalized	\$ 63.5	\$ 33.5	\$ 7.3
<b>CL&amp;P</b>			
Total Pension Expense/(Income)	\$ 8.5	\$ (5.7)	\$ (21.3)
(Expense)/Income Capitalized as Utility Plant	(3.8)	2.6	9.4
Total Pension Expense/(Income), Net of Amounts Capitalized	\$ 4.7	\$ (3.1)	\$ (11.9)
<b>PSNH</b>			
Total Pension Expense	\$ 28.1	\$ 23.3	\$ 18.1
Expense Capitalized as Utility Plant	(6.9)	(6.0)	(4.2)
Total Pension Expense, Net of Amounts Capitalized	\$ 21.2	\$ 17.3	\$ 13.9
<b>WMECO</b>			
Total Pension Income	\$ (0.1)	\$ (2.9)	\$ (6.1)
Income Capitalized as Utility Plant	-	1.2	2.1
Total Pension Income, Net of Amounts Capitalized	\$ (0.1)	\$ (1.7)	\$ (4.0)

*Actuarial Determination of Expense:* Pension and PBOP expense consists of the service cost and prior service cost determined by actuaries, the interest cost based on the discounting of the obligations and the amortization of the net transition obligation, offset by the expected return on plan assets. Pension and PBOP expense also includes amortization of actuarial gains and losses, which represent differences between assumptions and actual or updated information.

The expected return on plan assets is calculated by applying the assumed rate of return to a four-year rolling average of plan asset fair values, which reduces year-to-year volatility. This calculation recognizes investment gains or losses over a four-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the calculated expected return and the actual return based on the change in the fair value of assets during the year. As investment gains and losses are reflected in the average plan asset fair values, they are subject to amortization with other unrecognized gains/losses. Unrecognized gains/losses are amortized as a component of pension and PBOP expense over approximately 10 and 9 years, respectively, which is the average future service period of the employees.

*SERP:* NU has maintained a SERP since 1987. The SERP provides its eligible participants, who are officers of NU, with benefits that

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would have been provided to them under the Pension Plan if certain Internal Revenue Code limitations were not imposed. NU allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant.

*PBOP Plan:* On behalf of NU's retirees, NUSCO also sponsors plans that provide certain retiree health care benefits, primarily medical and dental, and life insurance benefits through a PBOP Plan. These benefits are available for employees retiring from NU who have met specified service requirements. For current employees and certain retirees, the total benefit is limited to two times the 1993 per retiree health care cost. These costs are charged to expense over the estimated work life of the employee. NU uses a December 31<sup>st</sup> measurement date for the PBOP Plan.

NU annually funds postretirement costs through external trusts with amounts that have been and will continue to be recovered in rates and that are tax deductible.

NU allocates net periodic postretirement benefits expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked for each subsidiary. The actual investment return for the trust each year is allocated to each of the subsidiaries in proportion to the investment return expected to be earned during the year.

The following table represents information on NU's plan benefit obligations, fair values of plan assets, and funded status:

	As of December 31,					
	Pension Benefits		SERP Benefits		PBOP Benefits	
	2010	2009	2010	2009	2010	2009
<i>(Millions of Dollars)</i>						
<b>Change in Benefit Obligation</b>						
Benefit Obligation as of Beginning of Year	\$ (2,571.0)	\$ (2,297.7)	\$ (39.3)	\$ (34.2)	\$ (475.7)	\$ (436.0)
Service Cost	(50.3)	(45.0)	(0.7)	(0.8)	(8.5)	(7.2)
Interest Cost	(150.3)	(153.4)	(2.3)	(2.3)	(26.8)	(29.1)
Actuarial Loss	(139.3)	(203.8)	(1.3)	(4.3)	(17.5)	(44.5)
Federal Subsidy on Benefits Paid	-	-	-	-	(3.7)	(3.5)
Benefits Paid - Excluding Lump Sum Payments	130.2	128.9	2.5	2.3	42.3	44.6
Benefits Paid - Lump Sum Payments	0.9	-	-	-	-	-
<b>Benefit Obligation as of End of Year</b>	<b>\$ (2,779.8)</b>	<b>\$ (2,571.0)</b>	<b>\$ (41.1)</b>	<b>\$ (39.3)</b>	<b>\$ (489.9)</b>	<b>\$ (475.7)</b>
<b>Change in Plan Assets</b>						
Fair Value of Plan Assets as of Beginning of Year	\$ 1,789.6	\$ 1,556.8	N/A	N/A	\$ 240.3	\$ 195.6
Actual Return on Plan Assets	274.1	361.7	N/A	N/A	34.9	48.5
Employer Contribution	45.0	-	N/A	N/A	45.6	40.8
Benefits Paid - Excluding Lump Sum Payments	(130.2)	(128.9)	N/A	N/A	(42.3)	(44.6)
Benefits Paid - Lump Sum Payments	(0.9)	-	N/A	N/A	-	-
<b>Fair Value of Plan Assets as of End of Year</b>	<b>\$ 1,977.6</b>	<b>\$ 1,789.6</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 278.5</b>	<b>\$ 240.3</b>
Funded Status as of December 31 <sup>st</sup>	<b>\$ (802.2)</b>	<b>\$ (781.4)</b>	<b>\$ (41.1)</b>	<b>\$ (39.3)</b>	<b>\$ (211.4)</b>	<b>\$ (235.4)</b>

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The amounts recognized on the accompanying consolidated balance sheets for the funded status above as of December 31, 2010 and 2009 are as follows:

(Millions of Dollars)	As of December 31,					
	Pension Benefits		SERP Benefits		PBOP Benefits	
	2010	2009	2010	2009	2010	2009
<b>NU</b>						
Accrued Pension	\$ (802.2)	\$ (781.4)	\$ -	\$ -	\$ -	\$ -
Other Current Liabilities	-	-	(4.1)	(2.9)	-	-
Other Long-Term Liabilities	-	-	(37.0)	(36.4)	(211.4)	(235.4)
<b>CL&amp;P</b>						
Accrued Pension	\$ (42.5)	\$ (51.3)	\$ -	\$ -	\$ -	\$ -
Other Current Liabilities	-	-	(0.4)	(0.3)	-	-
Other Long-Term Liabilities	-	-	(3.0)	(3.1)	(81.6)	(94.9)
<b>PSNH</b>						
Accrued Pension	\$ (261.1)	\$ (272.9)	\$ -	\$ -	\$ -	\$ -
Other Current Liabilities	-	-	(0.3)	(0.1)	-	-
Other Long-Term Liabilities	-	-	(1.9)	(2.0)	(33.0)	(39.7)
<b>WMECO</b>						
Prepaid Pension	\$ 13.6	\$ 6.9	\$ -	\$ -	\$ -	\$ -
Other Long-Term Liabilities	-	-	(0.4)	(0.4)	(15.0)	(17.4)

The accumulated benefit obligation for the Pension Plan and SERP as of December 31, 2010 and 2009 is as follows:

(Millions of Dollars)	Pension Benefits		SERP Benefits	
	2010	2009	2010	2009
NU	\$ 2,512.2	\$ 2,034.7	\$ 38.9	\$ 36.9
CL&P	864.9	725.8	3.4	3.3
PSNH	395.8	312.4	2.1	1.9
WMECO	177.0	146.4	0.4	0.3

The Company amortizes the prior service cost on an individual subsidiary basis and unrecognized net actuarial gains/(losses) and any remaining transition obligation over the remaining service lives of its employees as calculated on an NU consolidated basis. The pension transition obligation is fully amortized and the PBOP transition obligation will be fully amortized in 2013.

The following is a summary of amounts recorded as Regulatory Assets as of December 31, 2010 and 2009 and the changes in those amounts recorded during the years:

NU	As of December 31,					
	Pension		SERP		PBOP	
	2010	2009	2010	2009	2010	2009
(Millions of Dollars)						
Net Actuarial Losses as of Beginning of Year	\$ 869.4	\$ 867.2	\$ 7.5	\$ 3.2	\$ 175.9	\$ 170.0
Amounts Reclassified as Net Periodic Benefit Expense	(49.9)	(20.4)	(1.1)	(0.4)	(15.9)	(10.0)
Actuarial Losses Arising During the Year	44.0	22.6	1.3	4.7	4.2	15.9
<b>Actuarial Losses as of End of Year</b>	<b>\$ 863.5</b>	<b>\$ 869.4</b>	<b>\$ 7.7</b>	<b>\$ 7.5</b>	<b>\$ 164.2</b>	<b>\$ 175.9</b>
Prior Service Cost/(Credit) as of Beginning of Year	\$ 48.1	\$ 57.8	\$ 0.2	\$ 0.4	\$ (3.0)	\$ (3.3)
Amounts Reclassified as Net Periodic Benefit (Expense)/Income	(9.5)	(9.5)	-	(0.2)	0.3	0.3
Prior Service Credit Arising During the Year	-	(0.2)	-	-	-	-
<b>Prior Service Cost/(Credit) as of End of Year</b>	<b>\$ 38.6</b>	<b>\$ 48.1</b>	<b>\$ 0.2</b>	<b>\$ 0.2</b>	<b>\$ (2.7)</b>	<b>\$ (3.0)</b>
Transition Obligation as of Beginning of Year	\$ -	\$ 0.3	\$ -	\$ -	\$ 34.0	\$ 45.3
Amounts Reclassified as Net Periodic Benefit Expense	-	(0.3)	-	-	(11.3)	(11.3)
<b>Transition Obligation as of End of Year</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 22.7</b>	<b>\$ 34.0</b>
<b>Total Deferred Benefit Costs Recorded as Regulatory Assets</b>	<b>\$ 902.1</b>	<b>\$ 917.5</b>	<b>\$ 7.9</b>	<b>\$ 7.7</b>	<b>\$ 184.2</b>	<b>\$ 206.9</b>

The estimates of the above amounts that are expected to be recognized as portions of net periodic benefit expense in 2011 are as follows:



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NU (Millions of Dollars)	Estimated Expense in 2011		
	Pension	SERP	PBOP
Net Actuarial Loss	\$ 78.3	\$ 1.1	\$ 17.3
Prior Service Credit	9.5	-	(0.3)
Transition Obligation	-	-	11.3
<b>Total</b>	<b>\$ 87.8</b>	<b>\$ 1.1</b>	<b>\$ 28.3</b>

The following is a summary of amounts recorded in Accumulated Other Comprehensive Loss as of December 31, 2010 and 2009 and the changes in those amounts recorded to Other Comprehensive Income/(Loss):

NU (Millions of Dollars)	As of December 31,					
	Pension		SERP		PBOP	
	2010	2009	2010	2009	2010	2009
Net Actuarial Losses/(Gains) as of Beginning of Year	\$ 51.1	\$ 42.4	\$ (0.2)	\$ 0.1	\$ 9.1	\$ 8.8
Amounts Reclassified as Net Periodic Benefit Expense	(2.7)	(0.1)	-	-	(0.8)	(0.5)
Actuarial Losses/(Gains) Arising During the Year	3.6	8.8	0.1	(0.3)	0.7	0.8
<b>Actuarial Losses/(Gains) as of End of Year</b>	<b>\$ 52.0</b>	<b>\$ 51.1</b>	<b>\$ (0.1)</b>	<b>\$ (0.2)</b>	<b>\$ 9.0</b>	<b>\$ 9.1</b>
Prior Service Cost as of Beginning of Year	\$ 2.0	\$ 2.1	\$ -	\$ -	\$ -	\$ -
Amounts Reclassified as Net Periodic Benefit Expense	(0.3)	(0.3)	-	-	-	-
Prior Service Cost Arising During the Year	-	0.2	-	-	-	-
<b>Prior Service Cost as of End of Year</b>	<b>\$ 1.7</b>	<b>\$ 2.0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Transition Obligation as of Beginning of Year	\$ -	\$ -	\$ -	\$ -	\$ 0.7	\$ 0.9
Amounts Reclassified as Net Periodic Benefit Expense	-	-	-	-	(0.2)	(0.2)
<b>Transition Obligation as of End of Year</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0.5</b>	<b>\$ 0.7</b>
<b>Total Pension, SERP and PBOP in Accumulated Other Comprehensive Loss</b>	<b>\$ 53.7</b>	<b>\$ 53.1</b>	<b>\$ (0.1)</b>	<b>\$ (0.2)</b>	<b>\$ 9.5</b>	<b>\$ 9.8</b>

The estimates of the above amounts that are expected to be recognized as portions of net periodic benefit expense in 2011 are as follows:

NU (Millions of Dollars)	Estimated Expense in 2011		
	Pension	SERP	PBOP
Net Actuarial Loss	\$ 4.6	\$ -	\$ 0.9
Prior Service Cost	0.3	-	-
Transition Obligation	-	-	0.2
<b>Total</b>	<b>\$ 4.9</b>	<b>\$ -</b>	<b>\$ 1.1</b>

For further information, see Note 13, "Accumulated Other Comprehensive Income/(Loss)," to the consolidated financial statements.

The following actuarial assumptions were used in calculating the plans' year end funded status:

Balance Sheets	As of December 31,			
	Pension Benefits and SERP		PBOP Benefits	
	2010	2009	2010	2009
Discount Rate	5.57 %	5.98 %	5.28 %	5.73 %
Compensation/Progression Rate	3.50 %	4.00 %	N/A	N/A
Health Care Cost Trend Rate	N/A	N/A	7.00 %	7.50 %

The components of net periodic benefit expense/(income) are as follows:

NU (Millions of Dollars)	For the Years Ended December 31,								
	Pension Benefits			SERP Benefits			PBOP Benefits		
	2010	2009	2008	2010	2009	2008	2010	2009	2008
Service Cost	\$ 50.3	\$ 45.0	\$ 43.9	\$ 0.7	\$ 0.8	\$ 0.7	\$ 8.5	\$ 7.2	\$ 7.1
Interest Cost	150.3	153.4	144.0	2.3	2.3	2.0	26.8	29.1	28.3
Expected Return on Plan Assets	(182.6)	(189.4)	(200.2)	-	-	-	(21.7)	(20.9)	(21.1)
Net Transition Obligation Cost	-	0.3	0.2	-	-	-	11.6	11.6	11.6
Prior Service Cost/(Credit)	9.8	9.8	9.9	0.1	0.1	0.1	(0.3)	(0.3)	(0.3)
Actuarial Loss	52.6	20.6	4.6	1.0	0.4	0.3	16.7	10.5	10.6
<b>Total - Net Periodic Expense</b>	<b>\$ 80.4</b>	<b>\$ 39.7</b>	<b>\$ 2.4</b>	<b>\$ 4.1</b>	<b>\$ 3.6</b>	<b>\$ 3.1</b>	<b>\$ 41.6</b>	<b>\$ 37.2</b>	<b>\$ 36.2</b>

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CL&P (Millions of Dollars)	For the Years Ended December 31,								
	Pension Benefits			SERP Benefits			PBOP Benefits		
	2010	2009	2008	2010	2009	2008	2010	2009	2008
Service Cost	\$ 17.6	\$ 16.0	\$ 15.4	\$ -	\$ -	\$ -	\$ 2.7	\$ 2.2	\$ 2.2
Interest Cost	52.0	54.3	51.4	0.2	0.2	0.2	10.5	11.5	11.3
Expected Return on Plan Assets	(85.8)	(89.0)	(93.4)	-	-	-	(8.7)	(8.3)	(8.4)
Net Transition Obligation Cost	-	-	-	-	-	-	6.1	6.1	6.1
Prior Service Cost	4.2	4.2	4.2	-	-	-	-	-	-
Actuarial Loss	20.5	8.8	1.1	0.2	0.1	0.1	6.3	4.0	4.5
<b>Total - Net Periodic Expense/(Income)</b>	<b>\$ 8.5</b>	<b>\$ (5.7)</b>	<b>\$ (21.3)</b>	<b>\$ 0.4</b>	<b>\$ 0.3</b>	<b>\$ 0.3</b>	<b>\$ 16.9</b>	<b>\$ 15.5</b>	<b>\$ 15.7</b>

PSNH (Millions of Dollars)	For the Years Ended December 31,								
	Pension Benefits			SERP Benefits			PBOP Benefits		
	2010	2009	2008	2010	2009	2008	2010	2009	2008
Service Cost	\$ 9.9	\$ 8.8	\$ 9.2	\$ 0.1	\$ 0.1	\$ -	\$ 1.8	\$ 1.5	\$ 1.7
Interest Cost	24.0	24.3	23.2	0.1	0.1	0.1	5.0	5.4	5.2
Expected Return on Plan Assets	(14.7)	(15.0)	(17.9)	-	-	-	(4.3)	(4.1)	(4.0)
Net Transition Obligation Cost	-	0.3	0.3	-	-	-	2.5	2.5	2.5
Prior Service Cost	1.8	1.8	1.9	-	-	-	-	-	-
Actuarial Loss	7.1	3.1	1.4	0.1	0.1	0.1	2.7	1.7	1.7
<b>Total - Net Periodic Expense</b>	<b>\$ 28.1</b>	<b>\$ 23.3</b>	<b>\$ 18.1</b>	<b>\$ 0.3</b>	<b>\$ 0.3</b>	<b>\$ 0.2</b>	<b>\$ 7.7</b>	<b>\$ 7.0</b>	<b>\$ 7.1</b>

WMECO (Millions of Dollars)	For the Years Ended December 31,								
	Pension Benefits			SERP Benefits			PBOP Benefits		
	2010	2009	2008	2010	2009	2008	2010	2009	2008
Service Cost	\$ 3.5	\$ 3.3	\$ 3.2	\$ -	\$ -	\$ -	\$ 0.6	\$ 0.5	\$ 0.5
Interest Cost	10.7	11.1	10.4	-	-	0.1	2.3	2.5	2.4
Expected Return on Plan Assets	(19.5)	(20.0)	(20.7)	-	-	-	(2.1)	(2.0)	(2.1)
Net Transition Obligation Cost	-	-	-	-	-	-	1.3	1.3	1.4
Prior Service Cost	0.9	0.9	0.9	-	-	-	-	-	-
Actuarial Loss	4.3	1.8	0.1	-	-	-	0.9	0.4	0.6
<b>Total - Net Periodic Expense/(Income)</b>	<b>\$ (0.1)</b>	<b>\$ (2.9)</b>	<b>\$ (6.1)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0.1</b>	<b>\$ 3.0</b>	<b>\$ 2.7</b>	<b>\$ 2.8</b>

Not included in the Pension Plan, PBOP Plan and SERP amounts above for CL&P, PSNH and WMECO are related intercompany allocations as follows:

(Millions of Dollars)	For the Years Ended December 31,								
	CL&P			PSNH			WMECO		
	2010	2009	2008	2010	2009	2008	2010	2009	2008
Pension Benefits	\$ 23.2	\$ 14.5	\$ 8.9	\$ 5.4	\$ 3.1	\$ 2.0	\$ 4.2	\$ 2.4	\$ 1.5
PBOP Benefits	7.9	7.3	6.7	2.0	1.7	1.5	1.4	1.1	1.1
SERP Benefits	2.0	1.8	1.6	0.6	0.5	0.4	0.3	0.3	0.2

The following assumptions were used to calculate pension and PBOP expense and income amounts:

Statements of Income	For the Years Ended December 31,					
	Pension Benefits and SERP			PBOP Benefits		
	2010	2009	2008	2010	2009	2008
Discount Rate	5.98 %	6.89 %	6.60 %	5.73 %	6.90 %	6.35 %
Expected Long-Term Rate of Return	8.75 %	8.75 %	8.75 %	N/A	N/A	N/A
Compensation/Progression Rate	4.00 %	4.00 %	4.00 %	N/A	N/A	N/A
Expected Long-Term Rate of Return - Health Assets, Taxable	N/A	N/A	N/A	6.85 %	6.85 %	6.85 %
Life Assets and Non-Taxable Health Assets	N/A	N/A	N/A	8.75 %	8.75 %	8.75 %

For 2011 through 2013, the health care trend cost assumption is 7 percent, subsequently decreasing one half percentage point per year to an ultimate rate of 5 percent in 2017. For the year ended December 31, 2010, the assumed healthcare trend was 7.5 percent, decreasing by 5 percent and reaching the ultimate trend rate of 5 percent in 2015.

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Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The effect of changing the assumed health care cost trend rate by one percentage point for the year ended December 31, 2010 would have the following effects:

(Millions of Dollars)	One Percentage Point Increase	One Percentage Point Decrease
NU		
Effect on Postretirement Benefit Obligation	\$ 14.5	\$ (12.1)
Effect on Total Service and Interest Cost Components	1.2	(0.9)

**Fair Value of Pension and PBOP Assets:** Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for pension and PBOP payments. NU's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategy and fund managers and establishes target asset allocations that are routinely reviewed and periodically rebalanced. NU's expected long-term rates of return on Pension and PBOP Plan assets are based on these target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, NU evaluated input from actuaries and consultants, as well as long-term inflation assumptions and historical returns. For 2010, management has assumed long-term rates of return of 8.25 percent on Pension Plan assets and PBOP Plan life and nontaxable health assets and 6.45 percent for PBOP taxable health assets. These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31,							
	Pension and PBOP Life and Non-Taxable Health		PBOP (Taxable Health)		Pension		PBOP (Health and Life)	
	2010		2010		2009		2009	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:								
United States	24%	9%	55%	9%	24%	9.25%	55%	9.25%
International	13%	9%	15%	9%	13%	9.25%	11%	9.25%
Emerging Markets	3%	10%	-	-	3%	10.25%	2%	10.25%
Private Equity	12%	13%	-	-	12%	14.25%	-	-
Debt Securities:								
Fixed Income	20%	5%	30%	5%	20%	5.7%	27%	5.7%
High Yield Fixed Income	3.5%	7.5%	-	-	3.5%	7.7%	5%	7.7%
Emerging Markets Debt	3.5%	7.5%	-	-	3.5%	7.7%	-	-
Real Estate And Other Assets	8%	7.5%	-	-	8%	7.5%	-	-
Hedge Funds	13%	7%	-	-	13%	8%	-	-

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	Pension Plan							
	Fair Value Measurements as of December 31,							
	2010				2009			
Asset Category:	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Equity Securities:								
United States (1)	\$ 256.3	\$ 46.9	\$ 266.0	\$ 569.2	\$ 135.2	\$ 150.1	\$ 252.1	\$ 537.4
International (2)	6.4	250.9	-	257.3	7.1	217.3	-	224.4
Emerging Markets (2)	-	81.1	-	81.1	-	67.1	-	67.1
Private Equity (5)	6.9	-	229.5	236.4	21.9	-	193.8	215.7
Fixed Income (3)	7.6	261.6	247.6	516.8	49.4	251.9	174.0	475.3
Real Estate and Other Assets (6)	-	26.0	43.7	69.7	-	-	38.5	38.5
Hedge Funds	-	-	247.1	247.1	-	-	231.2	231.2
Total	\$ 277.2	\$ 666.5	\$ 1,033.9	\$ 1,977.6	\$ 213.6	\$ 686.4	\$ 889.6	\$ 1,789.6

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**PBOP Plan**

**Fair Value Measurements as of December 31,**

(Millions of Dollars) Asset Category:	2010				2009			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Cash and Cash Equivalents	\$ 4.4	\$ -	\$ -	\$ 4.4	\$ 4.2	\$ -	\$ -	\$ 4.2
Equity Securities:								
United States	132.1	-	10.1	142.2	140.3	-	-	140.3
International	34.8	-	-	34.8	28.0	-	-	28.0
Emerging Markets	7.7	-	-	7.7	-	-	-	-
Debt Securities:								
Fixed Income (4)	-	35.3	23.4	58.7	-	36.9	24.6	61.5
High Yield Fixed Income	-	4.4	-	4.4	6.3	-	-	6.3
Emerging Market Debt	-	4.8	-	4.8	-	-	-	-
Hedge Funds	-	-	16.4	16.4	-	-	-	-
Private Equity	-	-	0.3	0.3	-	-	-	-
Real Estate and Other Assets	-	4.8	-	4.8	-	-	-	-
<b>Total</b>	<b>\$ 179.0</b>	<b>\$ 49.3</b>	<b>\$ 50.2</b>	<b>\$ 278.5</b>	<b>\$ 178.8</b>	<b>\$ 36.9</b>	<b>\$ 24.6</b>	<b>\$ 240.3</b>

(1) United States Equities classified as Level 2 include investments in commingled funds totaling \$34.8 million and \$77.1 million and unrealized gains on holdings in equity index swaps totaling \$12.1 million and \$73 million for the years ended December 31, 2010 and 2009, respectively. Level 3 investments include hedge funds that are overlaid with equity index swaps and futures contracts. Level 1 investments represent primarily equity holdings and also includes unrealized gains and losses on equity index futures contracts.

The International and Emerging Markets Equities categorized as Level 2 represent investments in commingled funds.

Fixed Income securities classified as Level 2 include investments in debt securities, including high yield bond funds, U.S. government issued securities, corporate bonds, asset backed securities and insurance contracts totaling \$261.6 million and \$201.2 million for the years ended December 31, 2010 and 2009, respectively. In 2009, this amount above included unrealized gains on fixed income swaps of \$50.7 million. Level 3 investments include fixed income funds totaling \$147.1 million and \$80.5 million that invest in senior credit distressed credit funds, and hedge funds totaling \$100.5 million and \$93.5 million that are overlaid with interest rate swaps and fixed income index swaps for the years ended December 31, 2010 and 2009, respectively. Level 1 investments include exchange traded funds and in 2009 also included unrealized gains on fixed income index futures contracts totaling \$29.8 million.

Fixed Income investments classified as Level 2 include U.S. government issued securities, municipal bonds, corporate bonds and other debt securities. The amount classified in Level 3 represents funds that invests in senior credit distressed income securities totaling \$7.6 million and \$6.4 million and hedge funds totaling \$15.8 million and \$18.2 million for the years ended December 31, 2010 and 2009, respectively.

Private Equity amounts classified as Level 1 represent unrealized gains on futures contracts.

Level 2 investments relate to other assets not invested in real estate.

The Company values assets based on observable inputs when available. Equity securities and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date. Commingled funds included in Level 2 equity securities are recorded at the net asset value provided by the asset manager, which is based on the market prices of the underlying equity securities. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows. Fixed income securities included in Level 2 are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures.

Hedge funds and investments in distressed credit funds are recorded at net asset value based on the values of the underlying assets. The assets in the hedge funds and distressed credit income funds are valued using observable inputs and are classified as Level 3 within the fair value hierarchy due to redemption restrictions. Private Equity investments and Real Estate and Other Assets are valued using the net asset value provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or market approaches to the valuation of the underlying investments. These investments are classified as Level 3 due to redemption restrictions.

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*Fair Value Measurements Using Significant Unobservable Inputs (Level 3):* The following tables present changes for the Level 3 category of Pension and PBOP Plan assets:

	Pension Plan					Total
	As of December 31, 2010					
	United States Equity	Private Equity	Fixed Income	Real Estate And Other Assets	Hedge Funds	
(Millions of Dollars)						
Balance as of January 1, 2010	\$ 252.1	\$ 193.8	\$ 174.0	\$ 38.5	\$ 231.2	\$ 889.6
Actual Return on Plan Assets:						
Relating to Assets Still Held as of Year End	13.9	10.9	21.0	0.5	15.9	62.2
Relating to Assets Distributed During the Year	-	-	-	0.5	-	0.5
Purchases, Sales and Settlements	-	24.8	52.6	4.2	-	81.6
Balance as of December 31, 2010	\$ 266.0	\$ 229.5	\$ 247.6	\$ 43.7	\$ 247.1	\$ 1,033.9

	Pension Plan					Total
	As of December 31, 2009					
	United States Equity	Private Equity	Fixed Income	Real Estate And Other Assets	Hedge Funds	
(Millions of Dollars)						
Balance as of January 1, 2009	\$ 333.3	\$ 175.2	\$ 227.5	\$ 58.2	\$ -	\$ 794.2
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	68.8	11.0	49.8	(26.1)	6.2	109.7
Relating to Assets Distributed During the Year	-	(3.9)	-	-	-	(3.9)
Purchases, Sales and Settlements	(15.0)	11.5	(13.3)	6.4	-	(10.4)
Transfer Between Asset Categories	(135.0)	-	(90.0)	-	225.0	-
Balance as of December 31, 2009	\$ 252.1	\$ 193.8	\$ 174.0	\$ 38.5	\$ 231.2	\$ 889.6

	PBOP Plan					2009 Fixed Income
	As of December 31, 2010					
	United States Equity	Private Equity	Fixed Income	Hedge Funds	Total	
(Millions of Dollars)						
Balance as of Beginning of Year	\$ -	\$ -	\$ 24.6	\$ -	\$ 24.6	\$ 18.9
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held at Year End	0.5	-	3.2	0.4	4.1	-
Relating to Assets Sold During the Year	-	-	-	-	-	4.5
Purchases, Sales and Settlements	9.6	0.3	(4.4)	16.0	21.5	1.2
Balance as of End of Year	\$ 10.1	\$ 0.3	\$ 23.4	\$ 16.4	\$ 50.2	\$ 24.6

*Estimated Future Benefit Payments:* The following benefit payments, which reflect expected future service, are expected to be paid/(received) for the Pension, SERP and PBOP Plans:

NU	Pension Benefits	SERP Benefits	PBOP Benefits	Government Benefits
(Millions of Dollars)				
2011	\$ 132.9	\$ 2.9	\$ 40.8	\$ (4.1)
2012	137.8	3.2	41.3	(4.4)
2013	143.4	3.3	41.8	(4.8)
2014	149.7	3.4	42.3	(5.1)
2015	155.7	3.4	42.7	(5.5)
2016-2020	886.8	18.6	216.4	(31.8)

The government benefits represent amounts expected to be received from the federal government for the Medicare prescription drug benefit under the PBOP Plan related to the corresponding year's benefit payments.

*Contributions:* Currently, NU's policy is to annually fund the Pension Plan in an amount at least equal to an amount that will satisfy the requirements of ERISA and the Internal Revenue Code. Due to the underfunded balance as of January 1, 2009, PSNH made a contribution of \$45 million to the plan in the third quarter of 2010. Due to the underfunded balance as of January 1, 2010, NU is required to make an additional contribution to the Pension Plan of approximately \$145 million in 2011, which will be made in quarterly installments, to meet current minimum funding requirements.

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For the PBOP Plan, it is currently NU's policy to annually fund an amount equal to the PBOP Plan's postretirement benefit cost, excluding curtailment and termination benefits. NU contributed \$41.8 million for the year ended December 31, 2010 to fund the PBOP Plan and expects to make \$42.8 million in contributions to the PBOP Plan in 2011. NU makes an additional contribution to the PBOP Plan for the amounts received from the federal Medicare subsidy. This amount was \$3.8 million in 2010 and is estimated to be \$4.1 million in 2011.

#### B. Defined Contribution Plans

NU maintains a 401(k) Savings Plan for substantially all NU employees, including CL&P, PSNH and WMECO employees. This savings plan provides for employee contributions up to specified limits. NU matches employee contributions up to a maximum of three percent of eligible compensation with one percent in cash and two percent in NU common shares allocated from the ESOP. The 401(k) matching contributions of cash and NU common shares made by NU were \$12.7 million (\$4 million for CL&P, \$2.4 million for PSNH and \$0.8 million for WMECO) in 2010, \$12.2 million (\$3.9 million for CL&P, \$2.3 million for PSNH and \$0.7 million for WMECO) in 2009, and \$12 million (\$4 million for CL&P, \$2.3 million for PSNH and \$0.7 million for WMECO) in 2008.

Effective on January 1, 2006, all newly hired, non-bargaining unit employees, and effective on January 1, 2007 or as subject to collective bargaining agreements, certain newly hired bargaining unit employees participate in a new program under the 401(k) Savings Plan called the K-Vantage benefit. These employees are not eligible to participate in the Pension Plan. In addition, participants in the Pension Plan as of January 1, 2006 were given the opportunity to choose to become a participant in the K-Vantage benefit beginning in 2007, in which case their benefit under the Pension Plan would be frozen. NU makes contributions to the K-Vantage benefit based on a percentage of participants' eligible compensation, as defined by the benefit document. The contributions made by NU were \$3.4 million (\$0.4 million for CL&P, \$0.4 million for PSNH and \$0.1 million for WMECO) in 2010, \$2.6 million (de minimis amounts for CL&P and WMECO and \$0.3 million for PSNH) in 2009, and \$2 million (de minimis amounts for CL&P and WMECO and \$0.3 million for PSNH) in 2008.

#### C. Share-Based Payments

NU maintains an ESPP and other long-term equity-based incentive plans under the NU Incentive Plan in which NU, CL&P, PSNH, and WMECO employees and officers are entitled to participate. NU, CL&P, PSNH, and WMECO record compensation cost related to these plans, as applicable, for shares issued or sold to NU, CL&P, PSNH, and WMECO employees and officers, as well as the allocation of costs associated with shares issued or sold to NUSCO employees and officers that support CL&P, PSNH, and WMECO.

In accordance with accounting guidance for share-based payments, share-based compensation awards are recorded using the fair value-based method based on the fair value at the date of grant. This guidance applies to share-based compensation awards granted on or after January 1, 2006 or to awards for which the requisite service period has not been completed.

NU accounts for its various share-based plans as follows:

- For grants of restricted shares and RSUs, NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the vesting period based upon the fair value of NU's common shares at the date of grant. Dividend equivalents on RSUs are charged to retained earnings, net of estimated forfeitures.
- For grants of performance shares, NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the vesting period. Performance shares vest based upon the achievement of Company targets. For the majority of performance shares, fair value is based upon the value of NU's common shares at the date of grant and compensation expense is recorded based upon the probable outcome of the achievement of Company targets. The remaining performance shares are based upon the achievement of the Company's share price as compared to an index of similar equity securities. The fair value at the date of grant for these remaining performance shares was determined using a lattice model and compensation expense is recorded over the vesting period.
- NU has not granted any stock options since 2002, and no compensation expense has been recorded. All options were fully vested prior to January 1, 2006.
- For shares sold under the ESPP, no compensation expense is recorded, as the ESPP qualifies as a non-compensatory plan under relevant accounting guidance.

For the years ended December 31, 2010, 2009 and 2008, tax expense in excess of compensation expense totaling \$0.9 million, \$0.9 million and \$1.6 million, respectively, increased cash flows from financing activities.

*NU Incentive Plan:* Under the NU Incentive Plan, in which CL&P, PSNH and WMECO participate, NU is authorized to grant up to 4.5 million new shares for various types of awards, including restricted shares, RSUs, performance shares and stock options to eligible employees and board members. As of December 31, 2010 and 2009, NU had 3,068,850 and 2,363,521 common shares, respectively,

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available for issuance under the NU Incentive Plan.

*Restricted Shares:* NU has granted restricted shares under the 2002 through 2004 incentive programs that are subject to three-year and four-year graded vesting schedules. The remaining restricted shares under these programs were fully vested as of December 31, 2008 and the total compensation cost recorded had a de minimis impact to NU, CL&P, PSNH and WMECO for the year ended December 31, 2008.

*RSUs:* NU has granted RSUs under the 2004 through 2010 incentive programs that are subject to three-year and four-year graded vesting schedules for employees, and one-year graded vesting schedules for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value	Total Grant-Date Fair Value (Millions)
<b>RSUs</b>			
<b>Outstanding as of December 31, 2007</b>	831,000	\$ 22.99	\$ 19.1
Granted	352,482	\$ 26.82	\$ 9.5
Shares issued	(263,422)	\$ 21.94	\$ 5.8
Forfeited	(7,069)	\$ 25.97	\$ 0.2
<b>Outstanding as of December 31, 2008</b>	912,991	\$ 24.75	\$ 22.6
Granted	347,112	\$ 23.26	\$ 8.1
Shares issued	(203,888)	\$ 25.55	\$ 5.2
Forfeited	(18,303)	\$ 26.26	\$ 0.5
<b>Outstanding as of December 31, 2009</b>	1,037,912	\$ 24.07	\$ 25.0
Granted	258,174	\$ 26.03	\$ 6.7
Shares issued	(267,951)	\$ 25.05	\$ 6.7
Forfeited	(13,656)	\$ 24.26	\$ 0.3
<b>Outstanding as of December 31, 2010</b>	1,014,479	\$ 24.31	\$ 24.7

As of December 31, 2010 and 2009, the number and weighted average grant-date fair value of RSUs not vested was 519,900 and \$12.9 million, and 571,673 and \$15.2 million, respectively. The number and weighted average grant-date fair value of RSUs vested during 2010 was 317,866 and \$8.3 million, respectively. As of December 31, 2010, 494,579 RSUs were fully vested and 493,905 are expected to vest.

On November 16, 2010, NU granted 192,309 RSUs to certain executives, contingent upon completion of the proposed merger with NSTAR, with a three year vesting period that would begin as of the date of completion of the merger.

*Performance Shares:* NU has granted performance shares under the 2009 and 2010 incentive programs that vest based upon the achievement of Company targets at the end of a three-year performance measurement period. Performance shares are paid in shares, subsequent to the performance measurement period. A summary of performance share transactions as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value	Total Grant-Date Fair Value (Millions)
<b>Performance Shares</b>			
<b>Outstanding as of December 31, 2008</b>	-	\$ -	\$ -
Granted	104,150	\$ 23.93	\$ 2.5
Shares issued	-	\$ -	\$ -
Forfeited	(5,064)	\$ 23.96	\$ 0.1
<b>Outstanding as of December 31, 2009</b>	99,086	\$ 23.93	\$ 2.4
Granted	149,520	\$ 25.24	\$ 3.8
Shares issued	-	\$ -	\$ -
Forfeited	(47)	\$ 23.96	\$ -
<b>Outstanding as of December 31, 2010</b>	248,559	\$ 24.72	\$ 6.1

As of December 31, 2010, 120 percent of performance shares are expected to vest under the 2009 incentive program and 106 percent are expected to vest under the 2010 incentive program, based upon the probable outcome of certain performance metrics.

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The total compensation cost recognized by NU (by CL&P, PSNH and WMECO) for share-based compensation awards was \$10.5 million (\$6.2 million, \$2.1 million and \$1.1 million), \$8.8 million (\$5.3 million, \$1.7 million and \$0.9 million) and \$6.5 million (\$4 million, \$1.2 million and \$0.7 million) for the years ended December 31, 2010, 2009 and 2008, respectively. The associated future income tax benefit recognized was \$4.2 million (\$2.5 million, \$0.9 million and \$0.4 million), \$3.5 million (\$2.1 million, \$0.7 million and \$0.4 million) and \$2.6 million (\$1.6 million, \$0.5 million and \$0.3 million) for the years ended December 31, 2010, 2009 and 2008, respectively.

As of December 31, 2010, there was \$7.6 million of total unrecognized compensation cost related to nonvested share-based awards for NU, \$4.5 million for CL&P, \$1.4 million for PSNH and \$0.9 million for WMECO. This cost is expected to be recognized ratably over a weighted-average period of 1.75 years for NU, 1.76 years for CL&P, 1.69 years for PSNH and 1.75 years for WMECO.

*Stock Options:* Prior to 2003, NU granted stock options to certain employees. The options expire ten years from the date of grant. These options were fully vested as of December 31, 2005. The fair value of each stock option grant was estimated on the date of grant using the Black-Scholes option pricing model. The weighted average remaining contractual lives for the options outstanding as of December 31, 2010 is 1.0 years. A summary of stock option transactions is as follows:

	Options	Exercise Price Per Share		Weighted Average	Intrinsic Value (Millions)
		Range			
<b>Outstanding and exercisable - December 31, 2007</b>	397,180	\$14.9375	- \$21.0300	\$ 18.3369	
Exercised	(76,260)			\$ 16.2473	\$ 0.6
Forfeited and cancelled	-			\$ -	
<b>Outstanding and exercisable - December 31, 2008</b>	320,920	\$14.9375	- \$21.0300	\$ 18.8335	
Exercised	(95,704)			\$ 18.5418	\$ 0.6
Forfeited and cancelled	-			\$ -	
<b>Outstanding and exercisable - December 31, 2009</b>	225,216	\$17.4000	- \$21.0300	\$ 18.9574	
Exercised	(112,617)			\$ 19.1196	\$ 1.0
Forfeited and cancelled	-			\$ -	
<b>Outstanding and exercisable - December 31, 2010</b>	112,599	\$17.4000	- \$21.0300	\$ 18.7952	\$ 1.5

Cash received for options exercised during the year ended December 31, 2010 totaled \$2.2 million. The tax benefit realized from stock options exercised totaled \$0.4 million for the year ended December 31, 2010.

*Employee Share Purchase Plan:* NU maintains an ESPP for all eligible NU, CL&P, PSNH, and WMECO employees, which allows for NU common shares to be purchased by employees at six-month intervals at 95 percent of the closing market price on the last day of each six-month period. Employees are permitted to purchase shares having a value not exceeding 25 percent of their compensation as of the beginning of the purchase period up to a limit of \$25,000 per annum. The ESPP qualifies as a non-compensatory plan under accounting guidance for share-based payments, and no compensation expense is recorded for ESPP purchases.

During 2010 and 2009, employees purchased 38,672 and 39,264 shares, respectively, at discounted prices of \$26.45 and \$24.05 in 2010 and \$22.61 and \$21.86 in 2009. As of December 31, 2010 and 2009, 932,178 and 970,850 shares, respectively, remained available for future issuance under the ESPP.

An income tax rate of 40 percent is used to estimate the tax effect on total share-based payments determined under the fair value-based method for all awards. The Company generally settles stock option exercises and fully vested RSUs and performance shares with the issuance of new common shares.

#### D. Other Retirement Benefits

NU provides benefits for retirement and other benefits for certain current and past company officers of NU, including CL&P, PSNH and WMECO. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the accompanying consolidated balance sheets, was \$49.9 million (\$0.4 million for CL&P, \$2.4 million for PSNH and \$0.2 million for WMECO) as of December 31, 2010 and 2009, respectively. During 2010, 2009 and 2008, \$4.2 million (\$2.3 million for CL&P, \$0.9 million for PSNH and \$0.4 million for WMECO), \$3.9 million (\$2.2 million for CL&P, \$0.9 million for PSNH and \$0.4 million for WMECO) and \$3.8 million (\$2.2 million for CL&P, \$0.8 million for PSNH and \$0.4 million for WMECO), respectively, was expensed related to these benefits. These benefits are accounted for on an accrual basis and expensed over the service lives of the employees in accordance with accounting guidance for deferred compensation contracts.



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## 9. INCOME TAXES

The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. Details of income tax expense and the components of the federal and state income tax provisions are as follows:

	For the Years Ended December 31,		
	2010	2009	2008
	NU	NU	NU
<i>(Millions of Dollars)</i>			
Current Income Taxes:			
Federal	\$ 9.0	\$ 4.5	\$ 6.0
State	(6.5)	52.7	16.3
Total Current	2.5	57.2	22.3
Deferred Income Taxes, Net:			
Federal	201.2	155.1	100.2
State	9.7	(29.2)	(13.4)
Total Deferred	210.9	125.9	86.8
Investment Tax Credits, Net	(3.0)	(3.2)	(3.4)
Income Tax Expense	\$ 210.4	\$ 179.9	\$ 105.7

	For the Years Ended December 31,								
	2010			2009			2008		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
<i>(Millions of Dollars)</i>									
Current Income Taxes:									
Federal	\$ 20.7	\$ 6.1	\$ 3.1	\$ 28.3	\$ (8.9)	\$ (8.6)	\$ 13.9	\$ 0.8	\$ (1.4)
State	(1.1)	5.6	2.5	40.1	5.8	0.9	19.0	(3.6)	-
Total Current	19.6	11.7	5.6	68.4	(3.1)	(7.7)	32.9	(2.8)	(1.4)
Deferred Income Taxes, Net:									
Federal	108.1	37.6	11.0	80.5	34.4	21.3	68.0	17.4	10.4
State	7.0	1.6	-	(27.6)	0.8	1.6	(20.4)	7.6	1.8
Total Deferred	115.1	39.2	11.0	52.9	35.2	22.9	47.6	25.0	12.2
Investment Tax Credits, Net	(2.3)	(0.1)	(0.3)	(2.5)	(0.1)	(0.3)	(2.6)	(0.2)	(0.2)
Income Tax Expense	\$ 132.4	\$ 50.8	\$ 16.3	\$ 118.8	\$ 32.0	\$ 14.9	\$ 77.9	\$ 22.0	\$ 10.6

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

	For the Years Ended December 31,		
	2010	2009	2008
	NU	NU	NU
<i>(Millions of Dollars, except percentages)</i>			
Income Before Income Tax Expense	\$ 604.5	\$ 515.5	\$ 372.0
Statutory Federal Income Tax Expense at 35%	211.6	180.4	130.2
Tax Effect of Differences:			
Depreciation	(9.5)	(2.7)	(12.9)
Investment Tax Credit Amortization	(3.0)	(3.2)	(3.4)
Other Federal Tax Credits	(3.8)	(3.8)	(4.6)
State Income Taxes, Net of Federal Impact	12.5	11.5	(9.5)
Medicare Subsidy	15.6	(3.5)	(4.2)
Tax Asset Valuation Allowance/Reserve Adjustments	(10.5)	3.8	12.5
Other, Net	(2.5)	(2.6)	(2.4)
Income Tax Expense	\$ 210.4	\$ 179.9	\$ 105.7
Effective Tax Rate	34.8 %	34.9 %	28.4 %

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<i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,								
	2010			2009			2008		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
Income Before Income Tax Expense	\$ 376.6	\$ 140.9	\$ 39.4	\$ 335.2	\$ 97.6	\$ 41.1	\$ 269.0	\$ 80.1	\$ 28.9
Statutory Federal Income Tax Expense at 35%	131.8	49.3	13.8	117.3	34.1	14.4	94.2	28.0	10.1
Tax Effect of Differences:									
Depreciation	(6.1)	(3.2)	0.2	(1.7)	(1.2)	0.3	(11.1)	(1.8)	0.1
Investment Tax Credit									
Amortization	(2.3)	(0.1)	(0.3)	(2.5)	(0.1)	(0.3)	(2.6)	(0.2)	(0.2)
Other Federal Tax Credits	(0.1)	(3.6)	-	(0.1)	(3.7)	-	(1.2)	(3.4)	-
State Income Taxes, Net of									
Federal Impact	8.5	4.7	1.6	8.9	4.3	1.6	(18.5)	2.6	1.2
Medicare Subsidy	7.8	3.8	1.5	(1.3)	(0.6)	(0.3)	(1.5)	(0.8)	(0.4)
Tax Asset Valuation Allowance/ Reserve Adjustments	(4.7)	-	-	(0.8)	-	-	19.8	-	-
Other, Net	(2.5)	(0.1)	(0.5)	(1.0)	(0.8)	(0.8)	(1.2)	(2.4)	(0.2)
Income Tax Expense	<u>\$ 132.4</u>	<u>\$ 50.8</u>	<u>\$ 16.3</u>	<u>\$ 118.8</u>	<u>\$ 32.0</u>	<u>\$ 14.9</u>	<u>\$ 77.9</u>	<u>\$ 22.0</u>	<u>\$ 10.6</u>
Effective Tax Rate	<u>35.2 %</u>	<u>36.1 %</u>	<u>41.4 %</u>	<u>35.4 %</u>	<u>32.8 %</u>	<u>36.3 %</u>	<u>28.9 %</u>	<u>27.5 %</u>	<u>36.7 %</u>

NU, CL&P, PSNH, and WMECO file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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The tax effects of temporary differences that give rise to the current and long-term net accumulated deferred tax obligations are as follows:

	As of December 31,	
	2010	2009
	NU	NU
<i>(Millions of Dollars)</i>		
Deferred Tax Liabilities - Current:		
Derivative Asset and Change in Fair Value of Energy Contracts	\$ 3.2	\$ 8.5
Property Tax Accruals and Other	63.1	49.3
Total Deferred Tax Liabilities - Current	66.3	57.8
Deferred Tax Assets - Current:		
Derivative Liability and Change in Fair Value of Energy Contracts	23.9	17.5
Allowance for Uncollectible Accounts and Other	91.8	50.1
Total Deferred Tax Assets - Current	115.7	67.6
Net Deferred Tax Assets - Current	49.4	9.8
Deferred Tax Liabilities - Long-Term:		
Accelerated Depreciation and Other Plant-Related Differences	1,612.6	1,351.0
Regulatory Amounts:		
Securitized Contract Termination Costs	65.8	101.6
Other Regulatory Deferrals	873.3	848.6
Tax Effect - Tax Regulatory Assets	177.1	179.8
Derivative Assets	44.8	71.6
Other	18.3	28.2
Total Deferred Tax Liabilities - Long-Term	2,791.9	2,580.8
Deferred Tax Assets - Long-Term:		
Regulatory Deferrals	135.5	133.0
Employee Benefits	457.8	493.1
Tax Effect - Tax Regulatory Assets	17.0	25.8
Derivative Liability	352.6	374.9
Other	154.9	193.7
Total Deferred Tax Assets - Long-Term	1,117.8	1,220.5
Less: Valuation Allowance	19.8	19.8
Net Deferred Tax Assets - Long-Term	1,098.0	1,200.7
Net Deferred Tax Liabilities - Long-Term	1,693.9	1,380.1
Net Deferred Tax Liabilities	\$ 1,644.5	\$ 1,370.3
Total Deferred Tax Assets	\$ 1,233.5	\$ 1,288.1
Total Deferred Tax Liabilities	\$ 2,858.2	\$ 2,638.6

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(Millions of Dollars)	As of December 31,					
	2010			2009		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
Deferred Tax Assets - Current:						
Derivative Liability and Change in Fair Value of Energy Contracts	\$ 18.7	\$ 5.1	\$ -	\$ 2.6	\$ 7.4	\$ -
Allowance for Uncollectible Accounts and Other	60.2	11.2	2.0	25.3	6.0	2.8
Total Deferred Tax Assets - Current	78.9	16.3	2.0	27.9	13.4	2.8
Deferred Tax Liabilities - Current:						
Derivative Assets and Change in Fair Value of Energy Contracts	3.1	-	-	8.3	0.2	-
Property Tax Accruals and Other	43.4	5.6	3.7	31.2	5.1	3.0
Total Deferred Tax Liabilities - Current	46.5	5.6	3.7	39.5	5.3	3.0
Net Deferred Tax Liabilities/(Assets) - Current	(32.4)	(10.7)	1.7	11.6	(8.1)	0.2
Deferred Tax Assets - Long-Term:						
Regulatory Deferrals	68.9	34.4	6.5	70.0	36.2	5.4
Employee Benefits	63.9	121.8	1.8	85.2	135.1	8.3
Income Tax Gross-Up	7.4	1.6	6.9	12.8	2.2	7.2
Derivative Liability	352.5	-	-	364.5	3.0	-
Other	56.8	8.5	14.3	88.8	9.5	8.4
Net Deferred Tax Assets - Long-Term	549.5	166.3	29.5	621.3	186.0	29.3
Deferred Tax Liabilities - Long-Term:						
Accelerated Depreciation and Other Plant-Related Differences	917.0	309.8	168.4	754.1	263.1	152.8
Regulatory Amounts:						
Securitized Contract Termination Costs	(0.8)	50.4	16.2	9.6	69.9	22.1
Other Regulatory Deferrals	546.6	105.1	51.1	536.2	111.1	51.2
Income Tax Gross-Up	138.5	14.0	13.7	145.3	10.9	14.0
Derivative Assets	44.8	-	-	71.4	-	-
Other	4.5	14.3	2.4	6.2	6.7	0.6
Total Deferred Tax Liabilities - Long-Term	1,650.6	493.6	251.8	1,522.8	461.7	240.7
Net Deferred Tax Liabilities - Long-Term	1,101.1	327.3	222.3	901.5	275.7	211.4
Net Deferred Tax Liabilities	\$ 1,068.7	\$ 316.6	\$ 224.0	\$ 913.1	\$ 267.6	\$ 211.6
Total Deferred Tax Assets	\$ 628.4	\$ 182.6	\$ 31.5	\$ 649.2	\$ 199.4	\$ 32.1
Total Deferred Tax Liabilities	\$ 1,697.1	\$ 499.2	\$ 255.5	\$ 1,562.3	\$ 467.0	\$ 243.7

Net Deferred Tax Liabilities/(Assets) - Current are recorded as current liabilities or assets and are included in Other Current Liabilities or Prepayments and Other Current Assets, respectively, on the accompanying consolidated balance sheets.

*Unrecognized Tax Benefits:* As of December 31, 2010, NU and CL&P had unrecognized tax benefits totaling \$101.2 million and \$80.8 million, respectively, all of which would impact the effective tax rate if recognized. As of December 31, 2009, NU and CL&P had unrecognized tax benefits totaling \$124.3 million and \$89 million, respectively, all of which would impact the effective tax rate if recognized. As of December 31, 2008, the portion of NU and CL&P unrecognized tax benefits that would impact the effective tax rate, if recognized, were \$120 million and \$87 million, respectively. A reconciliation of the activity in unrecognized tax benefits from January 1, 2008 to December 31, 2010 is as follows:

(Millions of Dollars)	NU	CL&P	PSNH	WMECO
Balance as of January 1, 2008	\$ 121.1	\$ 75.9	\$ 10.6	\$ 2.9
Gross Increases - Current Year	28.6	24.9	-	-
Gross Increases - Prior Year	7.4	5.6	1.8	0.9
Lapse of Statute of Limitations	(0.8)	-	-	-
Balance as of December 31, 2008	156.3	106.4	12.4	3.8
Gross Increases - Current Year	12.3	8.6	-	-
Settlement	(44.2)	(26.0)	(12.4)	(3.8)
Lapse of Statute of Limitations	(0.1)	-	-	-
Balance as of December 31, 2009	124.3	89.0	-	-
Gross Increases - Current Year	10.8	5.3	-	-
Gross Increases - Prior Year	0.8	-	-	-
Settlement	(34.3)	(13.5)	-	-
Lapse of Statute of Limitations	(0.4)	-	-	-
Balance as of December 31, 2010	\$ 101.2	\$ 80.8	\$ -	\$ -

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*Interest and Penalties:* Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the accompanying consolidated statements of income. No penalties have been recorded. The components of interest on uncertain tax positions by company in 2010, 2009 and 2008 are as follows:

Other Interest Expense/(Income)	For the Years Ended December 31,			Accrued Interest Expense/(Income)	As of December 31,	
	2010	2009	2008		2010	2009
<i>(Millions of Dollars)</i>				<i>(Millions of Dollars)</i>		
CL&P	\$ (7.4)	\$ (4.2)	\$ 4.8	CL&P	\$ 6.4	\$ 13.8
PSNH	0.1	(1.3)	-	PSNH	0.6	0.5
WMECO	-	(0.4)	0.2	WMECO	-	-
NU Parent and Other	(17.5)	1.9	3.2	NU Parent and Other	2.9	20.4
Total	<u>\$ (24.8)</u>	<u>\$ (4.0)</u>	<u>\$ 8.2</u>	Total	<u>\$ 9.9</u>	<u>\$ 34.7</u>

*Tax Positions:* During 2010, NU settled various tax matters including state obligations, which resulted in the recognition during the year of an after-tax gain of approximately \$35 million. This gain is recorded as a reduction to both interest expense and income tax expense (including NU and CL&P tax expense reductions of approximately \$6 million and \$4 million, respectively). NU is currently working to resolve the treatments of certain timing and other costs in the remaining open periods.

*Tax Years:* The following table summarizes NU, CL&P, PSNH and WMECO's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2010:

Description	Tax Years
Federal	2009-2010
Connecticut	2005-2010
New Hampshire	2007-2010
Massachusetts	2007-2010

While tax audits are currently ongoing, it is reasonably possible that one or more of these open tax years could be resolved within the next twelve months. Management estimates that potential resolutions of differences of a non-timing nature, could result in a zero to \$77 million decrease in unrecognized tax benefits by NU and a zero to \$67 million decrease in unrecognized tax benefits by CL&P. These estimated changes could have an impact on NU's and CL&P's 2011 earnings of zero to \$38 million and zero to \$34 million, respectively. Other companies' impacts are not expected to be material.

*2010 Federal Legislation:* On March 23, 2010, President Obama signed into law the 2010 Healthcare Act. The 2010 Healthcare Act was amended by a Reconciliation Bill signed into law on March 30, 2010. The 2010 Healthcare Act includes a provision that eliminated the tax deductibility of certain PBOP contributions equal to the amount of the federal subsidy received by companies like NU, which sponsor retiree health care benefit plans with a prescription drug benefit that is actuarially equivalent to Medicare Part D. The tax deduction eliminated by this legislation represented a loss of previously recognized deferred income tax assets established through 2009 and as a result, these assets were written down by approximately \$18 million in 2010. Since the electric and natural gas distribution companies are cost-of-service and rate-regulated, a portion of the \$18 million is able to be deferred and recovered through future rates. For the year ended December 31, 2010, NU deferred approximately \$15 million of recoverable write-offs related to these businesses and reduced 2010 earnings on a net basis by approximately \$3 million of non-recoverable costs. In addition, as a result of the elimination of the tax deduction in 2010, NU was not able to recognize approximately \$2 million of net annual benefits.

On September 27, 2010, President Obama signed into law the Small Business Jobs and Credit Act of 2010, which extends the bonus depreciation provisions of the American Recovery and Reinvestment Act of 2009 to small and large businesses through 2010. This extended stimulus provided NU with cash flow benefits of approximately \$100 million.

On December 17, 2010, President Obama signed into law the 2010 Tax Act, which, among other things, provides 100 percent bonus depreciation for tangible personal property placed in service after September 8, 2010, and through December 31, 2011. For tangible personal property placed in service after December 31, 2011, and through December 31, 2012, the 2010 Tax Act provides for 50 percent bonus depreciation.

## 10. COMMITMENTS AND CONTINGENCIES

### A. Environmental Matters

*General:* NU, CL&P, PSNH, and WMECO are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former

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operating sites. NU, CL&P, PSNH, and WMECO have an active environmental auditing and training program and believe that they are substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate that it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring.

These estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of NU, CL&P, PSNH, and WMECO's responsibility or the extent of remediation required, recently enacted laws and regulations or a change in cost estimates due to certain economic factors.

The amounts recorded as environmental liabilities included in Other Long-Term Liabilities on the accompanying consolidated balance sheets represent management's best estimate of the liability for environmental costs, and take into consideration site assessment and remediation costs. NU, CL&P, PSNH, and WMECO's environmental liability also takes into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate previously contaminated sites and any other infrequent and non-recurring clean up costs. A reconciliation of the activity in the environmental reserves as is as follows:

<i>(Millions of Dollars)</i>	NU	CL&P	PSNH	WMECO
Balance as of December 31, 2008	\$ 27.4	\$ 2.8	\$ 5.5	\$ 0.3
Additions	2.3	0.3	0.1	0.4
Payments	(3.7)	(0.4)	(0.3)	(0.3)
Balance as of December 31, 2009	26.0	2.7	5.3	0.4
Additions	18.2	0.5	8.9	0.1
Payments	(7.1)	(0.4)	(5.1)	(0.2)
Balance as of December 31, 2010	\$ 37.1	\$ 2.8	\$ 9.1	\$ 0.3

These liabilities are estimated on an undiscounted basis and do not assume that any amounts are recoverable from insurance companies or other third parties. NU, CL&P, PSNH, and WMECO have not recorded any probable recoveries from third parties. The environmental reserve includes sites at different stages of discovery and remediation and does not include any unasserted claims.

It is possible that new information or future developments could require a reassessment of the potential exposure to related environmental matters. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

As of December 31, 2010, the status of environmental sites are as follows:

<i>(Number of Sites)</i>	NU	CL&P	PSNH	WMECO
Remediation or long-term monitoring phase	33	6	12	8
Some site assessment completed	19	9	2	1
Preliminary site assessment stage	6	2	4	-
Total environmental sites	58	17	18	9

The environmental reserve related to these sites is as follows:

	As of December 31,							
	2010				2009			
	NU	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO
Remediation or long-term monitoring phase	\$ 30.3	\$ 0.8	\$ 8.8	\$ 0.2	\$ 18.4	\$ 0.5	\$ 5.0	\$ 0.2
Preliminary site assessment stage	6.5	1.9	0.1	0.1	7.3	2.1	0.2	0.2
Some site assessment completed	0.3	0.1	-	-	0.3	0.1	0.1	-
Total	\$ 37.1	\$ 2.8	\$ 0.3	\$ 0.3	\$ 26.0	\$ 2.7	\$ 5.3	0.4

The majority of the accruals for sites in remediation or long-term monitoring relate to MGP sites that were operated several decades ago and produced manufacturing gas from coal, which resulted in certain byproducts in the environment that may pose a risk to human health and the environment.

As of December 31, 2010, for 8 environmental sites (3 for CL&P, 2 for PSNH, and 1 for WMECO) that are included in the Company's

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reserve for environmental costs, the information known and nature of the remediation options at those sites allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2010, \$8.4 million (\$1.5 million for CL&P, \$0.7 million for PSNH, and \$0.1 million for WMECO) had been accrued as a liability for these sites, which represent management's best estimates of the liabilities for environmental costs. These amounts are the best estimates within estimated ranges of losses from \$4.5 million to \$25 million (\$1.3 million to \$5.7 million for CL&P, zero to \$4.1 million for PSNH, and zero to \$8.7 million for WMECO). For the 50 remaining sites (14 for CL&P, 16 for PSNH, and 8 for WMECO) that comprise the remaining \$28.7 million of the environmental reserve (\$1.3 million for CL&P, \$8.4 million for PSNH and \$0.2 million for WMECO), determining an estimated range of loss is not possible at this time.

As of December 31, 2010, in addition to the sites identified above, there were 12 sites (7 for CL&P, 2 for PSNH, and 2 for WMECO) for which there are unasserted claims; however, any related site assessment or remediation costs are not probable or estimable at this time.

**CERCLA:** CERCLA and its amendments or state equivalents impose joint and several strict liabilities, regardless of fault, upon generators of hazardous substances resulting in removal and remediation costs and environmental damages. Liabilities under these laws can be material and in some instances may be imposed without regard to fault or for past acts that may have been lawful at the time they occurred. Of the total sites included in the remediation and long-term monitoring phase, 5 sites (3 for PSNH, 2 for CL&P, and 1 for WMECO) are superfund sites under CERCLA for which the Company has been notified that it is a potentially responsible party but for which the site assessment and remediation are not being managed by the Company. As of December 31, 2010, a liability of \$0.7 million (\$0.4 million for CL&P, \$0.3 million for PSNH, and a de minimis amount for WMECO) accrued on these sites represents management's best estimate of its potential remediation costs with respect to these superfund sites.

**Environmental Rate Recovery:** PSNH and Yankee Gas have rate recovery mechanisms for environmental costs. CL&P recovers a certain level of environmental costs currently in rates but does not have an environmental cost recovery tracking mechanism. Accordingly, changes in CL&P's environmental reserves impact CL&P's Net Income. WMECO does not have a separate regulatory mechanism to recover environmental costs from its customers, and changes in WMECO's environmental reserves impact WMECO's Net Income.

## B. Long-Term Contractual Arrangements

**Estimated Future Annual Costs:** The estimated future annual costs of significant long-term contractual arrangements as of December 31, 2010 are as follows:

NU (Millions of Dollars)	2011	2012	2013	2014	2015	Thereafter	Totals
VYNPC	\$ 30.2	\$ 7.6	\$ 0.2	\$ -	\$ -	\$ -	\$ 38.0
Supply/Stranded Cost Contracts/Obligations	243.2	289.3	280.5	265.9	196.4	858.2	2,133.5
Renewable Energy Contracts	16.6	87.4	112.0	142.0	147.8	2,044.7	2,550.5
Peaker CfDs	27.7	54.0	60.6	63.6	62.9	297.4	566.2
Natural Gas Procurement Contracts	61.4	55.5	31.3	29.3	25.3	90.6	293.4
Wood, Coal and Transportation Contracts	118.5	116.9	10.1	-	-	-	245.5
PNGTS Pipeline Commitments	3.1	3.1	3.1	3.1	3.1	9.8	25.3
Transmission Support Commitments	20.6	20.4	20.3	19.8	20.7	103.4	205.2
Yankee Companies Billings	27.4	28.4	28.1	26.8	22.4	-	133.1
Select Energy Purchase Agreements	43.0	42.8	48.7	-	-	-	134.5
Clean Air Project Commitments	49.5	14.0	2.0	-	-	-	65.5
<b>Totals</b>	<b>\$ 641.2</b>	<b>\$ 719.4</b>	<b>\$ 596.9</b>	<b>\$ 550.5</b>	<b>\$ 478.6</b>	<b>\$ 3,404.1</b>	<b>\$ 6,390.7</b>

CL&P (Millions of Dollars)	2011	2012	2013	2014	2015	Thereafter	Totals
VYNPC	\$ 17.9	\$ 4.5	\$ 0.1	\$ -	\$ -	\$ -	\$ 22.5
Supply/Stranded Cost Contracts/Obligations	191.4	238.1	233.0	216.1	159.5	728.2	1,766.3
Renewable Energy Contracts	16.6	87.4	112.0	142.0	147.8	2,044.7	2,550.5
Peaker CfDs	27.7	54.0	60.6	63.6	62.9	297.4	566.2
Transmission Support Commitments	11.8	11.6	11.6	11.3	11.8	59.2	117.3
Yankee Companies Billings	18.8	19.5	19.2	18.5	15.7	-	91.7
<b>Totals</b>	<b>\$ 284.2</b>	<b>\$ 415.1</b>	<b>\$ 436.5</b>	<b>\$ 451.5</b>	<b>\$ 397.7</b>	<b>\$ 3,129.5</b>	<b>\$ 5,114.5</b>

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**PSNH**

(Millions of Dollars)

	2011	2012	2013	2014	2015	Thereafter	Totals
VYNPC	\$ 7.5	\$ 1.9	\$ 0.1	\$ -	\$ -	\$ -	\$ 9.5
Supply/Stranded Cost Contracts/Obligations	51.8	51.2	47.5	49.8	36.9	130.0	367.2
Wood, Coal and Transportation Contracts	118.5	116.9	10.1	-	-	-	245.5
PNGTS Pipeline Commitments	3.1	3.1	3.1	3.1	3.1	9.8	25.3
Transmission Support Commitments	6.3	6.4	6.3	6.1	6.4	31.8	63.3
Yankee Companies Billings	3.4	3.6	3.6	3.2	2.3	-	16.1
Clean Air Project Commitments	49.5	14.0	2.0	-	-	-	65.5
Totals	\$ 240.1	\$ 197.1	\$ 72.7	\$ 62.2	\$ 48.7	\$ 171.6	\$ 792.4

**WMECO**

(Millions of Dollars)

	2011	2012	2013	2014	2015	Thereafter	Totals
VYNPC	\$ 4.7	\$ 1.2	\$ -	\$ -	\$ -	\$ -	\$ 5.9
Transmission Support Commitments	2.5	2.4	2.4	2.4	2.5	12.4	24.6
Yankee Companies Billings	5.2	5.3	5.3	5.1	4.4	-	25.3
Totals	\$ 12.4	\$ 8.9	\$ 7.7	\$ 7.5	\$ 6.9	\$ 12.4	\$ 55.8

VYNPC: CL&P, PSNH, and WMECO have commitments to buy approximately 9.5 percent, 4 percent, and 2.5 percent (16 percent in the aggregate for NU), respectively, of the Vermont Yankee Nuclear Power Corporation (VYNPC) plant's output through March 2012 at a range of fixed prices. CL&P, PSNH, and WMECO's total cost of purchases under contracts with VYNPC amounted to \$16 million, \$6.7 million, and \$4.2 million, respectively, in 2010, \$17.5 million, \$7.3 million, and \$4.6 million, respectively, in 2009, and \$15.7 million, \$6.6 million, and \$4.2 million, respectively, in 2008 (\$26.9 million in 2010, \$29.4 million in 2009 and \$26.5 million in 2008 in the aggregate for NU).

*Supply/Stranded Cost Contracts/Obligations:* CL&P and PSNH have various IPP contracts or purchase obligations for electricity, including payment obligations resulting from the buydown of electricity purchase contracts. Excluding renewable and CfD contracts, which are discussed below, such contracts extend through 2024 for CL&P. At PSNH such contracts extend through 2023. The total cost of purchases and obligations under these contracts/obligations amounted to \$196.2 million, (\$151.3 million for CL&P, \$42.6 million for PSNH, and \$2.3 million for WMECO) in 2010, \$205.3 million, (\$173.1 million for CL&P, \$29.8 million for PSNH, and \$2.4 million for WMECO) in 2009, and \$237.6 million (\$200.5 million for CL&P, \$34.6 million for PSNH, and \$2.5 million for WMECO) in 2008.

These amounts do not include contractual commitments related to CL&P's standard or last resort service or WMECO's default service, both of which represent contractual commitments that are conditional upon CL&P and WMECO customers' use of energy, and PSNH's short-term power supply management.

*Wood, Coal and Transportation Contracts:* PSNH has entered into various arrangements for the purchase of wood, coal and the transportation services for fuel supply for its electric generating assets. PSNH's fuel and natural gas costs, excluding emissions allowances, amounted to approximately \$168.3 million in 2010, \$156.7 million in 2009 and \$165.4 million in 2008.

*PNGTS Pipeline Commitments:* PSNH has a contract for capacity on the Portland Natural Gas Transmission System (PNGTS) pipeline that extends through 2018. The cost under this contract amounted to \$2.8 million in 2010, \$1.6 million in 2009 and \$1.5 million in 2008. These costs are not recovered from PSNH's retail customers.

*Transmission Support Commitments:* Along with other New England utilities, CL&P, PSNH and WMECO entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, PSNH and WMECO are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities. CL&P, PSNH and WMECO's total cost of these agreements amounted to \$10.8 million, \$5.8 million and \$2.3 million, respectively, in 2010, \$10.7 million, \$5.7 million and \$2.2 million, respectively, in 2009, and \$10.5 million, \$5.6 million and \$2.2 million, respectively, in 2008 (\$18.9 million in 2010, \$18.6 million in 2009 and \$18.3 million in 2008 in the aggregate for NU).

*Yankee Companies Billings:* CL&P, PSNH and WMECO have significant decommissioning and plant closure cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect decommissioning and closure costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates. CL&P, PSNH and WMECO's total cost of these billings amounted to \$22.7 million, \$4.1 million and \$6.2 million, respectively, in 2010, \$18.2 million, \$3.7 million and \$5 million, respectively, in 2009, and \$20 million, \$4.4 million and \$5.4 million, respectively, in 2008 (\$33 million in 2010, \$26.9 million in 2009 and \$29.8 million in 2008 in the aggregate for NU).



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See Note 10C "Commitments and Contingencies - Deferred Contractual Obligations," to the consolidated financial statements for information regarding the collection of the Yankee Companies' decommissioning costs.

*Clean Air Project Commitments:* These amounts represent commitments for engineering, program management services and major component supply and installation associated with PSNH's coal-fired 440 MW Merrimack Station clean air project, which includes the addition of a wet scrubber to reduce mercury and SO<sub>2</sub> emissions at Merrimack Station Units 1 and 2. The total cost under these contracts amounted to \$129.6 million in 2010, \$107.5 million in 2009 and \$20.5 million in 2008.

**C. Deferred Contractual Obligations**

CL&P, PSNH and WMECO have decommissioning and plant closure cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect decommissioning and closure costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates.

CL&P, PSNH and WMECO's percentage share of the obligations to support the Yankee Companies under FERC-approved rate tariffs is the same as their respective ownership percentages in the Yankee Companies. For further information on the ownership percentages, see Note 1J, "Summary of Significant Accounting Policies - Equity Method Investments," to the consolidated financial statements.

The Yankee Companies are currently collecting amounts that management believes are adequate to recover the remaining decommissioning and closure cost estimates for the respective plants. Management believes CL&P and WMECO will recover their shares of these decommissioning and closure obligations from their customers. PSNH has already recovered its share of these costs from its customers.

*Spent Nuclear Fuel Litigation:* In 1998, CYAPC, YAEC and MYAPC filed separate complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal by January 31, 1998 pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE. In a ruling released on October 4, 2006, the Court of Federal Claims held that the DOE was liable for damages to CYAPC for \$34.2 million through 2001, YAEC for \$32.9 million through 2001 and MYAPC for \$75.8 million through 2002. In December 2007, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years following 2001/2002.

In December 2006, the DOE appealed the ruling, and the Yankee Companies filed cross-appeals. The Court of Appeals issued its decision on August 7, 2008, effectively agreeing with the trial court's findings as to the liability of the DOE but disagreeing with the method that the trial court used to calculate damages. The Court of Appeals vacated the decision and remanded the case for new findings consistent with its decision.

On September 7, 2010, the trial court issued its decision following remand, and judgment on the decision was entered on September 9, 2010. The judgment awarded CYAPC \$39.7 million, YAEC \$21.2 million and MYAPC \$81.7 million. The DOE filed an appeal and the Yankee Companies cross-appealed on November 8, 2010. Briefs will be due absent extensions during the first quarter of 2011. Interest on the judgments does not start to accrue until all appeals have been decided and/or all appeal periods have expired without appeals being filed. The application of any damages, which are ultimately recovered to benefit customers, is established in the Yankee Companies' FERC-approved rate settlement agreements, although implementation will be subject to the final determination of the FERC.

The refund to CL&P, PSNH and WMECO of any damages that may be recovered from the DOE will be realized through the Yankee Companies' FERC-approved rate settlement agreements, subject to final determination of the FERC. CL&P, PSNH and WMECO cannot at this time determine the timing or amount of any ultimate recovery the Yankee Companies may obtain from the DOE on this matter. However, NU believes that any net settlement proceeds it receives would be incorporated into FERC-approved recoveries, which would be passed on to its customers, through reduced charges.

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**D. Guarantees and Indemnifications**

NU parent provides credit assurances on behalf of its subsidiaries, including CL&P, PSNH and WMECO, in the form of guarantees and LOCs in the normal course of business. Management does not anticipate a material impact to net income to result from these various guarantees and indemnifications. The following table summarizes the NU, including CL&P, PSNH, and WMECO, maximum exposure as of December 31, 2010, in accordance with guidance on guarantor's accounting and disclosure requirements for guarantees and expiration dates:

Subsidiary	Description	Maximum Exposure (in millions)	Expiration Dates
Various	Surety Bonds	\$ 11.8	January 2011 - June 2012 (1)
PSNH and Select Energy	Letters of Credit	\$ 32.1	October 2011 - November 2011
RRR and NUSCO	Lease Payments for Real Estate and Vehicles	\$ 21.4	2019-2024
NU Enterprises	Surety Bonds, Insurance Bonds and Performance Guarantees	\$ 121.5 (2)	(2)

- (1) Surety bond expiration dates reflect bond termination dates, the majority of which will be renewed or extended.
- (2) The maximum exposure includes \$64.8 million related to performance guarantees on Select Energy's wholesale purchase contracts, which expire in 2013 assuming purchase contracts guaranteed have no value; however, actual exposures vary with underlying commodity prices. The maximum exposure also includes \$17.5 million related to a performance guarantee of NGS obligations for which no maximum exposure is specified in the agreement. The maximum exposure was calculated as of December 31, 2010 based on limits of NGS's liability contained in the underlying service contract and assumes that NGS will perform under that contract through its expiration in 2020. Also included in the maximum exposure is \$1.1 million related to insurance bonds at NGS with no expiration date that are billed annually on their anniversary date. The remaining \$38.1 million of maximum exposure relates to surety bonds covering ongoing projects at Boulos, which expire upon project completion.

CL&P, PSNH and WMECO do not guarantee the performance of third parties.

Many of the underlying contracts that NU parent guarantees, as well as certain surety bonds, contain credit ratings triggers that would require NU parent to post collateral in the event that the unsecured debt credit ratings of NU are downgraded below investment grade.

**E. Litigation and Legal Proceedings**

NU, including CL&P, PSNH and WMECO, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, discloses matters when losses are probable but not estimable or reasonably possible, and expenses legal costs related to the defense of loss contingencies as incurred.

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## 11. LEASES

Various NU subsidiaries, including CL&P, PSNH and WMECO, have entered into lease agreements, some of which are capital leases, for the use of data processing and office equipment, vehicles, and office space. In addition, CL&P, PSNH and WMECO incur costs associated with leases entered into by NUSCO and RRR. These costs are included below in CL&P, PSNH and WMECO's operating lease payments charged to expense and amounts capitalized as well as future operating lease payments from 2011 through 2015 and thereafter. These amounts are eliminated on an NU consolidated basis. The provisions of these lease agreements generally contain renewal options. Certain lease agreements contain contingent lease payments. The contingent lease payments are based on various factors, such as the commercial paper rate plus a credit spread or the consumer price index.

For the years ended December 31, 2010, 2009, and 2008, rental payments made on capital leases, interest included in capital lease payments, and capital lease asset amortization were as follows:

(Millions of Dollars)	Rental Payments			Interest			Asset Amortization		
	NU	CL&P	PSNH	NU	CL&P	PSNH	NU	CL&P	PSNH
2010	\$ 2.5	\$ 1.9	\$ 0.5	\$ 1.8	\$ 1.5	\$ 0.3	\$ 0.7	\$ 0.4	\$ 0.2
2009	2.6	1.9	0.5	1.9	1.6	0.3	0.6	0.3	0.2
2008	2.5	2.1	0.4	1.8	1.7	0.1	0.7	0.4	0.3

There was a de minimis amount of capital leases held by WMECO in 2010, 2009, and 2008.

For the years ended December 31, 2010, 2009 and 2008, operating lease rental payments charged to expense and the capitalized portion of operating lease payments were as follows:

(Millions of Dollars)	Expensed				Capitalized			
	NU	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO
2010	\$ 11.9	\$ 10.0	\$ 2.2	\$ 2.6	\$ 4.8	\$ 3.8	\$ 0.1	\$ 0.1
2009	18.1	12.8	3.9	3.4	9.7	6.1	1.5	1.1
2008	19.1	12.7	4.1	3.8	10.8	6.8	1.8	1.3

Future minimum rental payments excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term noncancelable leases, as of December 31, 2010 are as follows:

### Capital Leases

(Millions of Dollars)	NU	CL&P	PSNH
2011	\$ 2.5	\$ 1.9	\$ 0.5
2012	2.6	2.0	0.5
2013	2.4	2.0	0.4
2014	2.0	1.8	0.2
2015	2.0	1.8	0.2
Thereafter	11.4	11.3	0.1
Future minimum lease payments	22.9	20.8	1.9
Less amount representing interest	10.7	10.2	0.5
Present value of future minimum lease payments	\$ 12.2	\$ 10.6	\$ 1.4

### Operating Leases

(Millions of Dollars)	NU	CL&P	PSNH	WMECO
2011	\$ 7.9	\$ 7.2	\$ 2.0	\$ 3.0
2012	7.0	6.8	1.8	2.9
2013	6.8	6.7	1.7	2.8
2014	4.9	6.5	1.7	1.3
2015	4.5	6.5	1.7	0.9
Thereafter	19.1	23.0	5.3	2.6
Future minimum lease payments	\$ 50.2	\$ 56.7	\$ 14.2	\$ 13.5

In November 2008, the lessor of CL&P, PSNH, WMECO and Yankee Gas' vehicle/equipment master lease agreements notified the companies that it was electing to terminate the lease agreements as permitted under the termination clause of the agreements. The remaining payments under the agreements were made in 2009 for PSNH and WMECO and January 2011 for CL&P and Yankee Gas.

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## 12. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

*Preferred Stock, Long-Term Debt and Rate Reduction Bonds:* The fair value of CL&P's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of fixed-rate long-term debt securities and RRBs is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. Adjustable rate securities are assumed to have a fair value equal to their carrying value. Carrying amounts and estimated fair values are as follows:

	As of December 31, 2010							
	NU		CL&P		PSNH		WMECO	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)								
Preferred Stock Not Subject to Mandatory Redemption	\$ 116.2	\$ 93.7	\$ 116.2	\$ 93.7	\$ -	\$ -	\$ -	\$ -
Long-Term Debt - First Mortgage Bonds	2,703.4	2,998.7	1,919.8	2,148.3	430.0	462.8	-	-
Other Long-Term Debt	1,989.0	2,045.1	667.7	668.4	407.3	408.6	401.0	417.0
Rate Reduction Bonds	181.6	193.3	-	-	138.2	146.9	43.3	46.4

	As of December 31, 2009							
	NU		CL&P		PSNH		WMECO	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)								
Preferred Stock Not Subject to Mandatory Redemption	\$ 116.2	\$ 86.8	\$ 116.2	\$ 86.8	\$ -	\$ -	\$ -	\$ -
Long-Term Debt - First Mortgage Bonds	2,657.7	2,713.5	1,919.8	1,960.6	430.0	425.4	-	-
Other Long-Term Debt	1,893.6	1,938.0	667.4	673.4	407.3	408.6	305.9	304.9
Rate Reduction Bonds	442.4	487.3	195.6	220.1	188.1	203.5	58.7	63.7

*Derivative Instruments:* NU, including CL&P and PSNH, holds various derivative instruments that are carried at fair value. For further information, see Note 4, "Derivative Instruments," to the consolidated financial statements.

*Other Financial Instruments:* Investments in marketable securities are carried at fair value on the accompanying consolidated balance sheets. For further information, see Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements," to the consolidated financial statements.

The carrying value of other financial instruments included in current assets and current liabilities, including cash and cash equivalents and special deposits, approximates their fair value due to the short-term nature of these instruments.

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### 13. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The accumulated balance for each component of other comprehensive income/(loss), net of tax, is as follows:

<i>(Millions of Dollars)</i>	December 31, 2008	2009 Change	December 31, 2009	2010 Change	December 31, 2010
<b>NU</b>					
Qualified Cash Flow Hedging Instruments	\$ (4.6)	\$ 0.2	\$ (4.4)	\$ 0.2	\$ (4.2)
Unrealized Gains/(Losses) on Other Securities	1.2	(1.0)	0.2	0.4	0.6
Pension, SERP and PBOP Benefits	(33.9)	(5.4)	(39.3)	(0.5)	(39.8)
Accumulated Other Comprehensive Income/(Loss)	<u>\$ (37.3)</u>	<u>\$ (6.2)</u>	<u>\$ (43.5)</u>	<u>\$ 0.1</u>	<u>\$ (43.4)</u>
<b>CL&amp;P</b>					
Qualified Cash Flow Hedging Instruments	\$ (3.6)	\$ 0.4	\$ (3.2)	\$ 0.5	\$ (2.7)
Unrealized Gains/(Losses) on Other Securities	-	-	-	-	-
Accumulated Other Comprehensive Income/(Loss)	<u>\$ (3.6)</u>	<u>\$ 0.4</u>	<u>\$ (3.2)</u>	<u>\$ 0.5</u>	<u>\$ (2.7)</u>
<b>PSNH</b>					
Qualified Cash Flow Hedging Instruments	\$ (0.8)	\$ 0.1	\$ (0.7)	\$ 0.1	\$ (0.6)
Unrealized Gains/(Losses) on Other Securities	0.1	(0.1)	-	-	-
Accumulated Other Comprehensive Income/(Loss)	<u>\$ (0.7)</u>	<u>\$ -</u>	<u>\$ (0.7)</u>	<u>\$ 0.1</u>	<u>\$ (0.6)</u>
<b>WMECO</b>					
Qualified Cash Flow Hedging Instruments	\$ 0.1	\$ (0.1)	\$ -	\$ (0.1)	\$ (0.1)
Unrealized Gains/(Losses) on Other Securities	0.1	(0.1)	-	-	-
Accumulated Other Comprehensive Income/(Loss)	<u>\$ 0.2</u>	<u>\$ (0.2)</u>	<u>\$ -</u>	<u>\$ (0.1)</u>	<u>\$ (0.1)</u>

Qualified cash flow hedging items impacting Net Income in the tables above represent amounts that were reclassified from Accumulated Other Comprehensive Income/(Loss) into Net Income in connection with the consummation of interest rate swap agreements and the amortization of existing interest rate hedges.

The changes in the components of other comprehensive income/(loss) are reported net of the following income tax effects:

<i>(Millions of Dollars)</i>	2010	2009	2008
<b>NU</b>			
Qualified Cash Flow Hedging Instruments	\$ (0.2)	\$ (0.2)	\$ 4.5
Change in Unrealized Gains/(Losses) on Other Securities	(0.2)	0.7	1.1
Pension, SERP and PBOP Benefits	-	2.9	24.2
Total	<u>\$ (0.4)</u>	<u>\$ 3.4</u>	<u>\$ 29.8</u>
<b>CL&amp;P</b>			
Qualified Cash Flow Hedging Instruments	\$ (0.3)	\$ (0.3)	\$ 2.2
<b>PSNH</b>			
Qualified Cash Flow Hedging Instruments	\$ (0.1)	\$ -	\$ 1.0
<b>WMECO</b>			
Qualified Cash Flow Hedging Instruments	\$ -	\$ 0.1	\$ 0.1

It is estimated that a charge of \$0.2 million will be reclassified from Accumulated Other Comprehensive Income/(Loss) as a decrease to earnings over the next 12 months as a result of amortization of the interest rate swap agreements, which have been settled. Included in this amount are estimated charges of \$0.4 million and \$0.1 million for CL&P and PSNH, respectively, and a benefit of \$0.1 million for WMECO. As of December 31, 2010, it is estimated that a pre-tax amount of \$6 million included in the Accumulated Other Comprehensive Income/(Loss) balance will be reclassified as a decrease to Net Income over the next 12 months related to Pension, SERP and PBOP adjustments for NU.

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#### 14. DIVIDEND RESTRICTIONS

NU parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement.

CL&P, PSNH, and WMECO are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, PSNH and WMECO, would not be construed or applied by the FERC to prohibit the payment of dividends for lawful and legitimate business purposes from retained earnings. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas. Such state law restrictions do not restrict payment of dividends from retained earnings or net income. CL&P, PSNH, WMECO and Yankee Gas also have a revolving credit agreement that imposes leverage restrictions including consolidated total debt to total capitalization ratio requirements. The Retained Earnings balances subject to these leverage restrictions are \$1.453 billion for NU, \$734.6 million for CL&P, \$347.5 million for PSNH and \$98.8 million for WMECO as of December 31, 2010. PSNH is further required to reserve an additional amount under its FERC hydroelectric license conditions. As of December 31, 2010, approximately \$11.6 million of PSNH's Retained Earnings is subject to restriction under its FERC hydroelectric license conditions. As of December 31, 2010, NU, CL&P, PSNH, WMECO and Yankee Gas were in compliance with all such provisions of its credit agreement that may restrict the payment of dividends.

#### 15. COMMON SHARES

The following table sets forth the NU common shares and the shares of CL&P, PSNH and WMECO common stock authorized and issued and the respective par values as of December 31, 2010 and 2009:

	Per Share Par Value	Shares		
		Authorized	Issued	
		2010 and 2009	2010	2009
NU	\$ 5	225,000,000	195,781,740	195,455,214
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
PSNH	\$ 1	100,000,000	301	301
WMECO	\$ 25	1,072,471	434,653	434,653

On March 20, 2009, NU issued approximately 19 million common shares. As of December 31, 2010 and 2009, 19,333,659 and 19,708,136 NU common shares were held as treasury shares, respectively.

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## 16. SEGMENT INFORMATION

*Presentation:* NU is organized between the Regulated companies' segments, NU Enterprises and Other based on a combination of factors, including the characteristics of each business' products and services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. Cash flows for total investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense or income.

The Regulated companies' segments include the electric distribution segment, the natural gas distribution segment and the electric transmission segment. The electric distribution segment includes the generation activities of PSNH and WMECO. The Regulated companies' segments represented substantially all of NU's total consolidated revenues for each of the years ended December 31, 2010, 2009 and 2008.

Regulated companies' revenues from the sale of electricity and natural gas primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer.

The information related to the distribution and transmission segments for PSNH for the years ended December 31, 2010, 2009 and 2008 is included below. Information for segmenting total assets between electric distribution and transmission is not available as of December 31, 2008.

	PSNH - For the Years Ended December 31,								
	2010			2009			2008		
	Distribution	Transmission	Totals	Distribution	Transmission	Totals	Distribution	Transmission	Totals
<i>(Millions of Dollars)</i>									
Operating Revenues	\$ 951.0	\$ 82.4	\$ 1,033.4	\$ 1,035.8	\$ 73.8	\$ 1,109.6	\$ 1,082.2	\$ 59.0	\$ 1,141.2
Depreciation and Amortization	(118.4)	(10.4)	(128.8)	(70.5)	(9.3)	(79.8)	(104.0)	(7.2)	(111.2)
Other Operating Expenses	(696.0)	(32.4)	(728.4)	(865.8)	(29.4)	(895.2)	(882.8)	(24.3)	(907.1)
Operating Income	136.6	39.6	176.2	99.5	35.1	134.6	95.4	27.5	122.9
Interest Expense	(38.6)	(8.5)	(47.1)	(39.8)	(6.7)	(46.5)	(44.6)	(5.6)	(50.2)
Interest Income/(Loss)	(1.7)	0.2	(1.5)	2.1	0.1	2.2	2.9	0.5	3.4
Other Income, Net	11.6	1.7	13.3	6.0	1.3	7.3	1.4	2.6	4.0
Income Tax Expense	(38.6)	(12.2)	(50.8)	(20.2)	(11.8)	(32.0)	(13.7)	(8.3)	(22.0)
Net Income	\$ 69.3	\$ 20.8	\$ 90.1	\$ 47.6	\$ 18.0	\$ 65.6	\$ 41.4	\$ 16.7	\$ 58.1
Total Assets (as of)	\$ 2,399.3	\$ 490.5	\$ 2,889.8	\$ 2,255.0	\$ 442.2	\$ 2,697.2	\$ -	\$ -	\$ -
Cash Flows for Total Investments in Plant	\$ 252.2	\$ 44.1	\$ 296.3	\$ 207.8	\$ 58.6	\$ 266.4	\$ 158.6	\$ 80.3	\$ 238.9

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report.

#### CURRENT OR FORMER NU COMPANIES, SEGMENTS OR INVESTMENTS:

Boulos	E.S. Boulos Company
CL&P	The Connecticut Light and Power Company
HWP	HWP Company, formerly the Holyoke Water Power Company
NGS	Northeast Generation Services Company and subsidiaries
NGS Mechanical	NGS Mechanical, Inc.
NPT	Northern Pass Transmission LLC, a jointly owned limited liability company, held by NUTV and NSTAR Transmission Ventures, Inc. on a 75 percent and 25 percent basis, respectively
NUTV	NU Transmission Ventures, Inc.
NU or the Company	Northeast Utilities and subsidiaries
NU Enterprises	NU Enterprises, Inc., the parent company of Select Energy, NGS, NGS Mechanical, SECI and Boulos
NUSCO	Northeast Utilities Service Company
NU parent and other companies	NU parent and other companies is comprised of NU parent, NUSCO and other subsidiaries, including HWP, RRR (a real estate subsidiary), and the non-energy-related subsidiaries of Yankee (Yankee Energy Services Company, and Yankee Energy Financial Services Company)
PSNH	Public Service Company of New Hampshire
Regulated companies	NU's Regulated companies, comprised of the electric distribution and transmission segments of CL&P, PSNH and WMECO, the generation activities of PSNH and WMECO, Yankee Gas, a natural gas local distribution company, and NPT
RRR	The Rocky River Realty Company
SECI	Select Energy Contracting, Inc.
Select Energy	Select Energy, Inc.
SESI	Select Energy Services, Inc., a former subsidiary of NU Enterprises
WMECO	Western Massachusetts Electric Company
Yankee	Yankee Energy System, Inc.
Yankee Gas	Yankee Gas Services Company

#### REGULATORS:

CDEP	Connecticut Department of Environmental Protection
DOE	U.S. Department of Energy
EPA	U.S. Environmental Protection Agency
DPU	Massachusetts Department of Public Utilities
DPUC	Connecticut Department of Public Utility Control
FERC	Federal Energy Regulatory Commission
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
SEC	Securities and Exchange Commission
USDEP	U.S. Department of Environmental Protection

#### OTHER:

2010 Healthcare Act	Patient Protection and Affordable Care Act
2010 Tax Act	Tax Relief, Unemployment Insurance Reauthorization and Job Creation Act
AFUDC	Allowance For Funds Used During Construction
AMI	Advanced metering infrastructure
ARO	Asset Retirement Obligation
C&LM	Conservation and Load Management
CAAA	Clean Air Act Amendments
CERCLA	The federal Comprehensive Environmental Response, Compensation and



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Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

CfD	Liability Act of 1980
CO <sub>2</sub>	Contract for Differences
CSC	Carbon dioxide
CTA	Connecticut Siting Council
CWIP	Competitive Transition Assessment
CYAPC	Construction work in progress
EFSB	Connecticut Yankee Atomic Power Company
EIA	Massachusetts Energy Facilities Siting Board
EMF	Energy Independence Act
EPS	Electric and Magnetic Fields
ERISA	Earnings Per Share
ES	Employee Retirement Income Security Act of 1974
ESOP	Default Energy Service
ESPP	Employee Stock Ownership Plan
FASB	Employee Stock Purchase Plan
Fitch	Financial Accounting Standards Board
FMCC	Fitch Ratings
FTR	Federally Mandated Congestion Charge
GAAP	Financial Transmission Rights
GHG	Accounting principles generally accepted in the United States of America
GSC	Greenhouse Gas
GSRP	Generation Service Charge
GWh	Greater Springfield Reliability Project
HG&E	Giga-watt Hours
HQ	Holyoke Gas and Electric, a municipal department of the town of Holyoke, MA
	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High voltage direct current
Hydro Renewable Energy	H.Q. Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE	ISO New England, Inc., the New England Independent System Operator
KV	Kilovolt
KWh	Kilowatt-Hours
LNG	Liquefied natural gas
LOC	Letter of Credit
LRS	Last resort service
MGP	Manufactured Gas Plant
Millstone	Millstone Nuclear Generating station, made up of Millstone 1, Millstone 2, and Millstone 3. All three units were sold in March 2001.
MMBtu	One million British thermal units
Money Pool	Northeast Utilities Money Pool
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
MYAPC	Maine Yankee Atomic Power Company
NEEWS	New England East-West Solution
NO <sub>x</sub>	Nitrogen oxide
Northern Pass	The high voltage direct current transmission line project from Canada into New Hampshire
NPDES	National Pollutant Discharge Elimination System
NU supplemental benefit trust	The NU Trust Under Supplemental Executive Retirement Plan
NWPP	Northern Wood Power Project
PBO	Projected Benefit Obligation
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan that provides certain retiree health care benefits, primarily medical and dental, and life insurance benefits
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PGA	Purchased Gas Adjustment
PPA	Pension Protection Act

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NOTES TO FINANCIAL STATEMENTS (Continued)			

RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segments excluding the wholesale transmission segment
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
RMR	Reliability Must Run
RNS	Regional Network Service
ROE	Return on Equity
RPS	Renewable Portfolio Standards
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
RTO	Regional Transmission Organization
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plan
SO <sub>2</sub>	Sulfur dioxide
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company
VIE	Variable interest entity
WWL Project	The construction of a 16-mile gas pipeline between Waterbury and Wallingford, Connecticut and the increase of vaporization output of Yankee Gas' LNG plant
YAEC	Yankee Atomic Electric Company
Yankee Companies	Connecticut Yankee Atomic Power Company, Yankee Atomic Electric Company and Maine Yankee Atomic Power Company

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	64,448			
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)	( 50,556)			
5	Balance of Account 219 at End of Preceding Quarter/Year	( 50,556)			
6	Balance of Account 219 at Beginning of Current Year	13,892			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	13,892			
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	23,992			
10	Balance of Account 219 at End of Current Quarter/Year	23,992			
		37,884			

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1	( 813,514)		( 749,066)		
2	87,162		87,162		
3					
4	87,162		( 50,556)		
5	( 726,352)		36,606	65,570,289	65,606,895
6	( 726,352)		( 712,460)		
7	87,162		( 712,460)		
8			87,162		
9	87,162		23,992		
10	( 639,190)		111,154	90,066,668	90,177,822
			( 601,306)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)		
4	Property Under Capital Leases	2,425,786,920	2,425,786,920
5	Plant Purchased or Sold	1,428,172	1,428,172
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	99,430,054	99,430,054
8	Total (3 thru 7)		
9	Leased to Others	2,526,645,146	2,526,645,146
10	Held for Future Use		
11	Construction Work in Progress	7,305,876	7,305,876
12	Acquisition Adjustments	350,289,786	350,289,786
13	Total Utility Plant (8 thru 12)		
14	Accum Prov for Depr, Amort, & Depl	2,884,240,808	2,884,240,808
15	Net Utility Plant (13 less 14)	891,622,669	891,622,669
16	Detail of Accum Prov for Depr, Amort & Depl	1,992,618,139	1,992,618,139
17	In Service:		
18	Depreciation		
19	Amort & Depl of Producing Nat Gas Land/Land Right	890,944,704	890,944,704
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	620,093	620,093
23	Leased to Others	891,564,797	891,564,797
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization	57,872	57,872
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)	57,872	57,872
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	891,622,669	891,622,669

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					33

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	45,057	
4	(303) Miscellaneous Intangible Plant	2,189,718	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	38,328,861	2,970,905
6	2. PRODUCTION PLANT	40,563,636	2,970,905
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements	1,865,532	
10	(312) Boiler Plant Equipment	83,719,370	3,456,130
11	(313) Engines and Engine-Driven Generators	345,750,421	27,814,933
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment	116,260,876	195,156
14	(316) Misc. Power Plant Equipment	19,398,585	1,773,608
15	(317) Asset Retirement Costs for Steam Production	13,117,751	-321,756
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	991,381	10
17	B. Nuclear Production Plant	581,103,916	32,918,081
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements	1,849,063	
29	(332) Reservoirs, Dams, and Waterways	13,590,889	-1,804,034
30	(333) Water Wheels, Turbines, and Generators	22,882,811	2,367,945
31	(334) Accessory Electric Equipment	13,637,082	1,505,302
32	(335) Misc. Power PLant Equipment	5,382,706	-1,443,924
33	(336) Roads, Railroads, and Bridges	1,204,910	-21,577
34	(337) Asset Retirement Costs for Hydraulic Production	192,661	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	15,251	
36	D. Other Production Plant	58,755,373	603,712
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	12,209	
39	(342) Fuel Holders, Products, and Accessories	732,605	16,995
40	(343) Prime Movers	699,766	20,370
41	(344) Generators	4,326,855	
42	(345) Accessory Electric Equipment	4,493,230	
43	(346) Misc. Power Plant Equipment	297,835	5,731
44	(347) Asset Retirement Costs for Other Production	324,182	-102,333
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	26,283	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,912,965	-59,237
		650,772,254	33,462,556



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			45,057	2
6,335,068			2,189,718	3
6,335,068		4,196	34,968,894	4
		4,196	37,203,669	5
				6
				7
437,808			1,865,532	8
6,749,627			86,737,692	9
			366,815,727	10
2,221,539				11
288,815			114,234,493	12
224,706			20,883,378	13
			12,571,289	14
9,922,495			991,391	15
			604,099,502	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
18,941			1,849,063	27
225,224			11,767,914	28
60,114			25,025,532	29
10,418			15,082,270	30
5,451		-14,858	3,913,506	31
			1,177,882	32
			192,661	33
320,148			15,251	34
		-14,858	59,024,079	35
				36
836			12,209	37
282			748,764	38
			719,854	39
			4,326,855	40
			4,493,230	41
			303,566	42
			221,849	43
1,118			26,283	44
10,243,761			10,852,610	45
		-14,858	673,976,191	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment	18,162,613	4,590,892
51	(354) Towers and Fixtures	19,051,141	-2,539,828
52	(355) Poles and Fixtures	216,015,400	15,475,653
53	(356) Overhead Conductors and Devices	10,905,711	
54	(357) Underground Conduit	86,240,756	7,793,306
55	(358) Underground Conductors and Devices	53,647,003	3,709,827
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant	717,435	6,469
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	8,826	
59	4. DISTRIBUTION PLANT	404,748,885	29,036,319
60	(360) Land and Land Rights		
61	(361) Structures and Improvements	4,348,500	98,635
62	(362) Station Equipment	12,855,135	1,449,629
63	(363) Storage Battery Equipment	153,217,227	13,064,502
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices	198,897,077	11,489,521
66	(366) Underground Conduit	295,337,069	19,216,563
67	(367) Underground Conductors and Devices	17,064,802	990,225
68	(368) Line Transformers	90,215,252	4,188,308
69	(369) Services	189,714,024	10,926,010
70	(370) Meters	105,618,704	6,422,302
71	(371) Installations on Customer Premises	60,291,704	1,853,844
72	(372) Leased Property on Customer Premises	4,900,328	235,812
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant	6,230,712	186,796
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	309,483	10,412
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT	1,139,000,017	70,132,559
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements	3,909,123	
88	(391) Office Furniture and Equipment	63,298,421	5,094,698
89	(392) Transportation Equipment	21,197,498	1,297,499
90	(393) Stores Equipment	16,893,166	4,498,856
91	(394) Tools, Shop and Garage Equipment	460,990	791,488
92	(395) Laboratory Equipment	8,325,816	801,205
93	(396) Power Operated Equipment	3,602,791	380,484
94	(397) Communication Equipment	193,530	7,124
95	(398) Miscellaneous Equipment	50,670,071	4,124,047
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,609,263	56,761
97	(399) Other Tangible Property	170,160,669	17,052,162
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	29,952	
100	TOTAL (Accounts 101 and 106)	170,190,621	17,052,162
101	(102) Electric Plant Purchased (See Instr. 8)	2,405,275,413	152,654,501
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,405,275,413	152,654,501

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
249	36,817		22,790,073	48
5,218			16,506,095	49
2,285,170		14,858	229,220,741	50
139,022			10,905,711	51
151,194			93,895,040	52
			57,205,636	53
				54
				55
			723,904	56
2,580,853	36,817	14,858	8,826	57
			431,256,026	58
				59
25,703			4,447,135	60
602,992		17,331	14,279,061	61
			165,696,068	62
1,543,882				63
3,522,772			208,842,716	64
-22,822			311,030,860	65
1,072,902			18,077,849	66
3,108,642			93,330,658	67
821,445		-17,331	197,514,061	68
727,183			111,219,561	69
281,372			61,418,365	70
			4,854,768	71
195,335				72
			6,222,173	73
11,879,406			319,895	74
			1,197,253,170	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
179,469			3,909,123	86
569,470			68,213,650	87
369,045		-4,196	21,921,331	88
23,026			21,022,977	89
72,696			1,229,452	90
86,713			9,054,325	91
			3,896,562	92
386,414			200,654	93
23,836			54,407,704	94
1,710,669			1,642,188	95
		-4,196	185,497,966	96
				97
1,710,669			29,952	98
32,749,757	36,817	-4,196	185,527,918	99
			2,525,216,974	100
				101
				102
32,749,757	36,817			103
			2,525,216,974	104

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 5 Column: b**

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
301	Organization	
302	Franchises and Consents	0.00
303	Miscellaneous Intangible Plant	0.00
		3,154,719
TOTAL INTANGIBLE PLANT		3,154,719

**Schedule Page: 204 Line No.: 5 Column: g**

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
301	Organization	
302	Franchises and Consents	0.00
303	Miscellaneous Intangible Plant	0.00
		5,170,408
TOTAL INTANGIBLE PLANT		5,170,408

**Schedule Page: 204 Line No.: 96 Column: b**

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
389	Land and Land Rights	
390	Structures and Improvements	0
391	Office Furniture and Equipment	318,001
392	Transportation Equipment	1,824,662
393	Stores Equipment	409,370
394	Tools, Shop and Garage Equipment	4,286
395	Laboratory Equipment	605,490
396	Power Operated Equipment	215,045
397	Communication Equipment	0
398	Miscellaneous Equipment	27,422,936
		102,589
TOTAL GENERAL PLANT		30,902,379

**Schedule Page: 204 Line No.: 96 Column: g**

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
389	Land and Land Rights	
390	Structures and Improvements	0
391	Office Furniture and Equipment	485,516
392	Transportation Equipment	2,345,018
		922,639

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

393	Stores Equipment	42,458
394	Tools, Shop and Garage Equipment	910,524
395	Laboratory Equipment	222,971
396	Power Operated Equipment	0
397	Communication Equipment	29,584,674
398	Miscellaneous Equipment	130,536
TOTAL GENERAL PLANT		34,644,336

**Schedule Page: 204 Line No.: 104 Column: e**  
 Transfer from Held for Future Use A/C 105 to Utility Plant in Service A/C 101 \$ 36,817

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Not Previously Devoted to Public Service:			
4				
5	Deerfield - Laconia - ROW			
6	Land - Future - Massabesic S/S	1989	2014+	2,750,075
7	Land - Future - Thornton S/S 115kKV-34.5KV - Merrima	2009	2014	1,135,166
8	Newington Generation Site	2010	2012	1,052,000
9	Future Broad St Switch S/S	1970	2017+	680,176
10	Land - Barrington S/S	2007-2008	2014	443,332
11	Minor Items (13)	2010	2017	299,364
12				750,585
13	Previously Devoted to Public Service:			
14	Minor Items (3)			
15				10,789
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Not Previously Devoted to Public Service			
24	Minor Items (3)			
25				172,071
26	Previously Devoted to Public Service			
27	Minor Items (1)			
28				12,318
29				
30				
31				
32	Functionalized:			
33				
34	Production 717,499			
35	Distribution 299,364			
36	Transmission 6,289,013			
37	-----			
38	Total 7,305,876			
39	=====			
40				
41				
42				
43				
44				
45				
46				
47	Total			7,305,876

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ENGINEERING SCRUBBER PROJECT - MERRIMACK	277,448,688
2	CAPTURE COST OF ELECTRIC POWER SUPPLY - MERRIMACK	16,381,211
3	DEERFIELD SUBSTATION - 345/115KV AUTOTRANSFORMER	13,147,691
4	DEERFIELD SUBSTATION - 115KV BREAKER REPLACEMENT	3,907,459
5	DEERFIELD SUBSTATION - CONTROL HOUSE EXPANSION	3,499,267
6	CONSTRUCT NEW 115KV SUBSTATION NEAR THORNTON SUBSTATION	1,047,179
7	MAINE POWER RELIABILITY PROJECT	1,028,981
8	LITTLETON SUBSTATION RECONFIGURATION	3,829,285
9	SCOBIE POND DISTRIBUTION REBUILD PROJECT - PHASE 1	2,007,645
10	MINOR PROJECTS	27,992,380
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
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34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	350,289,786

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	862,486,535	862,486,535		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	67,395,034	67,337,162	57,872	
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,711,025	1,711,025		
7	Other Clearing Accounts	91,905	91,905		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	69,197,964	69,140,092	57,872	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	32,739,662	32,739,662		
13	Cost of Removal	9,576,483	9,576,483		
14	Salvage (Credit)	1,819,415	1,819,415		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	40,496,730	40,496,730		
16	Other Debit or Cr. Items (Describe, details in footnote):	-185,193	-185,193		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	891,002,576	890,944,704	57,872	

## Section B. Balances at End of Year According to Functional Classification

20	Steam Production	353,395,465	353,395,465		
21	Nuclear Production				
22	Hydraulic Production-Conventional	20,305,717	20,305,717		
23	Hydraulic Production-Pumped Storage				
24	Other Production	9,567,287	9,567,287		
25	Transmission	92,167,773	92,167,773		
26	Distribution	357,026,270	357,026,270		
27	Regional Transmission and Market Operation				
28	General	58,482,192	58,482,192		
29	TOTAL (Enter Total of lines 20 thru 28)	890,944,704	890,944,704		



Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 12 Column: c**  
BOOK COST OF PLANT RETIRED

Retirements from Reserve	\$32,739,662
Retirements from Sale of Land	249
Retirements of Leasehold Improvements	9,846
Total Retirements (ties to page 207)	<u>\$32,749,757</u>

**Schedule Page: 219 Line No.: 16 Column: c**  
OTHER DEBIT OR (CREDIT) ITEMS

Total Transfers and Adjustments	\$38,907
Total Sundry Billing and JLB	(250,566)
Total ARO Activity	26,466
Total Other Debit or Credit Items	<u>(\$185,193)</u>

**Schedule Page: 219 Line No.: 28 Column: c**

The total General Plant balance in Account 108 includes a transmission-related component of \$9,252,400.

Intangible	: 2,543,372.38
General	: <u>6,709,027.40</u>
Total	: 9,252,399.78

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.			
3		102535		4,513,176
4				
5	Connecticut Yankee Atomic Power Company			
6		070164		141,871
7				
8	Maine Yankee Atomic Power Company			
9		052068		119,870
10				
11	Investment in PSNH Funding LLC			
12		012401		3,126,000
13				
14	Investment in PSNH Funding LLC2			
15		121001		1,000
16				
17	Yankee Atomic Energy Company			
18		121058		111,232
19				
20				
21	ADVANCES AND NOTES			
22	None			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	4,462,169	TOTAL	8,013,149

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
375,317	47,839	4,936,332		2
				3
				4
17,939	-55,000	104,810		5
				6
				7
6,464	-25,000	101,334		8
				9
				10
		3,126,000		11
				12
				13
			1,000	14
				15
				16
-1,468		109,764		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
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				41
398,252	-32,161	8,379,240		42

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Name of respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	81,743,364	57,961,712	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	4,762		Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	22,467,646	21,805,121	Electric
8	Transmission Plant (Estimated)	3,243,979	13,841,820	Electric
9	Distribution Plant (Estimated)	11,884,379	13,542,531	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	37,596,004	49,189,472	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	200,001	200,000	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	119,544,131	107,351,184	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2011	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	91,951.00	24,830,065		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	18,878.00		14,516.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	37,353.00	4,200,133		
19	Other:				
20	ENRON Settlements		953		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	73,476.00	20,628,979	14,516.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	295.00			
37	Add: Withheld by EPA	827.00	16,452	827.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	827.00			
40	Balance-End of Year	295.00	16,452	827.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						91,951.00	24,830,065	1
								2
								3
28,684.00		25,209.00		98,781.00		186,068.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						37,353.00	4,200,133	18
								19
							953	20
								21
								22
								23
								24
								25
								26
								27
28,684.00		25,209.00		98,781.00		240,666.00	20,628,979	28
								29
								30
								31
								32
								33
								34
								35
						295.00		36
827.00		827.00		21,502.00		24,810.00	16,452	37
								38
						827.00		39
827.00		827.00		21,502.00		24,278.00	16,452	40
								41
								42
								43
								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2011	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,640,580.00	6,673,334		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,855,775.00		1,922,608.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	1,840,000.00	3,446,800		
9					
10	New Hampshire Renewable		1,681,421		
11	Energy Certificates				
12					
13					
14					
15	Total	1,840,000.00	5,128,221		
16					
17	Relinquished During Year:				
18	Charges to Account 509	3,659,031.00	2,436,543		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	2,677,324.00	9,365,012	1,922,608.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						1,640,580.00	6,673,334	1
								2
								3
	888.00					4,779,271.00		4
								5
								6
								7
						1,840,000.00	3,446,800	8
								9
							1,681,421	10
								11
								12
								13
								14
						1,840,000.00	5,128,221	15
								16
								17
						3,659,031.00	2,436,543	18
								19
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								28
	888.00					4,600,820.00	9,365,012	29
								30
								31
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 10 Column: c**

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement, which went into effect in 2008. The Company began purchasing RECS in 2009. RECs are recorded in account 158 and are valued at \$4,731,424 at December 31, 2010, of which \$1,681,421 was the 2010 activity in addition to the December 31, 2009 balance of \$3,050,003.

**Schedule Page: 229 Line No.: 15 Column: b**

The balance of NOx Allowances at December 31, 2010 includes 2,675,735 of CO2 Allowances.

**Schedule Page: 229 Line No.: 15 Column: c**

The dollar balance of NOx Allowances at December 31, 2010 includes \$4,633,525 of CO2 Allowances.

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## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Tax - FASB ASC 740	27,485,875	8,048,691	Various	164,748	35,369,818
2						
3	Regulatory Asset - Seabrook Over Market Securitized	170,705,822		407	47,717,964	122,987,858
4						
5	PSNH Gain - Bio Energy IPP					
6	Remaining Life of Contracts	1,600,656		407	291,168	1,309,488
7						
8	Securitized Portion of Millstone 3					
9	Stranded Costs	5,418,295		407	1,515,735	3,902,560
10						
11	Other Securitized Stranded Costs	4,014,323		407	1,122,953	2,891,370
12						
13	IPP Buyout - Bell Mill River Street					
14	(11 year amortization)	42,021		407	12,924	29,097
15						
16	IPP Buyout - China Mills - Thomas Hodgs					
17	(13 year amortization)	718,430		407	134,712	583,718
18						
19	IPP Buyout - Fisk Hydro Inc.					
20	(13 year amortization)	591,092		407	98,520	492,572
21						
22	IPP Buyout - Steels Pond Hydro					
23	(12 year amortization)	552,611		407	110,532	442,079
24						
25	Deferred Contribution Pension Plan Docket 06-028					
26	(3 year amortization)	150,667		407	150,667	
27						
28	IPP Buyout - Pittsfield Hydro Power Co.					
29	(13 year amortization)	256,859		407	46,704	210,155
30						
31	IPP Buyout - Woodsville/Rochester					
32	(11 year amortization)	17,201		407	5,052	12,149
33						
34	IPP Buyout - Ashuelot Hydro					
35	(13 year amortization)	1,040,786		407	173,472	867,314
36						
37	IPP Buyout - Avery Dam					
38	(13 year amortization)	496,329		407	82,716	413,613
39						
40	IPP Buyout - Lower Robertson Dam					
41	(13 year amortization)	1,098,941		407	183,168	915,773
42						
43	IPP Buyout - Greggs Falls					
44	TOTAL	490,364,437	99,782,363		160,194,074	429,952,726

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	(18 year amortization)	3,145,980		407	285,996	2,859,984
2						
3	IPP Buyout - Hopkinton Hydro					
4	(12 year amortization)	86,562		407	17,616	68,946
5						
6	IPP Buyout - Lochmere Dam					
7	(12 year amortization)	465,372		407	91,548	373,824
8						
9	IPP Buyout - Milton Mills Hydro					
10	(9 year amortization)	228,579		407	88,464	140,115
11						
12	IPP Buyout - Pembroke Hydro					
13	(18 year amortization)	3,056,563		407	277,860	2,778,703
14						
15	NHBPT - FASB ASC 740 Delivery Reg Asset					
16	(10 year amortization)	2,965,425		407	624,300	2,341,125
17						
18	Environmental Cost Regulatory Asset					
19	Docketlet No. 03-200	426,667		407	426,667	
20						
21	SCRC Regulatory Asset	3,882,746	2,050,337	407	5,933,083	
22						
23	ES Regulatory Asset	8,415,100	28,575,786	254, 407	22,296,219	14,694,667
24						
25	Asset Retirement Obligation	14,030,118	1,148,531	407	552,484	14,626,165
26						
27	Fair Value of Derivative Contracts	26,419,439		244	13,609,279	12,810,160
28						
29	FASB ASC 960/962 Pension	114,718,158	17,420,618	228, 926	12,281,797	119,856,979
30						
31	FASB ASC 960/962 SERP	770,565	51,534	926	110,771	711,328
32						
33	FASB ASC 960/962 OPEB	38,690,225	1,708,400	228, 926	8,350,830	32,047,795
34						
35	Non-Serp Cumulative Adjustment	344,197	438,260	228, 926	245,102	537,355
36						
37	Deferred Environmental Costs - Docket 06-028	829,077	7,653,744	Various	7,791,987	690,834
38						
39	Deferred Storm Expenses - Keene and Claremont					
40	Docket No. 06-028	15,500		407	15,500	
41						
42	Storm Reserve					
43	(3 year amortization)	50,811,599		Various	10,098,384	40,713,215
44	<b>TOTAL</b>	<b>490,364,437</b>	<b>99,782,363</b>	<b>██████████</b>	<b>160,194,074</b>	<b>429,952,726</b>

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	TCAM Deferral	6,653,909	18,409,453	407	25,063,362	
3						
4	RTO Start Up Cost	218,748		928	218,748	
5						
6	Deferred Environmental Remediation Costs					
7	Docket No. 09-035		9,004,239	253	3,042	9,001,197
8						
9	Transfer Renewable Energy		47,801			47,801
10						
11	NU Tariff Deferral		5,224,969			5,224,969
12						
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43						
44	TOTAL	490,364,437	99,782,363		160,194,074	429,952,726

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: b**

Note that at the beginning of the year, the balance of the FASB ASC 740 regulatory asset in Account 182.3 includes a transmission related component of \$2,898,481.

**Schedule Page: 232 Line No.: 1 Column: f**

Note that at the end of the year, the balance of the FASB ASC 740 regulatory asset in Account 182.3 includes a transmission related component of \$4,904,166.

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Trans Project Reimburse Costs	1,803,977		Various	1,803,977	
2						
3	Rate Reduction Bond	1,623,909	68,924,157	Various	60,773,242	9,774,824
4						
5	Funding costs for the Rabbi					
6	Trust	3,814,645				3,814,645
7						
8	Storm Reserve Trans/Distr		29,489,263	Various	9,081,013	20,408,250
9						
10	Deferred Medicare Tax Asset	36	6,702,320	Various	27,200	6,675,156
11						
12	Prepaid Revolving Credit Line		1,539,342	Various	1,113,191	426,151
13						
14	Contra Storm Reserve Trans/Dist		1,917	186,419	542,236	-540,319
15						
16	Minor items (5)	2,974	13,577,820	Various	13,580,161	633
17						
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46						
47	Misc. Work in Progress	-750,000				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	6,495,541				40,559,340



Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		175,310,535	160,102,483
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	175,310,535	160,102,483
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	172,009	-116,484
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	175,482,544	159,985,999

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 18 Column: b**

Note that at the beginning of the year, the total balance of Accumulated Deferred Income taxes in Account 190 includes a transmission related component of \$2,224,310.

**Schedule Page: 234 Line No.: 18 Column: c**

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Year Ended December 31, 2010

Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
<b>Account 190DG</b>			
FASB 109 - Gross-Up	\$2,215,131	(\$648,527)	\$1,566,604
<b>Account 190DK</b>			
FASB 109	3,302,285	(998,699)	2,303,586
<b>Account 190IT</b>			
FASB 109 ITC - Non Gen	70,059	8,250	78,309
FASB 109 ITC - Generation	13,362	(788)	12,574
Sub Total Account 190IT	83,421	7,462	90,883
<b>Account 19048</b>			
Reserve for Disputed Trans	172,802	31,419	204,221
<b>Account 190CP</b>			
Comprehensive Income	485,237	(74,688)	410,549
<b>Account 19000</b>			
ARO Accounting	6,499,920	447,898	6,947,818
Coakley Trust	27,369	(1,274)	26,095
Deferred CY and MY Purchases	7,968,857	(1,605,181)	6,363,676
Deferred C&LM Cost	1,723,834	(348,009)	1,375,825
Deferred REP Revenue	(29,962)	79,234	49,272
Deferred Compensation	71,711	60,002	131,713
Derivatives	10,448,888	(5,372,925)	5,075,963
Derivatives Regulatory Liability	146,116	(146,116)	-
Environmental Accrual	1,595,567	2,016,114	3,611,681
Exec Incentive Comp	54,661	11,398	66,059
FASB 106 - Other Emp Benefits	19,885,957	(6,373,174)	13,512,783
Inventory write off	-	126	126
Injuries and Damages Reserve	1,729,522	(427,498)	1,302,024
Long Term Disability	839,648	58,535	898,183
Medical Reserve	635,812	13,351	649,163
Non SERP Supplmntl Retirement	932,353	32,822	965,175
Pension Expense/Early Retirement	108,396,459	(4,762,938)	103,633,521
Performance payments and shares	-	3,175,103	3,175,103
Provision for Uncoll Acctns	352,163	228,075	580,238
Rabbi Trust	144,640	(491,440)	(346,800)
Refundable Transm Rev	871,355	(2,937,830)	(2,066,475)
Rehab Credit	424,132	(13,464)	410,668
Renewable Portfolio Standards	4,041,564	(253,860)	3,787,704
Restricted Stock	104,673	9,594	114,267
Severance Benefits	(7,464)	7,464	-
Stock Sales - Bankrupt cust	1,191	-	1,191
Storm Reserve	886,799	1,459,624	2,346,423
Supplemental Exec Retire Plan	842,975	46,852	889,827
Recovery of Stranded Costs	634,928	1,274,005	1,908,933
<b>Sub Total Account 19000</b>	169,223,668	(13,813,512)	155,410,156
<b>TOTAL Account 190</b>	\$175,482,544	(\$15,496,545)	\$159,985,999

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$4,373,210.

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	None			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
  4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
  5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid-In Capital (Account 211)	
15	Miscellaneous	452,804,019
16	ESOP Adjustment	-1,226,409
17	Total Account 211	451,577,610
18		
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20		
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25		
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31		
32		
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34		
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39		
40	TOTAL	451,577,610

## LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	2004 Series L 5.25% Fixed Rate Bonds	50,000,000	533,788
3			99,000 D
4	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925
5			115,500 D
6	2007 Series N 6.15% Fixed Rate Bonds	70,000,000	767,634
7			119,700 D
8	2008 Series O 6.00% Fixed Rate Bonds	110,000,000	925,426
9			261,800 D
10	2009 Series P 4.50% Fixed Rate Bonds	150,000,000	1,176,309
11			580,500 D
12	Subtotal	430,000,000	5,158,582
13			
14			
15	Reacquired Bonds (Account 222)		
16	NONE		
17			
18			
19	Advances From Associated Companies (Account 223)		
20	None		
21			
22			
23	Other Long-Term Debt (Account 224)		
24	Pollution Control Revenue Bonds		
25	Series D 6% Non-Taxable	75,000,000	2,137,157
26	Series E 6% Non-Taxable	44,800,000	1,887,150
27	2001 Auction Rate Series A	89,250,000	1,687,073
28	2001 4.75% Series B	89,250,000	1,687,573
29	2001 5.45% Series C	108,985,000	2,840,835
30	Subtotal	407,285,000	10,239,788
31			
32	Additional Footnote.		
33	TOTAL	837,285,000	15,398,370



Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
07/22/2004	07/15/2014	08/04	07/14	50,000,000	2,625,000	2
						3
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	4
						5
09/24/2007	09/01/2017	09/07	08/17	70,000,000	4,305,000	6
						7
05/27/2008	05/01/2018	05/08	04/18	110,000,000	6,600,000	8
						9
12/14/2009	12/01/2019	12/09	11/19	150,000,000	6,742,137	10
						11
				430,000,000	23,072,137	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
12/17/1992	05/01/2021	12/92	04/21	75,000,000	4,500,000	25
12/15/1993	05/01/2021	12/93	04/21	44,800,000	2,688,000	26
12/19/2001	05/01/2021	12/01	04/21	89,250,000	305,830	27
12/19/2001	05/01/2021	12/01	04/21	89,250,000	4,239,375	28
12/19/2001	05/01/2021	12/01	04/21	108,985,000	5,939,683	29
				407,285,000	17,672,888	30
						31
						32
				837,285,000	40,745,025	33

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 32 Column: a**

Total interest for the year excludes \$85,649 of money pool interest associated with intercompany transactions between PSNH and Associated Companies during 2010.

Also excluded from the total interest for the year is \$9,659,873 of interest pertaining to PSNH's rate reduction certificates issued during 2001 and \$146,526 additional interest related to other comprehensive income.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	90,066,668
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Amortization/Deferral of Regulatory Assets	56,665,024
11	Current and Deferred Federal and State Income Taxes	49,463,215
12	Environmental Remediation Costs and Other	4,088,421
13	Other	4,488,867
14	Income Recorded on Books Not Included in Return	
15	Revenue Subject to Refund	-7,428,141
16	Equity Accounting Net of Dividend Deduction	-277,948
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-125,575,212
21	Employee Compensation and Benefits	-20,666,470
22	Storm Reserves	-16,717,670
23	State Taxes	-5,968,243
24	Amortization of Intangibles	-881,819
25		
26		
27	Federal Tax Net Income	27,256,692
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	9,539,843
30	ESOP Adjustment	-67,049
31	NUSCO Tax Billed	1,094,503
32	Production Tax Credit	-3,592,385
33	Prior Years Taxes & Other	-1,146,989
34		
35	Federal Income Tax	5,827,923
36	Less Federal Income Tax - Other Income/Deductions (Line 53, Page 117)	-2,005,907
37		
38	Federal Income Tax (Line 15, Page 114)	7,833,830
39		
40		
41		
42		
43		
44		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Uncollectible Accounts and Other Reserves	1,825,446
Securitized Contract Termination Costs	1,705,532
Lobbying Costs and Other Non-deductible Expenses	957,889
	4,488,867

**Schedule Page: 261 Line No.: 35 Column: a**

This company is a member of an affiliated group, Northeast Utilities and Subsidiaries, which will file a 2010 consolidated Federal Income Tax return on or before September 15, 2011.

Members of the group are:

Northeast Utilities (parent company)  
The Connecticut Light and Power Company  
The Connecticut Steam Company  
Electric Power, Inc.  
E.S. Boulos company  
Holyoke Water Power Company  
Mode 1 Communications, Inc.  
NGS Mechanical, Inc.  
North Atlantic Energy Corporation  
North Atlantic Energy Service Corporation  
Northeast Generation Services Company  
Northeast Nuclear Energy Company  
Northeast Utilities Service Company  
NU Enterprises, Inc.  
NU Holding Energy 1, LLC  
NU Transmission Ventures, Inc.  
The Nutmeg Power Company  
Properties, Inc.  
Public Service Company of New Hampshire  
The Rocky River Realty Company  
Select Energy Contracting, Inc.  
Select Energy, Inc.  
Western Massachusetts Electric Company  
Yankee Energy Financial Services Company  
Yankee Energy Services Company  
Yankee Energy System, Inc.  
Yankee Gas Services Company

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment 2009	642			642	
3	Unemployment 2010			54,251	52,902	
4	FICA 2009	310,406			310,406	
5	FICA 2010			4,432,684	4,118,485	
6	Income		17,746,714	5,827,923	12,638,594	-17,615,846
7	Medicare 2009	72,497			72,497	
8	Medicare 2010			1,131,071	1,058,558	
9	Highway Use			5,336	5,336	
10	Subtotal	383,545	17,746,714	11,451,265	18,257,420	-17,615,846
11						
12	STATE OF					
13	NEW HAMPSHIRE					
14	Unemployment 2009	1,284			1,284	
15	Unemployment 2010			94,452	90,738	
16	Business Profits		5,292,852	5,561,428	6,348,381	-3,635
17	Business Enterprise			1,120,713	1,120,713	
18	Excise Tax			101,954	101,954	
19	Consumption			-34,602	-34,602	
20	Subtotal	1,284	5,292,852	6,843,945	7,628,468	-3,635
21						
22	LOCAL NEW HAMPSHIRE					
23	Property 2010 and 2009		10,355,993	46,383,089	47,948,020	
24	Subtotal		10,355,993	46,383,089	47,948,020	
25						
26	DISTRICT OF COLUMBIA					
27	Unemployment 2010			81	81	
28	Subtotal			81	81	
29						
30	LOCAL MAINE					
31	Property 2010			176,759	176,759	
32	Subtotal			176,759	176,759	
33						
34	STATE OF VERMONT					
35	Income			1,535	1,535	
36	Subtotal			1,535	1,535	
37						
38	STATE OF MAINE					
39	Income			10,970	10,970	
40	Subtotal			10,970	10,970	
41	TOTAL	384,829	33,395,559	65,077,228	74,232,837	-17,619,481

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,349		54,251				3
						4
314,199		4,432,684				5
	6,941,539	7,833,830			-2,005,907	6
						7
72,513		1,131,071				8
		5,336				9
388,061	6,941,539	13,457,172			-2,005,907	10
						11
						12
						13
						14
3,714		94,452				15
	6,076,170	5,561,428				16
		1,120,713				17
		101,954				18
		-34,602				19
3,714	6,076,170	6,843,945				20
						21
						22
	11,920,924	45,271,176			1,111,913	23
	11,920,924	45,271,176			1,111,913	24
						25
		81				27
		81				28
						29
						30
		176,759				31
		176,759				32
						33
						34
		1,535				35
		1,535				36
						37
						38
		10,970				39
		10,970				40
391,775	24,938,633	65,971,222			-893,994	41

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL VERMONT					
2	Property 2010			71,842	71,842	
3	Subtotal			71,842	71,842	
4						
5						
6	STATE OF CONNECTICUT					
7	Unemployment 2010			79,797	79,797	
8	Sales Tax			34,605	34,605	
9	Connecticut Excise Tax			22,866	22,866	
10	Subtotal			137,268	137,268	
11						
12						
13	COMMONWEALTH OF					
14	MASSACHUSETTS					
15	Unemployment 2010			195	195	
16	Universal Health 2010			95	95	
17	Mfg. Corp. Excise			25	25	
18	Subtotal			315	315	
19						
20						
21	STATE OF NEW YORK					
22	Unemployment 2010			157	157	
23	Subtotal			157	157	
24						
25						
26	STATE OF FLORIDA					
27	Unemployment 2010			2	2	
28	Subtotal			2	2	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	384,829	33,395,559	65,077,228	74,232,837	-17,619,481



Name of Respondent  
Public Service Company of New Hampshire

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Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
		71,842				2
		71,842				3
						4
						5
						6
		79,797				7
		34,605				8
		22,866				9
		137,268				10
						11
						12
						13
						14
		195				15
		95				16
		25				17
		315				18
						19
						20
						21
		157				22
		157				23
						24
						25
						26
		2				27
		2				28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
391,775	24,938,633	65,971,222			-893,994	41

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 3 Column: i**

Federal unemployment taxes charged to operating expense includes a transmission related component of \$1,550.

**Schedule Page: 262 Line No.: 5 Column: i**

FICA taxes charged to operating expense includes a transmission related component of \$123,093.

**Schedule Page: 262 Line No.: 6 Column: c**

For Form 1 reporting purposes, components of Federal Income Taxes (FIT) Accrued which had a debit balance at December 31, 2009, are included with Account 165 - Prepayments.

**Schedule Page: 262 Line No.: 6 Column: i**

Federal income taxes taxes charged to operating expense includes a transmission related component of \$1,160,310.

**Schedule Page: 262 Line No.: 6 Column: i**

Federal income taxes taxes charged to other accounts includes a transmission related component of \$-70,524.

**Schedule Page: 262 Line No.: 8 Column: i**

Medicare taxes charged to operating expense includes a transmission related component of \$33,592.

**Schedule Page: 262 Line No.: 9 Column: i**

Federal highway use taxes charged to operating expense includes a transmission related component of \$-0-.

**Schedule Page: 262 Line No.: 15 Column: i**

State of New Hampshire unemployment taxes charged to operating expense includes a transmission related component of \$1,785.

**Schedule Page: 262 Line No.: 16 Column: c**

For Form 1 reporting purposes, components of New Hampshire Business Profits Taxes (NHBT) Accrued which had a debit balance at December 31, 2009, are included with Account 165 - Prepayments.

**Schedule Page: 262 Line No.: 16 Column: i**

State of New Hampshire business profits taxes charged to operating expense includes a transmission related component of \$953,375.

**Schedule Page: 262 Line No.: 17 Column: i**

State of New Hampshire business enterprise taxes charged to operating expense includes a transmission related component of \$111,814.

**Schedule Page: 262 Line No.: 18 Column: i**

State of New Hampshire insurance premium excise taxes charged to operating expense includes a transmission related component of \$8,315.

**Schedule Page: 262 Line No.: 19 Column: i**

State of New Hampshire consumption taxes charged to operating expense includes a transmission related component of \$-0-.

**Schedule Page: 262 Line No.: 23 Column: c**

For Form 1 reporting purposes, components of Local Property Taxes (LPT) Accrued which had a debit balance at December 31, 2009, are included with Account 165 - Prepayments.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 23 Column: i**

The total amount of New Hampshire local property tax expense charged to the Transmission business segment was \$9,852,313.

**Schedule Page: 262 Line No.: 23 Column: i**

State of New Hampshire local property taxes charged to other accounts includes amounts charged to capital and O&M accounts. There is a total transmission related component of \$83,523.

**Schedule Page: 262 Line No.: 27 Column: i**

District of Columbia unemployment taxes charged to operating expense includes a transmission related component of \$6.

**Schedule Page: 262 Line No.: 31 Column: i**

The total amount of Maine local property tax expense charged to the Transmission business segment was \$21,561.

**Schedule Page: 262 Line No.: 35 Column: i**

State of Vermont income taxes charged to operating expense includes a transmission related component of \$-0-.

**Schedule Page: 262 Line No.: 39 Column: i**

State of Maine income taxes charged to operating expense includes a transmission related component of \$-0-.

**Schedule Page: 262.1 Line No.: 2 Column: i**

The total amount of Vermont local property tax expense charged to the Transmission business segment was \$16,200.

**Schedule Page: 262.1 Line No.: 7 Column: i**

State of Connecticut unemployment taxes charged to operating expense includes a transmission related component of \$5,903.

**Schedule Page: 262.1 Line No.: 8 Column: i**

State of Connecticut sales taxes charged to operating expense includes a transmission related component of \$7,381.

**Schedule Page: 262.1 Line No.: 9 Column: i**

State of Connecticut insurance premium excise taxes charged to operating expense includes a transmission related component of \$3,636.

**Schedule Page: 262.1 Line No.: 15 Column: i**

Commonwealth of Massachusetts unemployment taxes charged to operating expense includes a transmission related component of \$14.

**Schedule Page: 262.1 Line No.: 16 Column: i**

Commonwealth of Massachusetts universal health insurance taxes charged to operating expense includes a transmission related component of \$26.

**Schedule Page: 262.1 Line No.: 17 Column: i**

Commonwealth of Massachusetts manufacturing corporate excise taxes charged to operating expense includes a transmission related component of \$5.

**Schedule Page: 262.1 Line No.: 22 Column: i**

State of New York unemployment taxes charged to operating expense includes a transmission related component of \$11.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 262.1 Line No.: 27 Column: i**

State of Florida unemployment taxes charged to operating expense includes a transmission related component of \$-0-.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	60,448			411.4	24,284	
4	7%						
5	10%	150,482			411.4	60,452	
6	Solar Credit			106,767		3,164	
7							
8	TOTAL	210,930		106,767		87,900	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
36,164			3
			4
90,030			5
103,603			6
			7
229,797			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			46
			47
			48

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 8 Column: b**

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$50,694.

**Schedule Page: 266 Line No.: 8 Column: h**

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$41,354.



Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Pension Plan Settlement					
2	(23 year amortization)	1,169,777	926	233,956		935,821
3						
4	Rehabilitation Tax Credit	1,072,392	407	34,044		1,038,348
5						
6	Deferred Contract Obligation-YAEC	4,043,958	234	822,500	292,390	3,513,848
7						
8	Deferred Contract Obligation-CYAPC	13,708,800	234/182	2,755,800		10,953,000
9						
10	Deferred Contract Obligation-MYAPC	2,396,100	182/234	772,700		1,623,400
11						
12	Deferred Revenue Fiber Optic Cable	656,615	418	174,882		481,733
13						
14	Tax Lease - Garvins Falls	518,301	456	50,566		467,735
15						
16	Wash GP Incentive Liability	854,401				854,401
17						
18	Wash GRP Notational Liability	474,822				474,822
19						
20	Sundry Billing				616,580	616,580
21						
22	Minor items (5)	645,061	Various	605,172	552,053	591,942
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	25,540,227		5,449,620	1,461,023	21,551,630

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	238,690,188	42,715,956	-361,193
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	238,690,188	42,715,956	-361,193
6	Other	-380,375		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	238,309,813	42,715,956	-361,193
10	Classification of TOTAL			
11	Federal Income Tax	204,103,069	40,359,035	-436,814
12	State Income Tax	34,206,744	2,356,921	75,621
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				182	4,824,835	286,592,172	2
							3
							4
					4,824,835	286,592,172	5
84,477						-295,898	6
							7
							8
84,477					4,824,835	286,296,274	9
							10
69,525					4,307,208	249,275,651	11
14,952					517,627	37,020,623	12
							13

NOTES (Continued)

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 9 Column: b**

Note that at the beginning of the year, the total balance of Accumulated Deferred Income taxes in Account 282 includes a transmission related component of \$52,616,471.

**Schedule Page: 274 Line No.: 9 Column: k**

Note that at the end of the year, the total balance of Accumulated Deferred Income taxes in Account 282 includes a transmission related component of \$67,251,482.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		200,647,313	20,474,599	41,483,389
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	200,647,313	20,474,599	41,483,389
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	3,219,478		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	203,866,791	20,474,599	41,483,389
20	Classification of TOTAL			
21	Federal Income Tax	166,777,597	16,850,776	34,141,194
22	State Income Tax	37,089,194	3,623,823	7,342,195
23	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				190	3,659,048	183,297,571	3
				182	3,220,108	3,220,108	4
							5
							6
							7
							8
					6,879,156	186,517,679	9
							10
							11
							12
							13
							14
							15
							16
							17
1,766	351,980					2,869,264	18
1,766	351,980				6,879,156	189,386,943	19
							20
1,766	294,838				5,099,735	154,293,842	21
	57,142				1,779,421	35,093,101	22
							23

NOTES (Continued)

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 19 Column: b**

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$5,181,014.

**Schedule Page: 276 Line No.: 19 Column: k**

Annual Report of **PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
Year Ended December 31, 2010  
Accumulated Deferred Income Taxes (Account 283)

	Beginning Balance	Activity	Ending Balance
<b>Account 283DG</b>			
FAS109 Gross-Up	\$10,291,611	\$3,220,108	\$13,511,719
FAS109 Gross-Up Former T Flow Thru	597,412	(63,676)	533,736
Sub-Total Account 283DG	10,889,023	3,156,432	14,045,455
<b>Account 28399</b>			
ARO Acctg-Asset Retire Oblig Reg Asset	5,548,910	235,737	5,784,647
Deferred Benefits DE 06-028	59,589	(59,589)	-
Deferred Cost Keene/Claremont	6,131	(6,131)	-
Def Environmental Asset in Rate Base	-	273,225	273,225
Def Environmental Asset Not in Rate Base	-	3,559,974	3,559,974
Deferred RTO Start Up Costs	86,515	(86,515)	-
Derivatives	146,116	(136,571)	9,545
Derrivatives - Regulatory Asset	10,448,888	(5,382,470)	5,066,418
Equity in Affiliates	(96,605)	(27,362)	(123,967)
FAS 106-OPEB Regulatory asset FAS 158	15,301,986	(2,631,617)	12,670,369
Federal Audit - NH impacts	1,947,067	-	1,947,067
Federal Disaster Expense	1,302,685	(173,674)	1,129,011
Loss on Bond Redemption	3,653,624	(322,852)	3,330,772
FAS 109 NHBPT Delivery Reg Asset	1,172,825	(246,911)	925,914
Medicare Subsidy Deferral	-	2,635,264	2,635,264
NH Renewable Energy	-	18,905	18,905
Non Serp - Reg Asset FAS158	136,130	76,393	212,523
Pension - Reg Asset Fas158	45,371,032	2,032,404	47,403,436
Partnership	(114,697)	-	(114,697)
Property Taxes	3,867,971	377,127	4,245,098
Rev Book Capitalization/Amort of Intangibles	1,232,556	112,844	1,345,400
Seabrook Overmarket	67,514,152	(18,872,454)	48,641,698
Securitized Assets-MP3	2,142,935	(599,473)	1,543,462
Securitized Assets-Financing	273,449	(75,065)	198,384
Serp - Reg Asset FAS158	304,758	(23,429)	281,329
SPP Deferred Costs	5,080,345	(707,913)	4,372,432
Storm Reserve Reg Asset	20,095,987	(3,993,911)	16,102,076
Storm Reserve Trans/Distrib	-	8,071,462	8,071,462
Underrecovery of Stranded Costs-Retail T	5,959,793	(148,052)	5,811,741
Underrecovery of Stranded Costs-Regulatory	1,535,626	(1,535,626)	-
Sub-Total Account 28399	192,977,768	(17,636,280)	175,341,488
<b>Total Account 283</b>	<b>\$203,866,791</b>	<b>(\$14,479,848)</b>	<b>\$189,386,943</b>

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$5,051,419.

Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB ASC 740 Regulatory Liability	5,600,837	190	3,388,526	1,748,762	3,961,073
2						
3	NWPP Deferral	1,605,386	Various	11,437,448	11,470,815	1,638,753
4						
5	PSNH Environmental Regulatory Obligation	415,044	Various	1,606,795	2,202,141	1,010,390
6						
7	Reliability Enhancement Regulatory Liability	( 75,758)			200,339	124,581
8						
9	Fair Value - Derivative Contract	369,445	175	369,445		
10						
11	Renewable Def Energy Serv Green Rate				6,830	6,830
12						
13	SCRC Regulatory Obligation - Seabrook		182,407	2,544,116	4,979,169	2,435,053
14						
15	TCAM Deferral Regulatory Liability		407	1,465,987	2,218,816	752,829
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,914,954		20,812,317	22,826,872	9,929,509

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: b**

Note that at the beginning of the year, the balance of the FASB ASC 740 regulatory liability in account 254 includes a transmission related component of \$259,611.

**Schedule Page: 278 Line No.: 1 Column: f**

Note that at the end of the year, the balance of the FASB ASC 740 regulatory liability in account 254 includes a transmission related component of \$27,058.

## ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	529,992,381	506,725,080
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	360,372,768	407,742,717
5	Large (or Ind.) (See Instr. 4)	90,243,279	112,460,370
6	(444) Public Street and Highway Lighting	6,669,271	6,331,168
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	987,277,699	1,033,259,335
11	(447) Sales for Resale	55,522,275	48,079,181
12	TOTAL Sales of Electricity	1,042,799,974	1,081,338,516
13	(Less) (449.1) Provision for Rate Refunds	8,500,000	-5,111,000
14	TOTAL Revenues Net of Prov. for Refunds	1,034,299,974	1,086,449,516
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,631,915	3,023,950
17	(451) Miscellaneous Service Revenues	4,498,557	4,361,287
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,759,430	6,519,011
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,350,466	15,835,621
22	(456.1) Revenues from Transmission of Electricity of Others	13,744,235	10,692,431
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	35,984,603	40,432,300
27	TOTAL Electric Operating Revenues	1,070,284,577	1,126,881,816

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,175,212	3,097,276	420,481	417,670	2
				3
3,308,560	3,310,772	71,746	70,984	4
1,339,116	1,317,871	3,088	3,134	5
24,043	23,958	1,402	1,399	6
				7
				8
				9
7,846,931	7,749,877	496,717	493,187	10
916,924	1,011,135	40	39	11
8,763,855	8,761,012	496,757	493,226	12
				13
8,763,855	8,761,012	496,757	493,226	14

Line 12, column (b) includes \$ -666,677 of unbilled revenues.  
 Line 12, column (d) includes -13,752 MWH relating to unbilled revenues

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 10 Column: b**

Total Revenues derived from retail customers include \$(666,677) of unbilled revenues for the year 2010. See page 304 for details of unbilled revenues by customer class.

**Schedule Page: 300 Line No.: 10 Column: c**

Total Revenues derived from retail customers include \$7,908,954 of unbilled revenues for the year 2009. See page 304 for details of unbilled revenues by customer class.

**Schedule Page: 300 Line No.: 10 Column: d**

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (13,752) MWH related to unbilled revenues for the year 2010. See FERC FORM 1, page 304 for details of unbilled MWH by customer class.

**Schedule Page: 300 Line No.: 10 Column: e**

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes 92,424 MWH related to unbilled revenues for the year 2009. See FERC FORM 1, page 304 for details of unbilled MWH by customer class.

**Schedule Page: 300 Line No.: 17 Column: b**

\$2.8M reconnect fees; \$1M for collection charges

**Schedule Page: 300 Line No.: 17 Column: c**

\$2.7M reconnect fees; \$.892M for collection charges

**Schedule Page: 300 Line No.: 21 Column: b**

\$6.8M revenues from Northern Wood Power Project; \$.647M credits ISO NE reliability issues; \$.708M NOATT Schedule 2 revenue; \$.456M Admin & Servicing fees for rate reduction bonds.

**Schedule Page: 300 Line No.: 21 Column: c**

\$13.3M revenues from Northern Wood Power Project; \$.657M credits ISO NE reliability issues; \$.683M NOATT Schedule 2 revenue; \$.578M Admin & Servicing fees for rate reduction bonds.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL					
2	-----					
3	R - RESIDENTIAL	3,139,408	523,712,359	420,437	7,467	0.1668
4	R - OTOD - TIME OF DAY	552	99,173	44	12,545	0.1797
5	COPE - CONTROLLED OFF-PEAK					
6	OL - OUTDOOR LIGHTING	1,888	804,574	4,026	469	0.4262
7	LCS - LOAD CONTROL SERVICE	34,818	4,185,691	3,862	9,016	0.1202
8	Unbilled Revenue	-1,454	1,190,584			-0.8188
9	Less: Duplicate Customer col d			-7,888		
10	Total Residential	3,175,212	529,992,381	420,481	7,551	0.1669
11						
12	COMMERCIAL & INDUSTRIAL					
13	-----					
14	G - GENERAL SERVICE	1,721,791	244,010,730	73,298	23,490	0.1417
15	G - OTOD TIME OF DAY	1,462	341,119	30	48,733	0.2333
16	LG - LARGE GENERAL	1,177,029	54,924,510	102	11,539,500	0.0467
17	GV - PRIMARY GENERAL	1,691,142	142,862,629	1,383	1,222,807	0.0845
18	COPE - CONTROLLED OFF-PEAK					
19	OL - OUTDOOR LIGHTING	15,018	4,523,941	7,358	2,041	0.3012
20	LCS - LOAD CONTROL	6,634	605,442	244	27,189	0.0913
21	B - BACKUP SERVICE	46,885	5,204,361	21	2,232,619	0.1110
22	Unbilled Revenue	-12,285	-1,856,685			0.1511
23	Less: Duplicate Customer col d			-7,602		
24	Total Comm & Ind	4,647,676	450,616,047	74,834	62,106	0.0970
25						
26	PUBLIC STREET LIGHTING					
27	-----					
28	EOL	24,056	6,669,847	1,402	17,158	0.2773
29	Unbilled Revenue	-13	-576			0.0443
30	Less Duplicate Customer col d					
31	Total Public Lighting	24,043	6,669,271	1,402	17,149	0.2774
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,860,683	987,944,376	496,717	15,825	0.1257
42	Total Unbilled Rev.(See Instr. 6)	-13,752	-666,677	0	0	0.0485
43	TOTAL	7,846,931	987,277,699	496,717	15,798	0.1258

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Select Energy, Inc.	OS	SE 6			
3	Select Energy, Inc.	AD	SE 6			
4						
5	Requirement Service:					
6	National Grid	RQ	Tariff 7			
7						
8	Municipals:					
9	New Hampshire Electric Cooperative, Inc	RQ	185			
10	New Hampshire Electric Cooperative, Inc	RQ	187			
11	New Hampton Village Precinct	RQ	1			
12	New York Municipal Power Agency	OS	NU 62			
13	New York Municipal Power Agency	AD	NU 62			
14	Town of Ashland, NH	RQ	1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0



Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
			137,026	137,026	2
			41,850	41,850	3
					4
					5
23	588	2,007	863	3,458	6
					7
					8
	1,784,053		177,000	1,961,053	9
	26,532		6,000	32,532	10
	6,869		6,000	12,869	11
75,962		3,416,538	744,306	4,160,844	12
			41,850	41,850	13
	39,453		6,000	45,453	14
23	1,994,750	2,007	201,863	2,198,620	
916,901	2,998,340	43,815,259	6,510,056	53,323,655	
916,924	4,993,090	43,817,266	6,711,919	55,522,275	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Town of Wolfeboro, NH	RQ	1			
2						
3	Nonassociated Utilities/Companies					
4	ISO New England	OS	ISO-NE			
5	ISO New England	AD	ISO-NE			
6	UNITIL Energy Systems Inc.	OS	Tariff 3			
7	Vermont Yankee Nuclear Power Co.	OS	VYNPC 12			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	137,255		6,000	143,255	1
					2
					3
840,438		40,367,095	5,544,853	45,911,948	4
			171	171	5
	2,998,340			2,998,340	6
501		31,626		31,626	7
					8
					9
					10
					11
					12
					13
					14
23	1,994,750	2,007	201,863	2,198,620	
916,901	2,998,340	43,815,259	6,510,056	53,323,655	
916,924	4,993,090	43,817,266	6,711,919	55,522,275	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 2 Column: a**

Associated Utility

**Schedule Page: 310 Line No.: 2 Column: b**

The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc., for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract administration services provided by Select, it receives all revenues under the Wholesale Contracts.

**Schedule Page: 310 Line No.: 2 Column: c**

Select Energy, Inc. Rate Schedule FERC Number 6.

**Schedule Page: 310 Line No.: 3 Column: a**

Associated Utility

**Schedule Page: 310 Line No.: 3 Column: b**

Prior period adjustment for the Wholesale Transition Agreement.

**Schedule Page: 310 Line No.: 3 Column: c**

Select Energy, Inc. Rate Schedule FERC Number 6.

**Schedule Page: 310 Line No.: 9 Column: b**

Delivery Service.

**Schedule Page: 310 Line No.: 10 Column: b**

Delivery Service.

**Schedule Page: 310 Line No.: 11 Column: b**

Delivery Service.

**Schedule Page: 310 Line No.: 11 Column: c**

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.

**Schedule Page: 310 Line No.: 12 Column: b**

Energy and capacity sales.

**Schedule Page: 310 Line No.: 12 Column: c**

Northeast Utilities Operating Companies rate schedule number.

**Schedule Page: 310 Line No.: 13 Column: b**

Prior period adjustment.

**Schedule Page: 310 Line No.: 13 Column: c**

Northeast Utilities Operating Companies rate schedule number.

**Schedule Page: 310 Line No.: 14 Column: b**

Delivery Service.

**Schedule Page: 310 Line No.: 14 Column: c**

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.

**Schedule Page: 310.1 Line No.: 1 Column: b**

Delivery Service.

**Schedule Page: 310.1 Line No.: 1 Column: c**

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.

**Schedule Page: 310.1 Line No.: 4 Column: b**

Short-term energy and capacity sales.

**Schedule Page: 310.1 Line No.: 4 Column: c**

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

**Schedule Page: 310.1 Line No.: 5 Column: b**

Prior period adjustment.

**Schedule Page: 310.1 Line No.: 5 Column: c**

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

**Schedule Page: 310.1 Line No.: 6 Column: b**

Delivery Service.

**Schedule Page: 310.1 Line No.: 7 Column: b**

Liquidating damages.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

**Schedule Page: 310.1 Line No.: 7 Column: c**

Vermont Yankee Nuclear Power Corporation rate schedule number.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	3,375,431	3,335,706
5	(501) Fuel	168,320,977	156,687,219
6	(502) Steam Expenses	3,734,595	3,712,921
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,163,558	3,136,951
10	(506) Miscellaneous Steam Power Expenses	12,952,169	11,508,358
11	(507) Rents	14,205	14,911
12	(509) Allowances	15,568,674	17,008,036
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>207,129,609</b>	<b>195,404,102</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,153,235	3,496,468
16	(511) Maintenance of Structures	476,448	410,205
17	(512) Maintenance of Boiler Plant	22,710,332	22,728,021
18	(513) Maintenance of Electric Plant	1,649,347	14,344,725
19	(514) Maintenance of Miscellaneous Steam Plant	2,889,303	3,041,470
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>31,878,665</b>	<b>44,020,889</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>239,008,274</b>	<b>239,424,991</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering	623,121	562,996
45	(536) Water for Power	96,198	-35,551
46	(537) Hydraulic Expenses	287,492	284,058
47	(538) Electric Expenses	225,260	169,829
48	(539) Miscellaneous Hydraulic Power Generation Expenses	430,700	366,728
49	(540) Rents	69,934	67,191
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	<b>1,732,705</b>	<b>1,415,251</b>
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	385,902	422,234
54	(542) Maintenance of Structures	141,311	108,348
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,377,270	1,515,715
56	(544) Maintenance of Electric Plant	1,469,165	1,177,894
57	(545) Maintenance of Miscellaneous Hydraulic Plant	681,682	251,273
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>	<b>4,055,330</b>	<b>3,475,464</b>
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>	<b>5,788,035</b>	<b>4,890,715</b>

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	2,370	3,460	
63	(547) Fuel	379,754	391,416	
64	(548) Generation Expenses	61,346	59,008	
65	(549) Miscellaneous Other Power Generation Expenses	36,824	29,538	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	480,294	483,422	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	2,370	3,460	
70	(552) Maintenance of Structures	3,558	6,355	
71	(553) Maintenance of Generating and Electric Plant	509,502	185,479	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	26,660	9,494	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	542,090	204,788	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,022,384	688,210	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	216,845,527	365,722,842	
77	(556) System Control and Load Dispatching	214,402	366,521	
78	(557) Other Expenses	134,397	132,365	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	217,194,326	366,221,728	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	463,013,019	611,225,644	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	964,288	1,582,916	
84	(561) Load Dispatching	-616		
85	(561.1) Load Dispatch-Reliability	706,282	601,749	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	511,918	496,903	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	894	1,807	
88	(561.4) Scheduling, System Control and Dispatch Services	2,095,175	1,486,086	
89	(561.5) Reliability, Planning and Standards Development	175,606	193,585	
90	(561.6) Transmission Service Studies	1,136	6,108	
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	997,738	975,091	
93	(562) Station Expenses	907,995	817,830	
94	(563) Overhead Lines Expenses	211,694	200,012	
95	(564) Underground Lines Expenses	53,568	55,180	
96	(565) Transmission of Electricity by Others	19,841,800	35,419,092	
97	(566) Miscellaneous Transmission Expenses	-131,164	809,058	
98	(567) Rents	359,211	342,803	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	26,695,525	42,988,220	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	536,361	688,213	
102	(569) Maintenance of Structures	15,507	25,625	
103	(569.1) Maintenance of Computer Hardware	22,596	24,824	
104	(569.2) Maintenance of Computer Software	1,300,655	1,057,225	
105	(569.3) Maintenance of Communication Equipment	28,620	32,490	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,756,783	1,179,552	
108	(571) Maintenance of Overhead Lines	3,572,456	3,379,819	
109	(572) Maintenance of Underground Lines	-62		
110	(573) Maintenance of Miscellaneous Transmission Plant	37,421	15,128	
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,270,337	6,402,876	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	33,965,862	49,391,096	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,097,819	3,065,647
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,097,819	3,065,647
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	3,097,819	3,065,647
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	2,451,693	2,261,718
135	(581) Load Dispatching	969,796	810,704
136	(582) Station Expenses	852,619	712,726
137	(583) Overhead Line Expenses	2,596,823	2,421,385
138	(584) Underground Line Expenses	-1,459,544	-1,491,591
139	(585) Street Lighting and Signal System Expenses	466,335	506,720
140	(586) Meter Expenses	2,087,651	2,484,333
141	(587) Customer Installations Expenses	345,578	342,750
142	(588) Miscellaneous Expenses	3,533,471	4,235,315
143	(589) Rents	666,531	634,302
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,510,953	12,918,362
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,382,858	3,059,417
147	(591) Maintenance of Structures	224,962	212,552
148	(592) Maintenance of Station Equipment	3,512,403	3,807,389
149	(593) Maintenance of Overhead Lines	25,006,174	18,339,854
150	(594) Maintenance of Underground Lines	1,583,901	1,745,572
151	(595) Maintenance of Line Transformers	2,145,174	2,967,255
152	(596) Maintenance of Street Lighting and Signal Systems	304,935	360,694
153	(597) Maintenance of Meters	626,222	629,428
154	(598) Maintenance of Miscellaneous Distribution Plant	969,115	963,368
155	TOTAL Maintenance (Total of lines 146 thru 154)	37,755,744	32,085,529
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	50,266,697	45,003,891
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	112	
160	(902) Meter Reading Expenses	5,240,756	5,695,814
161	(903) Customer Records and Collection Expenses	15,823,545	13,226,392
162	(904) Uncollectible Accounts	8,858,337	10,084,415
163	(905) Miscellaneous Customer Accounts Expenses	72,605	120,174
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,995,355	29,126,795



ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	15,516,707	17,936,002
169	(909) Informational and Instructional Expenses	128,899	189,293
170	(910) Miscellaneous Customer Service and Informational Expenses	3,314	3,147
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	15,648,920	18,128,442
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision	32,206	46,105
175	(912) Demonstrating and Selling Expenses	119,396	94,966
176	(913) Advertising Expenses	198,858	158,889
177	(916) Miscellaneous Sales Expenses	2,114	2,115
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	352,574	302,075
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	49,651,741	44,949,611
182	(921) Office Supplies and Expenses	10,050,134	12,207,361
183	(Less) (922) Administrative Expenses Transferred-Credit	3,139,632	2,970,372
184	(923) Outside Services Employed	7,322,995	7,245,086
185	(924) Property Insurance	2,512,931	1,729,862
186	(925) Injuries and Damages	2,489,512	4,058,862
187	(926) Employee Pensions and Benefits	35,639,584	31,258,478
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,901,346	4,718,184
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	135,317	163,086
192	(930.2) Miscellaneous General Expenses	1,525,666	2,035,897
193	(931) Rents	793,667	785,086
194	TOTAL Operation (Enter Total of lines 181 thru 193)	111,883,261	106,181,141
195	Maintenance		
196	(935) Maintenance of General Plant	881,985	836,443
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	112,765,246	107,017,584
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	709,105,492	863,261,174

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 181 Column: b**

Note that for the year ended December 31, 2010, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of \$5,750,606.

**Schedule Page: 320 Line No.: 181 Column: c**

Note that for the year ended December 31, 2009, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of \$4,578,007.

**Schedule Page: 320 Line No.: 182 Column: b**

Note that for the year ended December 31, 2010, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of \$849,991.

**Schedule Page: 320 Line No.: 182 Column: c**

Note that for the year ended December 31, 2009, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of \$744,995.

**Schedule Page: 320 Line No.: 183 Column: b**

Note that for the year ended December 31, 2010, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of \$-346,597.

**Schedule Page: 320 Line No.: 183 Column: c**

Note that for the year ended December 31, 2009, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of \$-281,116.

**Schedule Page: 320 Line No.: 184 Column: b**

Note that for the year ended December 31, 2010, the total amount of Outside Services Employed in Account 923 includes a transmission related component of \$738,188.

**Schedule Page: 320 Line No.: 184 Column: c**

Note that for the year ended December 31, 2009, the total amount of Outside Services Employed in Account 923 includes a transmission related component of \$968,752.

**Schedule Page: 320 Line No.: 185 Column: b**

Note that for the year ended December 31, 2010, the total amount of Property Insurance in Account 924 includes a transmission related component of \$262,197.

**Schedule Page: 320 Line No.: 185 Column: c**

Note that for the year ended December 31, 2009, the total amount of Property Insurance in Account 924 includes a transmission related component of \$245,519.

**Schedule Page: 320 Line No.: 186 Column: b**

Note that for the year ended December 31, 2010, the total amount of Injuries and Damages in Account 925 includes a transmission related component of \$124,829.

**Schedule Page: 320 Line No.: 186 Column: c**

Note that for the year ended December 31, 2009, the total amount of Injuries and Damages in Account 925 includes a transmission related component of \$90,525.

**Schedule Page: 320 Line No.: 187 Column: b**

Note that for the year ended December 31, 2010, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related component of \$363,392.

**Schedule Page: 320 Line No.: 187 Column: c**

Note that for the year ended December 31, 2009, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related component of \$472,738.

**Schedule Page: 320 Line No.: 189 Column: b**

Note that for the year ended December 31, 2010, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$633,850.

**Schedule Page: 320 Line No.: 189 Column: c**

Note that for the year ended December 31, 2009, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$767,550.

**Schedule Page: 320 Line No.: 191 Column: b**

Note that for the year ended December 31, 2010, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$0.

**Schedule Page: 320 Line No.: 191 Column: c**

Note that for the year ended December 31, 2009, the total amount of General Advertising

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Expenses in Account 930.1 includes a transmission related component of \$-37.

**Schedule Page: 320 Line No.: 192 Column: b**

Note that for the year ended December 31, 2010, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission related component of \$234,277.

**Schedule Page: 320 Line No.: 192 Column: c**

Note that for the year ended December 31, 2009, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission related component of \$351,067.

**Schedule Page: 320 Line No.: 193 Column: b**

Note that for the year ended December 31, 2010, the total amount of Rents in Account 931 includes a transmission related component of \$127,484.

**Schedule Page: 320 Line No.: 193 Column: c**

Note that for the year ended December 31, 2009, the total amount of Rents in Account 931 includes a transmission related component of \$110,924.

**Schedule Page: 320 Line No.: 196 Column: b**

Note that for the year ended December 31, 2010, the total amount of Maintenance of General Plant in Account 935 includes a transmission related component of \$26,581.

**Schedule Page: 320 Line No.: 196 Column: c**

Note that for the year ended December 31, 2009, the total amount of Maintenance of General Plant in Account 935 includes a transmission related component of \$21,606.

**Schedule Page: 320 Line No.: 197 Column: b**

Note that for the year ended December 31, 2010, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$8,764,798.

**Schedule Page: 320 Line No.: 197 Column: c**

Note that for the year ended December 31, 2009, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$8,070,530.

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	North Atlantic Energy Company	LU	NAEC 1 & 3			
3	Select Energy, Inc.	OS	SE 6			
4	Select Energy, Inc.	AD	SE 6			
5						
6	Nonassociated Utilities/Companies:					
7	Central Maine Power Company	OS				
8	Clear Energy Brokerage &	OS				
9	Consulting, LLC.					
10	Constellation Energy Commodities Group	OS				
11	CP Power Sales Seventeen, LLC	OS				
12	CP Power Sales Seventeen, LLC	OS	PSNH Tariff 7			
13	Enron Power Marketing, Inc.	AD				
14	GFI Brokers, LLC.	OS				
	<b>Total</b>					

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
							1
					-74,647	-74,647	2
75,962				3,416,538	744,306	4,160,844	3
					41,850	41,850	4
							5
							6
5				499	410	909	7
				2,156		2,156	8
							9
33,600				1,365,840		1,365,840	10
76,337				16,589,821		16,589,821	11
-320				-16,608		-16,608	12
				-666		-666	13
				5,587		5,587	14
2,705,093				186,331,061	30,514,466	216,845,527	

Name of Respondent  
Public Service Company of New Hampshire

This Report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hess Corporation	OS				
2	Hess Corporation	OS	PSNH Tariff 7			
3	HQ Energy Services (US)	OS				
4	HQ Energy Services (US)	OS	PSNH Tariff 7			
5	ICAP Energy, LLC	OS				
6	ISO New England	OS	ISO-NE			
7	ISO New England	OS	ISO-NE			
8	NextEra Energy Power Marketing, LLC.	OS				
9	PJM Interconnection, LLC.	AD				
10	Portland Natural Gas	OS				
11	Public Service Electric & Gas	OS				
12	TFS Energy, LLC.	OS				
13	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
14						
	Total					

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
225,800				9,244,505		9,244,505	1
-50,400				-2,058,840		-2,058,840	2
				4,501,208		4,501,208	3
				-4,501,208		-4,501,208	4
				19,028		19,028	5
					107,004	107,004	6
710,490				37,968,236	14,624,221	52,592,457	7
22,400				1,024,400		1,024,400	8
					-910	-910	9
					2,771,777	2,771,777	10
614,400				57,600,000		57,600,000	11
				4,050		4,050	12
159,019					6,743,673	6,743,673	13
							14
2,705,093				186,331,061	30,514,466	216,845,527	

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Municipals:					
2	New Hampshire Electric Cooperative	OS				
3	New York Municipal Power Agency	OS	NU 62			
4	New York Municipal Power Agency	AD	NU 62			
5						
6	Other Sellers:					
7	Alexandria Power	OS				
8	Bethlehem Power	IU				
9	Briar Hydro	LU				
10	Bridgewater Power	OS				
11	Clement Dam	OS				
12	Errol Dam	LU				
13	Four Hills Landfill	LU				
14	Great Falls Lower	LU				
	<b>Total</b>					



PURCHASED POWER (Account 555) (Continued)  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
							1
				-24,852	14,548	-10,304	2
					137,026	137,026	3
					41,850	41,850	4
							5
							6
98,702				4,941,513	147,268	5,088,781	7
132,330				8,525,291	543,998	9,069,289	8
19,229				2,555,998	318,628	2,874,626	9
34,319				1,680,694	113,724	1,794,418	10
8,913				436,101	84,064	520,165	11
17,976				2,843,721	308,400	3,152,121	12
13,878				781,191	68,892	850,083	13
3,385				304,588		304,588	14
2,705,093				186,331,061	30,514,466	216,845,527	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Greggs Falls	LU				
2	Lempster Wind	LU				
3	Mine Falls	OS				
4	Nashua Hydro	LU				
5	Newfound Hydro	LU				
6	Pembroke Hydro	OS				
7	Penacock Lower Falls	LU				
8	Penacock Upper Falls	LU				
9	Rollinsford Hydro	LU				
10	Tamworth Power	IU				
11	Turnkey Rochester	OS				
12	UNH Turbine	OS				
13	WES Claremont MSW	OS				
14	WES Concord MSW	LU				
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,107				415,844	74,684	490,528	1
75,765				4,056,750		4,056,750	2
9,131				434,302	79,585	513,887	3
4,044				499,847	74,661	574,508	4
5,902				730,139	76,428	806,567	5
7,709				362,428	54,043	416,471	6
17,137				605,007		605,007	7
13,237				2,073,142	206,317	2,279,459	8
4,962				406,824		406,824	9
157,746				10,225,989	579,366	10,805,355	10
13,121				635,574	129,136	764,710	11
13,990				756,871	117,930	874,801	12
27,480				1,327,184	186,239	1,513,423	13
101,750				13,682,676	1,531,452	15,214,128	14
2,705,093				186,331,061	30,514,466	216,845,527	

Name of Respondent

Public Service Company of New Hampshire

This Report Is:

(1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 04/18/2011

Year/Period of Report  
 End of 2010/Q4

**PURCHASED POWER (Account 555)**  
 (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Other Nonutility Generators					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	<b>Total</b>					

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
47,987				2,909,693	668,543	3,578,236	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
2,705,093				186,331,061	30,514,466	216,845,527	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 2 Column: a**

Associated Utility.

**Schedule Page: 326 Line No.: 2 Column: b**

Adjustment to net proceeds on the sale of Seabrook to PSNH from NAEC.

**Schedule Page: 326 Line No.: 2 Column: c**

NAEC Rate Schedules FERC No. 1 and No. 3 were cancelled on November 1, 2002 as per FERC's order in Docket No. ECO-70-000.1

**Schedule Page: 326 Line No.: 3 Column: a**

Associated Utility.

**Schedule Page: 326 Line No.: 3 Column: b**

The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc., for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract administration services provided by Select, it receives all revenue under the Wholesale Contracts.

**Schedule Page: 326 Line No.: 3 Column: c**

Select Energy, Inc. Rate Schedule FERC Number 6.

**Schedule Page: 326 Line No.: 4 Column: a**

Associated Utility.

**Schedule Page: 326 Line No.: 4 Column: b**

Prior period adjustment for the Wholesale Transition Agreement.

**Schedule Page: 326 Line No.: 4 Column: c**

Select Energy, Inc. Rate Schedule FERC Number 6.

**Schedule Page: 326 Line No.: 7 Column: b**

Borderline Service.

**Schedule Page: 326 Line No.: 8 Column: b**

Brokering Fees.

**Schedule Page: 326 Line No.: 10 Column: b**

Short-term energy purchases.

**Schedule Page: 326 Line No.: 11 Column: b**

Short-term energy purchases.

**Schedule Page: 326 Line No.: 12 Column: b**

Liquidating Damages.

**Schedule Page: 326 Line No.: 12 Column: c**

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7, 1.1.0

**Schedule Page: 326 Line No.: 13 Column: b**

Partial Bankruptcy Settlement from System Sales Agreement from 2001.

**Schedule Page: 326 Line No.: 14 Column: b**

Brokering Fees.

**Schedule Page: 326.1 Line No.: 1 Column: b**

Short-term energy purchases.

**Schedule Page: 326.1 Line No.: 2 Column: b**

Short-term energy sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

**Schedule Page: 326.1 Line No.: 2 Column: c**

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7, 1.1.0

**Schedule Page: 326.1 Line No.: 3 Column: b**

Short-term energy purchases.

**Schedule Page: 326.1 Line No.: 4 Column: b**

Short-term energy sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

**Schedule Page: 326.1 Line No.: 4 Column: c**

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7, 1.1.0

**Schedule Page: 326.1 Line No.: 5 Column: b**

Brokering Fees.

**Schedule Page: 326.1 Line No.: 6 Column: b**

Financial Transmission Rights.

**Schedule Page: 326.1 Line No.: 6 Column: c**

ISO-NE Transmission, Markets and Services Tariff, 0.0.0.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Short-term energy and capacity purchases.

**Schedule Page: 326.1 Line No.: 7 Column: c**

ISO-NE Transmission, Markets and Services Tariff, 0.0.0.

**Schedule Page: 326.1 Line No.: 8 Column: b**

Short-term energy purchases.

**Schedule Page: 326.1 Line No.: 9 Column: b**

Prior period adjustment for Default Assessment.

**Schedule Page: 326.1 Line No.: 10 Column: b**

This is a use charge for the pipeline. Contract terminates on October 31, 2018.

**Schedule Page: 326.1 Line No.: 11 Column: b**

Short-term energy purchases.

**Schedule Page: 326.1 Line No.: 12 Column: b**

Brokering Fees.

**Schedule Page: 326.1 Line No.: 13 Column: c**

Vermont Yankee Nuclear Power Corporation rate schedule number.

**Schedule Page: 326.2 Line No.: 2 Column: b**

Payment to NHEC is in return for PSNH receiving 100 percent of the generation from Lempster Wind, per contract, beginning October 2008.

**Schedule Page: 326.2 Line No.: 3 Column: b**

Associated capacity purchases.

**Schedule Page: 326.2 Line No.: 3 Column: c**

Northeast Utilities Operating Companies rate schedule number.

**Schedule Page: 326.2 Line No.: 4 Column: b**

Prior period adjustment for associated capacity purchases.

**Schedule Page: 326.2 Line No.: 4 Column: c**

Northeast Utilities Operating Companies rate schedule number.

**Schedule Page: 326.2 Line No.: 7 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.2 Line No.: 10 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.2 Line No.: 11 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.3 Line No.: 3 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.3 Line No.: 6 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.3 Line No.: 11 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.3 Line No.: 12 Column: b**

Non-firm purchases from nonutility generators.

**Schedule Page: 326.3 Line No.: 13 Column: b**

Non-firm purchases from nonutility generators.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2011	2010/Q4

FOOTNOTE DATA

**Schedule Page: 326.4 Line No.: 1 Column: b**

Listing of Other Nonutility Generators:

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	Avery Dam	OS	1,525	78,152	15,938	94,090
2	Bath Electric Hydro	OS	1,567	72,690	15,881	88,571
3	Bell Mill/Elm St. Hydro	OS	0	0	2,163	2,163
4	Campton Dam	OS	1,434	64,610	11,548	76,158
5	Celley Mill Hydro	OS	487	21,474	2,670	24,144
6	Chamberlain Falls	OS	0	0	3,116	3,116
7	China Mills Dam	OS	2,295	109,471	20,479	129,950
8	Cochecho Falls	OS	2,001	96,778	17,214	113,992
9	Dunbarton Road Landfill	OS	2,650	122,523	24,381	146,904
10	Eastman Brook Hydro	OS	325	13,895	2,912	16,807
11	Fiske Mill	OS	573	27,097	21,486	48,583
12	Franklin Falls	OS	4,112	201,075	39,226	240,301
13	Garland Mill	LU	28	2,566	0	2,566
14	Goodrich Falls	OS	2,170	101,713	6,408	108,121
15	Great Falls Upper	OS	(6,399)	(20,787)	53,796	33,009
16	Hadley Falls	OS	153	8,170	6,921	15,091
17	Hosiery Mill Dam	OS	374	27,985	31,542	59,527
18	Kelleys Falls	OS	973	46,619	12,282	58,901
19	Lakeport Dam	OS	2,265	109,729	22,872	132,601
20	Lisbon Hydro	OS	2,970	134,834	18,529	153,363
21	Lochmere Dam	OS	3,454	174,191	34,964	209,155
22	Old Nash Dam	OS	177	10,078	2,787	12,865
23	Marlow Power	OS	323	14,577	4,097	18,674
24	Middleton Cogen	OS	(11)	(373)	286	(87)
25	Milton Mills Hydro	OS	1,030	82,987	48,986	131,973
26	Monadnock Paper Mills	OS	640	25,719	39,543	65,262
27	NE Wood Pellet	OS	1	68	0	68
28	Noone Falls	OS	368	16,882	6,368	23,250
29	Otis Mill Hydro	OS	224	10,147	3,748	13,895
30	Otter Lane Hydro	OS	288	12,793	3,110	15,903
31	Peterborough Lower Hydro	LU	364	44,690	9,128	53,818
32	Peterborough Upper Hydro	LU	604	73,629	9,599	83,228
33	Pettyboro Hydro	OS	73	3,320	24	3,344
34	Pine Valley Mill	OS	980	49,183	15,446	64,629
35	River Bend Hydro	OS	3,203	145,444	53,316	198,760
36	Salmon Brook Station #3	OS	785	36,017	8,757	44,774
37	Salmon Falls Hydro	OS	394	33,257	7,913	41,170
38	Spaulding Pond Hydro	OS	277	14,342	647	14,989
39	Steels Pond Hydro	LU	1,003	50,108	0	50,108
40	Stevens Mill	OS	1,497	73,490	8,746	82,236
41	Sugar River Hydro	LU	943	80,652	10,391	91,043
42	Sunapee Hydro	OS	1,938	91,285	17,745	109,030
43	Sunnybrook Hydro #2	OS	146	6,559	1,607	8,166
44	Swans Falls Hydro	OS	3,073	148,698	14,950	163,648
45	Waterloom Falls	OS	232	11,035	2,490	13,525
46	Watson Dam	LU	790	97,646	11,775	109,421
47	West Hopkinton Hydro	LU	2,735	246,242	0	246,242
48	Weston Dam	OS	2,618	122,309	18,427	140,736
49	Wyandotte Hydro	OS	335	16,124	4,329	20,453
	Total		47,987	2,909,693	668,543	3,578,236

Notes: OS = Non-firm purchases from nonutility generators.



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	FIRM WHEELING SERVICE			
2	Central Maine Power Company	Central Maine Power Company	Central Maine Power Company	LFP
3	Commonwealth Electric Company	Swift River Company	Commonwealth Electric Company	LFP
4	Groton Electric Light Dept. (Texon)	Littleville Power Co. Inc.	New England Power Company	AD
5	Groton Electric Light Dept. (Glendale)	Littleville Power Co. Inc.	New England Power Company	AD
6	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
7	NRG Energy, Inc.	NRG Energy, Inc.	Various	LFP
8	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	LFP
9	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	AD
10				
11	SHORT-TERM FIRM			
12	Brookfield Energy Marketing Inc. - Berlin	Brookfield Energy Marketing Inc.	NEPOOL PTF	SFP
13	Brookfield Energy Marketing Inc. - Berlin	Brookfield Energy Marketing Inc.	NEPOOL PTF	AD
14	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	SFP
15	Brookfield Energy Marketing Inc. - Pontook	Brookfield Energy Marketing Inc.	NEPOOL PTF	SFP
16	Brookfield Energy Marketing Inc. - Pontook	Brookfield Energy Marketing Inc.	NEPOOL PTF	AD
17	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	SFP
18				
19	NON-FIRM WHEELING SERVICE			
20	Algonquin Windsor Locks LLC	Algonquin Windsor Locks LLC	NEPOOL PTF	NF
21	Brookfield Energy Marketing Inc. - Berlin	Brookfield Energy Marketing Inc.	NEPOOL PTF	NF
22	Brookfield Energy Marketing Inc. - Berlin	Brookfield Energy Marketing Inc.	NEPOOL PTF	AD
23	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
24	Brookfield Energy Marketing Inc. - Pontook	Brookfield Energy Marketing Inc.	NEPOOL PTF	NF
25	Brookfield Energy Marketing Inc. - Pontook	Brookfield Energy Marketing Inc.	NEPOOL PTF	AD
26	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
27	Brookfield Energy Marketing Inc. - HQ	Brookfield Energy Marketing Inc.	HQ Phase I or II	NF
28	Brookfield Energy Marketing Inc. - HQ	Brookfield Energy Marketing Inc.	HQ Phase I or II	AD
29	Brookfield Energy Marketing LP- HQ	Brookfield Energy Marketing LP	HQ Phase I or II	NF
30	Citizens Vermont Electric Division	Vermont Electric Company	Citizens Vermont Electric Div.	NF
31	First Light Power Resources Management	First Light Power Resources	NEPOOL PTF	NF
32	First Light Power Resources Management	First Light Power Resources	NEPOOL PTF	AD
33	Hydro Quebec Energy Services, U.S.	Hydro Quebec Energy Services	HQ Phase I or II	NF
34	Littleton Electric Light & Water Department	Minnewawa Hydro	New England Power Company	NF
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
104	CMP System	CMP System				2
343	Border of NU System	Various				3
402	WMECO - Texon Hydro	NEPCO System				4
394	WMECO - Pleasant St	NEPCO System				5
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				6
ISO-NE OATT	Middletown 345KV	UNITIL System				7
ISO-NE OATT	Mechanicsville	NEPOOL PTF				8
ISO-NE OATT	Mechanicsville	NEPOOL PTF				9
						10
						11
ISO-NE OATT	Berlin	NEPOOL PTF		84,845	84,845	12
ISO-NE OATT	Berlin	NEPOOL PTF				13
ISO-NE OATT	Berlin	NEPOOL PTF		12,737	12,737	14
ISO-NE OATT	Pontook	NEPOOL PTF		55,083	55,083	15
ISO-NE OATT	Pontook	NEPOOL PTF				16
ISO-NE OATT	Pontook	NEPOOL PTF		7,055	7,055	17
						18
						19
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				20
ISO-NE OATT	Berlin	NEPOOL PTF		10,281	10,281	21
ISO-NE OATT	Berlin	NEPOOL PTF				22
ISO-NE OATT	Berlin	NEPOOL PTF		1,655	1,655	23
ISO-NE OATT	Pontook	NEPOOL PTF		1,977	1,977	24
ISO-NE OATT	Pontook	NEPOOL PTF				25
ISO-NE OATT	Pontook	NEPOOL PTF		636	636	26
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		677	677	27
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				28
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				29
139	PSNH System	PSNH System		1,322	1,322	30
ISO-NE OATT	Various	NEPOOL PTF				31
ISO-NE OATT	Various	NEPOOL PTF				32
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		12,513	12,513	33
PSNH Tariff #1	Minnewawa	PTF Facilities		3,044	3,044	34
			0	10,481,891	10,481,891	

Name of Respondent

Public Service Company of New Hampshire

This Report is:

(1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 04/18/2011

Year/Period of Report  
 End of 2010/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		17,113	17,113	2
		9,459	9,459	3
		903	903	4
		162	162	5
		391,785	391,785	6
		354,068	354,068	7
		402	402	8
		249	249	9
				10
				11
		17,903	17,903	12
		10,150	10,150	13
		3,073	3,073	14
		12,327	12,327	15
		8,455	8,455	16
		1,352	1,352	17
				18
				19
		42,110	42,110	20
		15,462	15,462	21
		8,212	8,212	22
		456	456	23
		4,028	4,028	24
		5,473	5,473	25
		203	203	26
		-4,875	-4,875	27
		5,126	5,126	28
		998	998	29
		8,387	8,387	30
		93,868	93,868	31
		58,287	58,287	32
		19,680	19,680	33
		1,786	1,786	34
0	0	13,744,235	13,744,235	

Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Pittsfield Generating Company, LP	Pittsfield Generating Company	NEPOOL PTF	NF
2	Pittsfield Generating Company, LP	Pittsfield Generating Company	NEPOOL PTF	AD
3	Silverhill LTD (Hydro Quebec)	Silverhill LTD (Hydro Quebec)	HQ Phase I or II	NF
4	Silverhill LTD (Hydro Quebec)	Silverhill LTD (Hydro Quebec)	HQ Phase I or II	AD
5	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	NF
6	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
7				
8	TRANSMISSION SUPPORT			
9	Seabrook Associate Participants	Not Applicable	Not Applicable	OS
10				
11	NEPOOL/ISO			
12	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS
13	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
14				
15	COMPREHENSIVE TRANSMISSION			
16	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	OS
17	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	AD
18				
19	NETWORK SERVICE			
20	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept	FNO
21	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept	AD
22	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
23	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
24	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	FNO
25	Holyoke Gas & Electric Department	Various New England Utilities	Holyoke Gas & Electric Dept.	FNO
26	Holyoke Gas & Electric Department	Various New England Utilities	Holyoke Gas & Electric Dept.	AD
27	New England Power Company	New England Power	New England Power Company	FNO
28	New England Power Company	New England Power	New England Power Company	AD
29	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	FNO
30	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	AD
31	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS
32	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
33	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
34	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Pittsfield	NEPOOL PTF				1
	Pittsfield	NEPOOL PTF				2
	NE HDVC Border	HQ Phase I or II		240	240	3
	NE HDVC Border	HQ Phase I or II				4
	Baldwin 13F Subst	NEPOOL PTF				5
	Baldwin 13F Subst	NEPOOL PTF				6
						7
						8
127	Not Applicable	Not Applicable				9
						10
						11
						12
NEPOOL	Not Applicable	Not Applicable				13
NEPOOL	Not Applicable	Not Applicable				14
						15
						16
217	Border of NU System	CMEEC System				17
217	Border of NU System	CMEEC System				18
						19
						20
ISO-NE OATT	Various	Ashland Substation		19,300	19,300	20
ISO-NE OATT	Various	Ashland Substation				21
ISO-NE OATT	Various	CL&P System				22
ISO-NE OATT	Various	CL&P System				23
ISO-NE OATT	Various	CMEEC System				24
ISO-NE OATT	Various	HGE System				25
ISO-NE OATT	Various	HGE System				26
ISO-NE OATT	Various	HGE System				27
ISO-NE OATT	NEPCO System	Various				28
ISO-NE OATT	NEPCO System	Various				28
ISO-NE OATT	Border of NU System	New Hampshire Coop.		770,336	770,336	29
ISO-NE OATT	Border of NU System	New Hampshire Coop.				30
ISO-NE OATT	Various	PSNH System		8,143,756	8,143,756	31
ISO-NE OATT	Various	UNITIL System		1,285,080	1,285,080	32
ISO-NE OATT	Various	UNITIL System				33
ISO-NE OATT	Various	Baldwin Substation				34
			0	10,481,891	10,481,891	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		50,835	50,835	1
		61,484	61,484	2
		791	791	3
		115	115	4
		131,547	131,547	5
		101,794	101,794	6
				7
				8
		365,840	365,840	9
				10
				11
		49,984	49,984	12
		332,170	332,170	13
				14
				15
		-189,790	-189,790	16
		292,361	292,361	17
				18
				19
		4,183	4,183	20
		2,397	2,397	21
		5,803,715	5,803,715	22
		3,214,465	3,214,465	23
		34,711	34,711	24
		870	870	25
		20,331	20,331	26
		128,861	128,861	27
		71,913	71,913	28
		175,601	175,601	29
		95,708	95,708	30
				31
		308,764	308,764	32
		168,305	168,305	33
		-57	-57	34
0	0	13,744,235	13,744,235	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
2	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	FNO
3	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	AD
4	Town of Wolfeboro Municipal Electric Dept.	Various	Town of Wolfeboro Municipal	FNO
5	Town of Wolfeboro Municipal Electric Dept.	Various	Town of Wolfeboro Municipal	AD
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Various	Baldwin Substation				1
ISO-NE OATT	Various	WMECO System				2
ISO-NE OATT	Various	WMECO System				3
ISO-NE OATT	PSNH System	Wolfeboro		71,354	71,354	4
ISO-NE OATT	PSNH System	Wolfeboro				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	10,481,891	10,481,891	



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-9	-9	1
		901,619	901,619	2
		503,930	503,930	3
		16,178	16,178	4
		9,017	9,017	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	13,744,235	13,744,235	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
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FOOTNOTE DATA

**Schedule Page: 328 Line No.: 4 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 5 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 9 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 13 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 16 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 22 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 25 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328 Line No.: 28 Column: m**

The amount relates to an adjustment of a 2009 billed amount.

**Schedule Page: 328 Line No.: 32 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 2 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 4 Column: m**

The amount relates to an adjustment of a 2009 billed amount.

**Schedule Page: 328.1 Line No.: 6 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 12 Column: m**

ISO New England issues ninety day settlements. These adjusted amounts are included in the net number.

**Schedule Page: 328.1 Line No.: 17 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 21 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 23 Column: m**

The amount relates to the 2009 annual true-up and a 2009 billed amount.

**Schedule Page: 328.1 Line No.: 26 Column: m**

The amount relates to a December 2009 settlement agreement.

**Schedule Page: 328.1 Line No.: 28 Column: m**

The amount relates to the 2009 annual true-up and a prior year billed amount.

**Schedule Page: 328.1 Line No.: 30 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Intracompany revenues are not reported on the FERC Form.

**Schedule Page: 328.1 Line No.: 33 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.2 Line No.: 1 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.2 Line No.: 3 Column: m**

The amount relates to the 2009 annual true-up.

**Schedule Page: 328.2 Line No.: 5 Column: m**

The amount relates to the 2009 annual true-up and a prior year billed amount.

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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Northeast Utilities	FNS					3,407,617	3,407,617
2	Northeast Utilities	AD					7,397,822	7,397,822
3	National Grid (New Eng.							
4	Electric Trans. Corp)	OS					344,746	344,746
5	Vermont Electric							
6	Transmission Company	OS					251,419	251,419
7	National Grid (New							
8	England Power Co.)	OS					693,699	693,699
9	NSTAR	OS					46,289	46,289
10	National Grid (New Eng.							
11	Hydro Trans Elec Co.)	OS					2,612,789	2,612,789
12	National Grid (New Eng.							
13	Hydro Trans Corp.)	OS					1,598,173	1,598,173
14	National Grid (NE Hydro							
15	Tran Corp-Chester SVC	OS					297,168	297,168
16								
	<b>TOTAL</b>						19,841,800	19,841,800

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	ISO-NE Network Service	FNS					13,859,615	13,859,615
2								
3	ISO-NE Sch & Dspch.							
4	Ancillary Services	OS					1,185,297	1,185,297
5								
6								
7	ISO-NE Reliability	OS					2,967,657	2,967,657
8	Central Maine Power Co.							
9	-Wyman #4	OS					37,609	37,609
10								
11								
12								
13								
14	Central Vermont Public							
15	Service Co.	FNS					926,589	926,589
16								
	<b>TOTAL</b>						19,841,800	19,841,800

Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3	National Grid							
4	-Moore Station	OS					13,319	13,319
5	National Grid							
6	-AES Granite Ridge	OS					22	22
7								
8								
9								
10								
11	Vermont Electric							
12	Power Company, Inc.	FNS					220,111	220,111
13								
14								
15	Deferred Transm Expense	OS					-16,018,141	-16,018,141
16								
	TOTAL						19,841,800	19,841,800

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: a**

Associated Utility

**Schedule Page: 332 Line No.: 2 Column: a**

Associated Utility

**Schedule Page: 332 Line No.: 2 Column: b**

Prior period adjustment.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	146,832
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	143,846
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	463,898
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Network Operation and Ongoing Support	24,805
7	Civic and Community Relations Activities	153,775
8	Administrative Services	42,097
9	Environmental Strategies and Policies	4,500
10	Miscellaneous Regulatory Expenses	1,213
11	Net NUSCO Rate of Return	735,868
12	Trustee Fees and Expenses	869,057
13	Other Miscellaneous Expenses (15) Items	-1,060,225
14		
15		
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17		
18		
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45		
46	TOTAL	1,525,666



Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 335 Line No.: 13 Column: b**

Includes -\$149,433 for recoveries of vendor overpayments as well as overhead allocations out of lines 1-10 to other accounts.

Name of Respondent  
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Year/Period of Report  
End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	3,276,810		121,408		3,398,218
2	Steam Production Plant	20,002,650				20,002,650
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	710,747				710,747
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	319,406				319,406
7	Transmission Plant	8,171,045				8,171,045
8	Distribution Plant	30,396,973				30,396,973
9	Regional Transmission and Market Operation					
10	General Plant	4,699,602		13,942		4,713,544
11	Common Plant-Electric					
12	TOTAL	67,577,233		135,350		67,712,583

B. Basis for Amortization Charges

	Base	Commenced	2010 Amort.
Derry Building	258,084	10/2008	1,966
Keene Service Center	244,661	12/2016	11,976
Hydro Prod. Relicensing Costs	2,189,717	12/2025	121,408
Total	2,692,462		135,350

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	242,332			1.62		
14	Newington	144,188			6.19		
15	Schiller	208,682			3.32		
16	Wyman	6,682			3.18		
17	Subtotal Steam	601,884					
18							
19	Hydraulic Production						
20	Amoskeag	12,512			1.11		
21	Ayers Island	5,012			1.28		
22	Canaan	3,043			0.70		
23	Eastman Falls	9,211			1.59		
24	Garvins	11,222			1.55		
25	Gorham	1,998			1.14		
26	Hooksett	1,978			0.78		
27	Jackman	5,979			1.11		
28	Smith	8,046			0.77		
29	Subtotal Hydraulic	59,001					
30							
31	Other Production						
32	Lost Nation	2,870			7.68		
33	Merrimack	3,520			0.35		
34	Schiller	1,939			0.13		
35	Swans Falls						
36	White Lake	2,497			3.36		
37	Subtotal Other	10,826					
38							
39	Transmission						
40	352	28,515			1.06		
41	353	229,221			1.87		
42	354	10,906			1.46		
43	355	93,895			2.17		
44	356	57,206			2.40		
45	357						
46	358						
47	359	724			1.36		
48	Subtotal Transmission	420,467					
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	361	14,279			1.31		
14	362	165,696			1.57		
15	364	208,842			2.44		
16	365	311,030			3.21		
17	366	18,078			1.58		
18	367	93,331			3.00		
19	368	197,514			2.07		
20	369	111,220			2.56		
21	370	61,418			2.97		
22	371	4,857			6.56		
23	373	6,222			6.03		
24	Subtotal Distribution	1,192,487					
25							
26	General						
27	390	68,217			0.93		
28	391	21,918			5.45		
29	393	1,229			1.03		
30	394	9,054			1.26		
31	395	3,896			1.41		
32	397	54,408			4.17		
33	398	1,642			1.08		
34	Subtotal General	160,364					
35							
36	Intangible						
37	303	34,969			9.37		
38	Subtotal Intangible	34,969					
39							
40	Total	2,479,998					
41							
42							
43							
44							
45							
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47							
48							
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: b**

The total amount of Intangible Plant Depreciation Expense in account 403 includes a transmission-related component of \$414,817.88.

**Schedule Page: 336 Line No.: 10 Column: b**

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission-related component of \$1,860,748.75.

Name of Respondent  
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate share of expenses of the				
2	New Hampshire Public Utilities Commission,				
3	State of New Hampshire	3,501,479		3,501,479	
4					
5	Proportionate share of expenses of				
6	the Federal Energy Regulatory				
7	Commission (FERC) in connection				
8	with FERC Assessment Order				
9	No. 472	325,144		325,144	
10					
11	Hydropower annual charges of the				
12	FERC for the following licensed projects				
13	operated by the Company: #1893				
14	Amoskeag, #2287 Smith, #2288 Gorham,				
15	#2456 Ayers Island, #2457 Eastmen Falls,				
16	#7528 Canaan	177,969		177,969	
17					
18	Legal Expenses		896,754	896,754	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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41					
42					
43					
44					
45					
46	TOTAL	4,004,592	896,754	4,901,346	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	3,501,479					3
							4
							5
							6
							7
							8
Electric	928	325,144					9
							10
							11
							12
							13
							14
							15
Electric	928	177,969					16
							17
Electric	928	896,754					18
							19
							20
							21
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							23
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							44
							45
		4,901,346					46

Name of Respondent  
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Electric Utility RD&D Performed Internally	
2		
3	A. (1) b.	EPRI - Fees
4	A. (1) b.	General RD&D Costs
5		
6	A. (2) a.	EPRI - Fees
7	A. (2) a.	General RD&D Costs
8		
9	A. (3)	EPRI - Fees
10	A. (3)	General RD&D Costs
11		
12	A. (7) Subtotal	Total Costs Incurred Internally
13		
14		
15	Electric Utility RD&D Performed Externally	
16		
17	B. (4)	EPRI - Fees
18	B. (4)	General RD&D Costs
19		
20	B. (5) Subtotal	Total Costs Incurred Externally
21		
22	Total	Total Electric Utility RD&D Performed Internally and Externally
23		
24		
25		
26		
27		
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38		



**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
373		930	373		3
66		926	66		4
					5
220		930	220		6
604		926/930	604		7
					8
4,921		588/930	4,921		9
4,325		926/930	4,325		10
					11
10,509			10,509		12
					13
					14
					15
					16
	258,424	Various	258,424		17
	13,068	Various	13,068		18
					19
	271,492		271,492		20
					21
10,509	271,492		282,001		22
					23
					24
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	12,644,149		
4	Transmission	485,227		
5	Regional Market			
6	Distribution	9,815,785		
7	Customer Accounts	6,876,725		
8	Customer Service and Informational	1,787,215		
9	Sales	125,317		
10	Administrative and General	17,426,074		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	49,160,492		
12	Maintenance			
13	Production	11,353,553		
14	Transmission	765,565		
15	Regional Market			
16	Distribution	17,945,500		
17	Administrative and General	216,721		
18	TOTAL Maintenance (Total of lines 13 thru 17)	30,281,339		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	23,997,702		
21	Transmission (Enter Total of lines 4 and 14)	1,250,792		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	27,761,285		
24	Customer Accounts (Transcribe from line 7)	6,876,725		
25	Customer Service and Informational (Transcribe from line 8)	1,787,215		
26	Sales (Transcribe from line 9)	125,317		
27	Administrative and General (Enter Total of lines 10 and 17)	17,642,795		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	79,441,831	2,788,720	82,230,551
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	79,441,831	2,788,720	82,230,551
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	21,559,348	1,715,808	23,275,156
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	21,559,348	1,715,808	23,275,156
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,632,517	99,779	1,732,296
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,632,517	99,779	1,732,296
77	Other Accounts (Specify, provide details in footnote):			
78	146 Accounts Receivable from Associated Companies	6,924,764		6,924,764
79	152 Fuel Expense Clearing	866,544	-866,544	
80	154 Materials and Supplies - Other	19,809		19,809
81	163 Stores Clearing	2,048,811	-2,048,811	
82	184 Clearing Accounts	1,702,309	-1,702,309	
83	185 Temporary Service	70,745	4,727	75,472
84	186 Miscellaneous Deferred Debits	258,848	8,630	267,478
85	229 Accumulated Provision for Rate Refunds	1,126,696		1,126,696
86	242 Other Current Liability	910,276		910,276
87	254 Environmental Regulatory Obligation	273		273
88	421 Miscellaneous Nonoperating Income	471		471
89	426 Miscellaneous Income Deductions	79,743		79,743
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	14,009,289	-4,604,307	9,404,982
96	TOTAL SALARIES AND WAGES	116,642,985		116,642,985

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,658,201	16,377,971	29,551,518	37,968,236
3	Net Sales (Account 447)	( 9,973,061)	( 17,362,627)	( 28,889,471)	( 40,367,095)
4	Transmission Rights	( 8,154)	( 218,595)	( 190,782)	( 201,934)
5	Ancillary Services	( 828,060)	( 1,266,955)	( 911,867)	( 3,125,434)
6	Other Items (list separately)				
7	ICAP Activity	( 34,830)	( 43,852)	( 95,669)	( 92,542)
8	Auction Revenue Rights	( 105,815)	( 152,846)	( 216,046)	( 279,968)
9	NCPC Day Ahead	15,041	53,121	153,356	214,706
10	MCI Monthly	2,262	4,340	6,301	8,231
11	Worldcom ED Charges	2,926	5,886	8,436	10,972
12	Forward Capacity Market	5,742,239	9,184,871	11,107,295	12,652,171
13					
14					
15					
16					
17					
18					
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43					
44					
45					
46	TOTAL	2,470,749	6,581,314	10,523,071	6,787,343

**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		\$/mw	3,280,472		\$/mw	49,984
2	Reactive Supply and Voltage		\$/mw	1,702,243		\$/mvar	707,815
3	Regulation and Frequency Response		\$/mwh	608,273			
4	Energy Imbalance	69,975	\$/mwh	3,740,909	494,486	\$/mwh	27,320,213
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		\$/mwh,\$/mw	1,183,608		\$/mwh,\$/mw	4,917,315
7	Other		\$/mw	677,018		\$/mw	646,759
8	Total (Lines 1 thru 7)	69,975		11,192,523	494,486		33,642,086

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FOOTNOTE DATA			

<b>Schedule Page: 398</b>	<b>Line No.: 1</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 1</b>	<b>Column: e</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 2</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 2</b>	<b>Column: e</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 3</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 3</b>	<b>Column: e</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 5</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 5</b>	<b>Column: e</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 6</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 6</b>	<b>Column: e</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 7</b>	<b>Column: b</b>
Data not readily available.		
<b>Schedule Page: 398</b>	<b>Line No.: 7</b>	<b>Column: e</b>
Data not readily available.		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
(2) Report on Column (b) by month the transmission system's peak load.  
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,887	4	19	1,261	391		213	22	
2	February	1,787	1	19	1,250	386		128	22	1
3	March	1,727	3	19	1,152	337		213	24	1
4	Total for Quarter 1	5,401			3,663	1,114		554	68	2
5	April	1,546	7	21	1,022	287		213	23	1
6	May	2,114	26	17	1,475	405		213	21	
7	June	2,050	28	14	1,409	410		213	18	
8	Total for Quarter 2	5,710			3,906	1,102		639	62	1
9	July	2,440	6	15	1,695	509		213	23	
10	August	2,287	31	17	1,590	469		213	15	
11	September	2,322	2	16	1,615	479		213	15	
12	Total for Quarter 3	7,049			4,900	1,457		639	53	
13	October	1,679	27	19	1,115	322		213	28	1
14	November	1,751	29	18	1,187	350		213		1
15	December	1,783	15	18	1,330	416			36	1
16	Total for Quarter 4	5,213			3,632	1,088		426	64	3
17	Total Year to Date/Year	23,373			16,101	4,761		2,258	247	6

Name of Respondent  
Public Service Company of New Hampshire

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,419,726
3	Steam	3,648,962	23	Requirements Sales for Resale (See instruction 4, page 311.)	23
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	916,901
5	Hydro-Conventional	336,355	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	709	27	Total Energy Losses	354,469
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,691,119
9	Net Generation (Enter Total of lines 3 through 8)	3,986,026			
10	Purchases	2,705,093			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,481,891			
17	Delivered	10,481,891			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,691,119			



Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	647,902	78,602	1,277	13	1800
30	February	565,448	92,681	1,250	1	1900
31	March	584,257	107,484	1,152	3	1900
32	April	470,426	47,028	1,022	7	2000
33	May	506,072	42,274	1,476	26	1600
34	June	547,755	68,781	1,411	24	1400
35	July	643,881	65,621	1,695	6	1500
36	August	583,528	69,080	1,590	31	1700
37	September	521,185	77,099	1,616	2	1700
38	October	464,929	64,921	1,115	27	1900
39	November	503,409	71,576	1,187	29	1800
40	December	652,327	131,754	1,330	15	1800
41	TOTAL	6,691,119	916,901			

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)	Plant Name: NEWINGTON (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1947	1974				
4	Year Last Unit was Installed	1957	1974				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	150.00	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	145	404				
7	Plant Hours Connected to Load	8311	1530				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	142	400				
10	When Limited by Condenser Water	139	400				
11	Average Number of Employees	81	43				
12	Net Generation, Exclusive of Plant Use - KWh	758669691	222682800				
13	Cost of Plant: Land and Land Rights	1364658	383382				
14	Structures and Improvements	46463865	19798435				
15	Equipment Costs	162078629	124005838				
16	Asset Retirement Costs	354426	73003				
17	Total Cost	210261578	144260658				
18	Cost per KW of Installed Capacity (line 17/5) Including	1401.7439	348.4557				
19	Production Expenses: Oper, Supv, & Engr	1370103	686343				
20	Fuel	44806432	19787236				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1599439	846518				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1441991	738292				
26	Misc Steam (or Nuclear) Power Expenses	1933145	1302778				
27	Rents	11067	0				
28	Allowances	3170853	1969441				
29	Maintenance Supervision and Engineering	1304990	803579				
30	Maintenance of Structures	100603	100024				
31	Maintenance of Boiler (or reactor) Plant	6278432	935758				
32	Maintenance of Electric Plant	2660820	932925				
33	Maintenance of Misc Steam (or Nuclear) Plant	808311	598571				
34	Total Production Expenses	65486186	28701465				
35	Expenses per Net KWh	0.0863	0.1289				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	WOOD	#6 OIL	#6 OIL	# 2 OIL	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	TONS	BARRELS	BARRELS	BARRELS	MCF
38	Quantity (Units) of Fuel Burned	228949	524703	8814	75566	23305	2285877
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12267	4804	149900	162102	137906	1051063
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	80.468	32.382	80.993	58.602	95.095	5.901
41	Average Cost of Fuel per Unit Burned	108.477	36.407	91.538	51.632	95.225	5.979
42	Average Cost of Fuel Burned per Million BTU	4.421	3.789	14.539	7.584	16.441	5688.130
43	Average Cost of Fuel Burned per KWh Net Gen	0.062	0.054	0.205	0.104	0.225	0.078
44	Average BTU per KWh Net Generation	14121.669	14121.669	14121.669	13705.922	13705.922	13705.922

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>MERRIMACK</i> (d)	Plant Name: <i>MERRIMACK</i> (e)	Plant Name: <i>LOST NATION</i> (f)	Line No.
Steam	Combustion Turbine	Combustion Turbine	1
Outdoor Boiler	Jet Engine	Gas Turbine	2
1960	1968	1969	3
1968	1968	1969	4
459.20	37.20	18.00	5
455	43	18	6
8475	17	257	7
0	0	0	8
451	43	18	9
451	34	14	10
113	0	0	11
2664166490	412128	197655	12
99784	0	12209	13
19361899	94324	279624	14
222870005	3425717	2578231	15
563962	0	13428	16
242895650	3520041	2883492	17
528.9539	94.6248	160.1940	18
1318920	0	1571	19
103205682	115913	46697	20
0	0	0	21
1288639	0	23673	22
0	0	0	23
0	0	0	24
983274	0	0	25
9716245	2597	4175	26
3137	0	0	27
10428380	0	0	28
1795862	0	1571	29
275821	0	1565	30
15496142	0	0	31
-1944397	165397	18438	32
1482421	1705	1506	33
144050126	285612	99196	34
0.0541	0.6930	0.5019	35
COAL	#2 OIL	JET	JET
TONS	BARRELS	BARRELS	BARRELS
1017983	722	1093	529
13850	181851	132494	111236
105.854	102.479	98.398	94.300
101.304	111.165	106.050	88.274
3.657	14.564	19.064	18.890
0.039	0.154	0.281	0.236
10586.616	10586.616	14752.698	12506.640

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>WHITE LAKE</i> (b)	Plant Name: <i>SCHILLER</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Jet Engine	Jet Engine
3	Year Originally Constructed	1968	1970
4	Year Last Unit was Installed	1968	1970
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	18.60	21.30
6	Net Peak Demand on Plant - MW (60 minutes)	22	20
7	Plant Hours Connected to Load	19	71
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	22	20
10	When Limited by Condenser Water	17	18
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	250797	423888
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	316973	57843
15	Equipment Costs	2180174	1881232
16	Asset Retirement Costs	12855	0
17	Total Cost	2510002	1939075
18	Cost per KW of Installed Capacity (line 17/5) Including	134.9463	91.0364
19	Production Expenses: Oper, Supv, & Engr	799	0
20	Fuel	76946	140198
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	36352	1320
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	3964	26090
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	799	0
30	Maintenance of Structures	1993	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	41418	284249
33	Maintenance of Misc Steam (or Nuclear) Plant	6695	16755
34	Total Production Expenses	168966	468612
35	Expenses per Net KWh	0.6737	1.1055
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	JET	JET
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BARRELS	BARRELS
38	Quantity (Units) of Fuel Burned	684	1356
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	130296	133656
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	100.153	108.144
41	Average Cost of Fuel per Unit Burned	112.494	103.391
42	Average Cost of Fuel Burned per Million BTU	20.557	18.413
43	Average Cost of Fuel Burned per KWh Net Gen	0.307	0.331
44	Average BTU per KWh Net Generation	14924.421	17962.292

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>WYMAN #4</i> (d)	Plant Name: <i>SCHILLER (Cont'd)</i> (e)	Plant Name: (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1978	1947		3
1978	1957		4
20.00	150.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
603	0	0	9
603	0	0	10
0	0	0	11
3442134	0	0	12
17708	0	0	13
1113493	0	0	14
5550415	0	0	15
0	0	0	16
6681616	0	0	17
334.0808	0.0000	0.0000	18
0	0	0	19
521628	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
248803	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
770431	0	0	34
0.2238	0.0000	0.0000	35
	GAS		36
	MCF		37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1893 Plant Name: AMOSKEAG (b)	FERC Licensed Project No. 2140 Plant Name: GARVINS (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River-Storage	Run of River-Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1922	1902
4	Year Last Unit was Installed	1924	1981
5	Total installed cap (Gen name plate Rating in MW)	16.00	12.40
6	Net Peak Demand on Plant-Megawatts (60 minutes)	18	10
7	Plant Hours Connect to Load	8,066	8,287
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	14
10	(b) Under the Most Adverse Oper Conditions	16	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	74,005,203	40,386,661
13	Cost of Plant		
14	Land and Land Rights	368,484	79,649
15	Structures and Improvements	2,324,821	3,944,139
16	Reservoirs, Dams, and Waterways	6,704,269	2,059,859
17	Equipment Costs	3,037,332	5,131,400
18	Roads, Railroads, and Bridges	77,585	7,029
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	12,512,491	11,222,076
21	Cost per KW of Installed Capacity (line 20 / 5)	782.0307	905.0061
22	Production Expenses		
23	Operation Supervision and Engineering	148,328	97,930
24	Water for Power	50,820	37,253
25	Hydraulic Expenses	33,270	30,856
26	Electric Expenses	19,759	21,754
27	Misc Hydraulic Power Generation Expenses	56,171	57,690
28	Rents	10,840	11,029
29	Maintenance Supervision and Engineering	60,954	62,648
30	Maintenance of Structures	34,455	30,999
31	Maintenance of Reservoirs, Dams, and Waterways	53,468	187,076
32	Maintenance of Electric Plant	248,954	563,658
33	Maintenance of Misc Hydraulic Plant	304,308	176,535
34	Total Production Expenses (total 23 thru 33)	1,021,327	1,277,428
35	Expenses per net KWh	0.0138	0.0316

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2287 Plant Name: SMITH (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run of River-Storage			1
Conventional			2
1948			3
1949			4
15.00	0.00	0.00	5
18	0	0	6
8,500	0	0	7
			8
18	0	0	9
12	0	0	10
0	0	0	11
117,891,340	0	0	12
			13
413,364	0	0	14
1,276,669	0	0	15
2,375,756	0	0	16
3,939,819	0	0	17
40,769	0	0	18
0	0	0	19
8,046,377	0	0	20
536.4251	0.0000	0.0000	21
			22
72,420	0	0	23
-33,542	0	0	24
48,694	0	0	25
34,567	0	0	26
87,136	0	0	27
9,036	0	0	28
64,178	0	0	29
19,050	0	0	30
103,255	0	0	31
164,896	0	0	32
63,197	0	0	33
632,887	0	0	34
0.0054	0.0000	0.0000	35

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO:					
2	Ayers Island #2456	1925	8.40	8.9	44,438,693	5,018,469
3	Canaan #7528	1928	1.10	1.1	7,083,416	3,047,452
4	Eastman Falls #2457	1912	6.40	5.8	25,287,632	9,211,093
5	Gorham #2288	1909	2.20	1.9	11,586,102	2,002,184
6	Hooksett #1913	1927	1.60	1.8	6,916,330	1,978,221
7	Jackman	1925	3.20	3.5	8,760,223	5,985,716
8						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
563,873	281,104		353,833			2
2,770,411	245,895		247,683			3
1,588,119	138,769		214,161			4
1,053,781	160,444		286,097			5
1,099,012	53,371		168,212			6
1,710,205	59,111		647,712			7
						8
						9
						10
						11
						12
						13
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Newington Station	Deerfield S/S	345.00	345.00	SCHF	20.63		1
2					SCSP	3.67		
3					DCSP	0.07		
4					SCSPHF	0.14		
5					DCLT	0.80		
6					DCLT	0.74		
7	Timber Swamp S/S	Newington Station	345.00	345.00	SCSPHF	10.33		1
8					SCSP	2.54		
9	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.28		1
10		(Sandy Pond S/S)			SCSPHF	0.05		
11	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.73		1
12	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
13					SCSPHF	1.92		
14	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.34		1
15					SCSPHF	0.19		
16	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
17					SCSPHF	0.14		
18					LSCHF	0.79		
19	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
20		(VT Yankee Station)			DCLT	0.76		
21					LSCHF	1.17		
22	Scobie Pond S/S	Amherst S/S	345.00	345.00	SCHF	15.92		1
23	VT Yankee Station	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
24					DCLT	0.04		
25					SCHF	9.95		
26	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.72		1
27		(Buxton, S/S)			SCSPHF	0.03		
28	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.31		1
29		(Buxton, S/S)						
30	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.28		1
31		(Tewksbury S/S)						
32								
33	TOTAL 345,000 VOLTS					251.96		13
34								
35								
36					TOTAL	995.83	2.82	90

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR	1,196,156	6,645,874	7,842,030					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
2-1113 ACSR								5
4500 ACSR								6
2-1113 ACSR	801,246	5,887,070	6,688,316					7
2-1113 ACSR								8
2-850.8 ACSR	1,020,580	1,812,481	2,833,061					9
2-850.8 ACSR								10
2-2156 ACSR	2,921,412	10,459,263	13,380,675					11
2-1113 ACSR	708,799	2,486,773	3,195,572					12
2-1113 ACSR								13
2-850.8 ACSR		1,400,685	1,400,685					14
2-850.8 ACSR								15
2-850.8 ACSR	807,166	3,658,981	4,466,147					16
2-850.8 ACSR								17
2-850.8 ACSR								18
2-850.8 ACSR	296,602	5,360,847	5,657,449					19
2500 AACSR								20
2-850.8 ACSR								21
2-850.8 ACSR	395,940	1,469,207	1,865,147					22
2500 AACSR	223,865	2,126,928	2,350,793					23
2-850.8 ACSR								24
2-850.8 ACSR								25
2-850.8 ACSR		1,377,205	1,377,205					26
2-850.8 ACSR								27
2-850.8 ACSR	908,643	3,443,718	4,352,361					28
2-850.8 ACSR								29
2-2156 ACSR	729,609	3,435,118	4,164,727					30
								31
								32
	10,010,018	49,564,150	59,574,168					33
								34
								35
	14,413,317	162,627,320	177,040,637					36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.41		1
2	Littleton S/S	Littleton Tap	230.00	345.00	SCHF	0.48		1
3								
4	TOTAL 230,000 VOLTS					8.89		2
5								
6	115 KV Overhead Lines		115.00	115.00		734.98	2.82	75
7								
8	115KV Underground Lines							
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	995.83	2.82	90

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	114,269	766,623	880,892					1
795 ACSR								2
								3
	114,269	766,623	880,892					4
								5
	4,289,030	112,296,547	116,585,577					6
								7
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								9
								10
								11
								12
								13
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								29
								30
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								32
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	14,413,317	162,627,320	177,040,637					36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Deerfield, Deerfield	Unattended	345.00	115.00	13.80
3	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
4	Littleton, Littleton	Unattended	230.00	115.00	
5	North Merrimack, Merrimack	Unattended	115.00		
6	Power Street, Hudson	Unattended	115.00		
7	Three Rivers, Elliot	Unattended	115.00		
8	Watts Brook, Londonderry	Unattended	115.00		
9					
10	DISTRIBUTION WITH TRANSMISSION LINES				
11	Amherst, Amherst	Unattended	345.00	34.50	
12	Ashland, Ashland	Unattended	115.00	34.50	
13	Bedford, Bedford	Unattended	115.00	34.50	
14	Beebe River, Campton	Unattended	115.00	34.50	
15	Berlin, Berlin	Unattended	115.00	34.50	
16		Unattended	115.00	22.00	
17		Unattended	34.50	22.00	
18		Unattended	34.50	4.16	
19	Brentwood, Brentwood	Unattended	115.00	34.50	
20	Bridge St, Nashua	Unattended	115.00	34.50	
21		Unattended	115.00	4.16	
22	Busch, Merrimack	Unattended	115.00	12.47	4.97
23		Unattended	34.50	12.47	
24	Chester, Chester	Unattended	115.00	34.50	
25	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
26	Dover, Dover	Unattended	115.00	34.50	
27	Eddy, Manchester	Unattended	115.00	34.50	
28	Garvins, Bow	Unattended	115.00	34.50	
29	Great Bay, Stratham	Unattended	115.00	34.50	
30	Greggs, Goffstown	Unattended	115.00	34.50	
31	Hudson, Hudson	Unattended	115.00	34.50	
32	Huse Road, Manchester	Unattended	115.00	34.50	
33		Unattended	34.50	12.47	
34	Jackman, Hillsboro	Unattended	115.00	34.50	
35	Keene, Keene	Unattended	115.00	12.47	
36	Kingston, Kingston	Unattended	115.00	34.50	
37	Laconia, Laconia	Unattended	115.00	34.50	
38	Lawrence Rd., Hudson	Unattended	345.00	34.50	
39	Long Hill, Nashua	Unattended	115.00	34.50	
40		Unattended	34.50	12.47	

Name of Respondent  
Public Service Company of New Hampshire

THIS REPORT IS:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
448	1					2
600	3					3
224	1					4
						5
						6
			Capacitor	3	61,000	7
						8
						9
						10
280	2					11
45	1					12
90	2					13
45	1		Capacitor	4	47,100	14
35	2					15
15	3					16
15	1					17
5	1		Capacitor	1	7,200	18
45	1					19
90	2					20
11	3					21
20	1					22
8	1					23
90	2					24
25	2		Capacitor	3	48,800	25
90	2					26
90	2					27
134	2					28
45	1					29
20	1					30
90	2		Capacitor	1	10,800	31
93	2		Capacitor	1	10,800	32
7	1					33
73	2		Capacitor	3	32,000	34
92	5					35
45	1					36
90	2		Capacitor	1	6,000	37
140	1					38
90	2		Capacitor	1	10,800	39
5	1					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lost Nation, Northumberland	Unattended	115.00	34.50	
2	Madbury, Madbury	Unattended	115.00	34.50	
3	Mammoth Road, Londonderry	Unattended	115.00	34.50	
4	Merrimack Station, Bow	Unattended	34.50	12.47	
5		Unattended	230.00	115.00	
6		Unattended	115.00	23.00	
7		Unattended	115.00	13.80	
8		Unattended	115.00	4.16	
9		Unattended	13.80	4.16	
10		Unattended	24.00	4.16	
11	Monadnock, Troy	Unattended	115.00	34.50	
12	Newington Station, Newington	Unattended	345.00	24.00	
13		Unattended	115.00	4.16	
14	North Road, Sunapee	Unattended	115.00	34.50	
15	North Woodstock, Woodstock	Unattended	115.00	34.50	
16	Oak Hill, Concord	Unattended	115.00	34.50	
17	Ocean Road, Greenland	Unattended	115.00	34.50	
18	Pemigewasset, New Hampton	Unattended	115.00	34.50	
19	Pine Hill, Hooksett	Unattended	115.00	34.50	
20	Portsmouth, Portsmouth	Unattended	115.00	34.50	
21	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
22	Resistance, Portsmouth	Unattended	115.00	34.50	
23	Rimmon, Goffstown	Unattended	115.00	34.50	
24	Rochester, Rochester	Unattended	115.00	34.50	
25	Saco Valley, Conway	Unattended	115.00	34.50	
26		Unattended	115.00	115.00	
27	Schiller Station, Portsmouth	Unattended	34.50	13.80	
28		Unattended	115.00	13.20	
29		Unattended	115.00	4.16	
30		Unattended	13.80	2.40	
31	Scobie Pond, Londonderry	Unattended	345.00	115.00	
32		Unattended	345.00	115.00	13.80
33		Unattended	115.00	12.47	
34	Smith Hydro, Berlin	Unattended	115.00	6.60	
35	South Milford, Milford	Unattended	115.00	34.50	
36	Swanzey, Swanzey	Unattended	115.00	12.47	
37		Unattended	115.00	12.47	
38	Timber Swamp, Hampton	Unattended	345.00	34.50	
39	Weare, Weare	Unattended	115.00	34.50	
40	Webster, Franklin	Unattended	115.00	34.50	



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
56	2		Capacitor	1	7,200	1
90	2		Capacitor	2	53,400	2
90	2		Capacitor	2	10,800	3
5	1					4
350	1		Capacitor	2	73,400	5
392	1					6
125	1					7
26	2					8
10	1					9
15	1					10
48	2		Capacitor	1	3,600	11
448	1					12
50	2					13
90	2		Capacitor	1	5,400	14
45	1					15
90	2		Capacitor	1	10,800	16
90	2		Capacitor	3	59,600	17
20	1					18
90	2					19
45	1					20
45	1					21
45	1					22
45	1					23
90	2		Capacitor	1	5,400	24
45	1		Capacitor	1	5,400	25
290	1					26
28	1					27
218	4					28
17	1					29
17	5					30
900	2					31
448	1		Reactor	2	80,000	32
28	1					33
19	1					34
45	1		Capacitor	1	10,800	35
2	3	1				36
25	1					37
280	2		Capacitor	1	5,400	38
45	1		Capacitor	1	5,400	39
56	3					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation; designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	White Lake, Tamworth	Unattended	115.00	34.50	
2		Unattended	34.50	13.80	
3	Whitefield, Whitefield	Unattended	115.00	34.50	
4		Unattended	34.50	12.47	
5					
6	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
7	Amoskeag Hydro, Manchester	Unattended	34.50	2.40	
8	Ash St, Derry	Unattended	34.50	12.47	
9	Ayers Island Hydro, New Hampton	Unattended	34.50	2.40	
10	Black Brook, Gilford	Unattended	34.50	12.47	
11	Brook St, Manchester	Unattended	34.50	4.16	
12		Unattended	34.50	13.80	
13	Byrd Ave, Claremont	Unattended	46.00	12.50	
14	Foyes Corner, Rye	Unattended	34.50	12.47	
15		Unattended	34.50	4.16	
16	Garvin Falls Hydro, Bow	Unattended	34.50	12.00	
17		Unattended	34.50	4.16	
18	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
19	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
20	Messer Street, Laconia	Unattended	34.50	12.47	
21		Unattended	34.50	4.16	
22	Millyard, Nashua	Unattended	34.50	4.16	
23	Portland Pipe, Lancaster	Unattended	34.50	2.40	
24	Portland Street, Rochester	Unattended	34.50	12.47	
25		Unattended	34.50	4.16	
26	South Manchester, Manchester	Unattended	34.50	12.47	
27		Unattended	34.50	4.16	
28	Somersworth, Somersworth	Unattended	34.50	13.80	
29		Unattended	34.50	4.16	
30	Spring St., Claremont	Unattended	46.00	12.50	
31	Sugar River, Claremont	Unattended	46.00	12.50	
32	Valley Street, Manchester	Unattended	34.50	4.16	
33	Valley Street, Manchester	Unattended	34.50	12.47	
34					
35	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
36	Ashuelot, Winchester	Unattended	34.50	4.16	
37	Bethlehem, Bethlehem	Unattended	34.50		
38	Blaine Street, Manchester	Unattended	34.50	4.16	
39	Blue Hill, Nashua	Unattended	34.50	4.16	
40	Broad Street, Nashua	Unattended	34.50		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2		Capacitor	2	19,900	1
20	1		Capacitor	1	5,400	2
45	1		Capacitor	1	4,800	3
4	1					4
						5
						6
28	2					7
11	1					8
10	1	3				9
11	1					10
9	1					11
21	2		Capacitor	1	10,800	12
13	1					13
8	1					14
4	1					15
3	6					16
7	1					17
11	1					18
11	2					19
10	4		Capacitor	1	5,400	20
5	1					21
13	2					22
15	2		Capacitor	1	900	23
8	2					24
6	1					25
11	1					26
11	1					27
11	3					28
3	1		Capacitor	1	900	29
14	1					30
14	1					31
6	1					32
13	1					33
						34
						35
4	1					36
						37
7	1					38
6	1					39
			Capacitor	1	8,100	40

**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bristol, Bristol	Unattended	34.50	12.47	
2	Brown Avenue, Manchester	Unattended	34.50	12.47	
3	Canal, Manchester	Unattended	34.50		
4	Center Ossipee, Ossipee	Unattended	34.50	12.47	
5	Chichester, Chichester	Unattended	34.50	12.47	
6	Colebrook, Colebrook	Unattended	34.50	4.16	
7	Community St, Berlin	Unattended	34.50	4.16	
8	Contoocook, Hopkinton	Unattended	34.50	12.47	
9	Cutts St, Portsmouth	Unattended	34.50	12.47	
10	Drew Road, Dover	Unattended	34.50	4.16	
11	Dunbarton Road, Manchester	Unattended	34.50	12.47	
12	Durham, Durham	Unattended	34.50	4.16	
13	East Northwood, Northwood	Unattended	34.50	12.47	
14	Eastman Falls, Franklin	Unattended	34.50	4.16	
15	Edgeville, Nashua	Unattended	34.50	4.16	
16	Franklin, Franklin	Unattended	34.50	4.16	
17	Front Street, Nashua	Unattended	34.50	4.16	
18	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
19	Goffstown, Goffstown	Unattended	34.50	12.47	
20		Unattended	34.50	4.16	
21	Gorham Hydro, Gorham	Unattended	34.50	2.40	
22	Guild, Newport	Unattended	34.50	4.16	
23	Hancock, Hancock	Unattended	34.50	12.47	
24	Hanover Street, Manchester	Unattended	34.50	12.47	
25	Henniker, Henniker	Unattended	34.50	4.16	
26	High Street, Derry	Unattended	34.50	12.47	
27	Hillsboro, Hillsboro	Unattended	34.50	4.16	
28	Hollis, Hollis	Unattended	34.50	12.47	
29	Islington Road, Portsmouth	Unattended	34.50	4.16	
30	Jackman Hydro, Hillsboro	Unattended	34.50	2.40	
31	Jaffrey, Jaffrey	Unattended	34.50	12.47	
32	Jericho Road, Berlin	Unattended	34.50	12.47	
33	Knox Marsh, Dover	Unattended	34.50		
34	Lafayette Road, Portsmouth	Unattended	34.50	12.47	
35	Lancaster, Lancaster	Unattended	34.50	12.47	
36	Laskey's Corner, Milton	Unattended	34.50	12.47	
37	Lisbon, Lisbon	Unattended	34.50	4.16	
38	Littleworth Road, Dover	Unattended	34.50	12.47	
39	Lochmere, Tilton	Unattended	34.50	12.47	
40	Loudon, Loudon	Unattended	34.50	12.47	

Name of Respondent  
Public Service Company of New Hampshire

This Report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2011

Year/Period of Report  
End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
5	1					2
						3
8	2					4
3	6					5
4	1					6
4	1					7
5	1					8
4	1					9
3	6					10
3	1					11
4	1					12
4	1					13
2	1					14
6	1					15
4	1					16
8	1					17
5	3					18
3	1					19
2	1					20
3	3					21
3	6					22
6	1					23
9	2		Capacitor	1	2,400	24
3	3					25
5	1					26
2	6					27
4	1					28
4	1					29
5	1					30
2	3					31
3	1					32
						33
5	1					34
4	1					35
5	1					36
2	6					37
8	2					38
8	2					39
6	2					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lowell Road, Hudson	Unattended	34.50	12.47	
2	Malvern Street, Manchester	Unattended	34.50	4.16	
3	Meredith, Meredith	Unattended	34.50		
4	Midway, Somersworth	Unattended	34.50	4.16	
5	Milford, Milford	Unattended	34.50	12.47	
6		Unattended	34.50	4.16	
7	New London, New London	Unattended	34.50	12.47	
8	Newington Distribution, Newington	Unattended	34.50	4.16	
9	Newmarket, Newmarket	Unattended	34.50	4.16	
10	Newport, Newport	Unattended	34.50	4.16	
11	North Dover, Dover	Unattended	34.50	4.16	
12	North Hampton, North Hampton	Unattended	34.50	4.16	
13	North Rochester, Milton	Unattended	34.50	12.47	
14	North Stratford, Stratford	Unattended	34.50	12.47	
15	North Union Street, Manchester	Unattended	34.50	4.16	
16	Northwood Narrows, Northwood	Unattended	34.50	12.47	
17	Notre Dame, Manchester	Unattended	34.50	12.47	
18	Nowell Street, Nashua	Unattended	34.50	4.16	
19	Number 17, Manchester	Unattended	34.50	2.30	
20	Opechee Bay, Laconia	Unattended	34.50	12.47	
21	Packers Falls, Durham	Unattended	34.50		
22	Peterborough, Peterborough	Unattended	34.50	4.16	
23	Pinardville, Goffstown	Unattended	34.50	12.47	
24		Unattended	34.50	4.16	
25	Pittsfield, Pittsfield	Unattended	34.50	4.16	
26	Portland Pipe, Shelburne	Unattended	34.50	4.16	
27	Redstone, Conway	Unattended	34.50		
28	River Rd., Claremont	Unattended	46.00	12.50	
29	Ronald Street, Manchester	Unattended	34.50	4.16	
30	Rye, Rye	Unattended	34.50	4.16	
31	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
32	Sanbornville, Sanbornville	Unattended	34.50	12.47	
33	Shirley Hill Road, Goffstown	Unattended	34.50	4.16	
34	Signal Street, Rochester	Unattended	34.50	4.16	
35	Simon Street, Nashua	Unattended	34.50	12.47	
36	Souhegan, Milford	Unattended	34.50	4.16	
37	South Laconia, Laconia	Unattended	34.50	4.16	
38	South Peterborough, Peterborough	Unattended	34.50	12.47	
39	South State Street, Manchester	Unattended	34.50	4.16	
40	Stark Street, Dover	Unattended	34.50	4.16	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
8	1					2
						3
4	1					4
4	1					5
2	1					6
6	1					7
2	1					8
4	1					9
4	1					10
4	1					11
4	1					12
2	1					13
9	2		Capacitor	1	5,400	13
2	3					14
5	1					15
2	3					16
4	1					17
4	1					18
2	1					19
5	2					20
			Capacitor	1	7,200	21
2	3					22
5	1					23
4	1					24
4	1					25
8	1		Capacitor	1	900	26
						27
6	1					28
5	1					29
4	1					30
2	3					31
8	2					32
2	1					33
4	1					34
5	1					35
4	1					36
4	1					37
4	1					38
8	2					39
4	1					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Straits Road, New Hampton	Unattended	34.50		
2	Sugar Hill, Sugar Hill	Unattended	34.50		
3	Suncook, Allenstown	Unattended	34.50	12.47	
4	Tate Road, Somersworth	Unattended	34.50	4.16	
5	Tilton, Tilton	Unattended	34.50	4.16	
6	Tuftonboro, Tuftonboro	Unattended	34.50	2.40	
7	Twombly Street, Rochester	Unattended	34.50	4.16	
8	Warner, Warner	Unattended	34.50	4.16	
9	Waumbec	Unattended	34.50	2.30	
10	Weirs, Laconia	Unattended	34.50		
11	West Milford, Milford	Unattended	34.50	4.16	
12	West Rye, Rye	Unattended	34.50	4.16	
13	Winchester, Winchester	Unattended	34.50	4.16	
14					
15					
16	*Summary of Substations				
17					
18					
19					
20					
21					
22					
23					
24	Column (k) is shown in KVa				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
5	1					3
4	7					4
3	1					5
	1		Capacitor	1	1,800	6
3	1					7
2	6					8
2	1					9
			Capacitor	1	1,200	10
3	1					11
3	2					12
4	1					13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						30
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						36
						37
						38
						39
						40

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 3 Column: g**  
3 Singles.

**Schedule Page: 426 Line No.: 16 Column: g**  
3 Singles.

**Schedule Page: 426.1 Line No.: 36 Column: g**  
Footnote Linked. See note on 426, Row: 16, col/item:

**Schedule Page: 426.2 Line No.: 28 Column: g**  
3 Singles.

**Schedule Page: 426.5 Line No.: 16 Column: a**

	<u>KVa</u>	<u>Number of Substations</u>
Transmission with (No Distribution)	1,272,000	7
Distribution with Transmission Lines	6,911,000	51
Distribution with No Trans. (=> 10 MVA)	287,000	20
Distribution with No Trans. (< 10 MVA)	<u>374,000</u>	<u>95</u>
Total	<u>8,844,000</u>	<u>173</u>

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of <u>2010/Q4</u>
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				
5	General services in a holding company system	NU Service Company	Various	71,605,659
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25	NUSCO Labor	NU Service Company	920	492,970
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column:

Name and Address (a)	Description of Service (b)	Basis of Charge (c)	Account Charged (d)	Amount (e)	
ASSOCIATED COMPANIES Northeast Utilities Service Co. 107 Selden Street Berlin, CT 06037-1616	Buildings and Facilities	Cost of Service	107	2,158	
			232	105	
			401	4,182,168	
					4,184,431
	Corporate Communications	Cost of Service	107	4,397	
			163	3	
			401	600,015	
			402	7,689	
			426	278,393	
					890,497
Customer Experience	Cost of Service	107	107,265		
		401	10,318,637		
		402	657		
		426	432		
				10,426,991	
Environmental Management	Cost of Service	107	(283)		
		163	30		
		228	104,558		
		401	544,211		
		402	116,482		
		426	3,339		
				768,337	
Finance and Accounting	Cost of Service	107	(44,735)		
		186	14		
		232	10,148		
		401	7,621,996		
		402	22		
		426	705		
				7,588,150	
General Administration	Cost of Service	107	(8,154)		
		108	(664)		
		163	152,069		
		401	4,437,676		
		402	67,925		
		426	120,178		
				4,769,030	
Human Resources	Cost of Service	184	12,445		
		401	20,561,221		
		421	1		
		426	246		
				20,573,913	
Internal Audit	Cost of Service	401	399,920		
		402	6,282		
				406,202	
Investor Relations	Cost of Service	401	263,476		
		426	373		
				263,849	
IT Operations	Cost of Service	107	578,029		
		108	316		
		163	51,771		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report 2010/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

			184	59,939
			186	517
			401	14,539,095
			402	268,017
				<u>15,497,684</u>
Legal	Cost of Service		107	145,526
			186	6,769
			401	2,616,868
			402	149
			426	12,445
				<u>2,781,757</u>
Regulatory Affairs	Cost of Service		107	(431)
			401	225,409
			426	262,895
				<u>487,873</u>
Remittance Services	Cost of Service		401	390,391
				<u>390,391</u>
Transmission and Distribution	Cost of Service		107	644,179
			108	(1,081)
			154	19,704
			163	150
			184	11
			186	59,502
			401	3,864,996
			402	662,278
			418	879
				<u>5,250,618</u>
Utility Group and Distribution	Cost of Service		107	158,962
			154	1,405
			186	17,808
			228	33
			401	4,855,070
			402	375,537
			418	18
			426	(2,889)
				<u>5,405,944</u>
Miscellaneous	Cost of Service		107	50,115
			152	816,860
			163	836
			184	157,587
			401	(12,070,909)
			402	(133,273)
			408	3,025,679
			419	(223,965)
			421	0
			426	236,387
			431	60,675
				<u>(8,080,008)</u>
Total Northeast Utilities Service Company (1)				<u>71,605,659</u>
Total Associated Companies				71,605,659

(1) Services provided under contract covering the period from January 1, 2010 to December 31, 2010.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
Advertising and Activities  
As Required by NHPUC Docket No. DE 79-63  
Year ended December 31, 2010  
(Thousands of Dollars)

<u>Description</u>	<u>Account Charged</u>	<u>Amount</u>
<b>ADVERTISING</b>		
Activities related to political issues		\$0.0
Activities of an institutional nature		
Safety	90916	120.6
Economic and Community Development	91300	205.1
Corporate Image	426D4	<u>1,738.2</u>
Total Activities of an Institutional Nature		<u>2,063.9</u>
Activities related to promotional issues		<u>0.0</u>
<b>TOTAL ADVERTISING</b>		<u><u>\$2,063.9</u></u>
<b>ACTIVITIES</b>		
Activities related to political issues		
Applicable salaries and expenses associated with the year 2010 session of the New Hampshire State Legislature	42644	439.0
Applicable salaries and expenses in connection with Federal Lobbying activities	42640/41	113.0
Business and industry association dues	42640	43.0
Other expenses political in nature	42640	<u>23.8</u>
Total Activities Related to Political Issues		<u>618.8</u>
Activities of an institutional nature		
Economic and Community Development	91200	104.8
	90899	756.4
Activities related to promotional issues		<u>0.0</u>
<b>TOTAL ACTIVITIES</b>		<u><u>\$1,480.0</u></u>

